

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB NO. 1004-0135
Expires: July 31, 2010**SUNDRY NOTICES AND REPORTS ON WELLS**
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.***SUBMIT IN TRIPLICATE - Other instructions on reverse side.**

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No. NMNM013688
2. Name of Operator BP AMERICA PRODUCTION CO. Contact: CHERRY HLAVA E-Mail: hlavac@bp.com		6. If Indian, Allottee or Tribe Name
3a. Address 200 ENERGY COURT FARMINGTON, NM 87401	3b. Phone No. (include area code) Ph: 281.366.4081	7. If Unit or CA/Agreement, Name and/or No.
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 25 T31N R10W NESE 1820FSL 1100FEL 36.867279 N Lat, 107.830750 W Lon		8. Well Name and No. ATLANTIC LS 1A
		9. API Well No. 30-045-22877-00-S1
		10. Field and Pool, or Exploratory BLANCO MESAVERDE
		11. County or Parish, and State SAN JUAN COUNTY, NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other Workover Operations
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Above mentioned well last produced Nov. 2010. Issues around leaning well head have been corrected however well remains shut in due to mechanical issues.

This sundry is also to clarify previous sundries in 2011 that referenced Dakota perms. This well has never been perforated in the Dakota formation and remains a Blanco Mesaverde only well. There was a bridge plug placed at 4900' (over the MV perms) when well head was found leaning.

The following is work to correct the leaning well head, clean out & mill up the bridge plug @ 4900'.

01/23/12 Set double BOP on top of frac valve
01/24/12 Test BOPs; 250 low & 1500 psi high; good test.

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14. Thereby certify that the foregoing is true and correct. Electronic Submission #133169 verified by the BLM Well Information System For BP AMERICA PRODUCTION CO., sent to the Farmington Committed to AFMSS for processing by STEVE MASON on 03/21/2012 (12SXM0140SE)		RCVD MAR 29 '12 OIL CONS. DIV. DIST. 3
Name (Printed/Typed) CHERRY HLAVA	Title REGULATORY ANALYST	
Signature (Electronic Submission)	Date 03/16/2012	

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By ACCEPTED	STEPHEN MASON Title PETROLEUM ENGINEER	Date 03/21/2012
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		Office Farmington

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ******NMOCD**

Additional data for EC transaction #133169 that would not fit on the form

32. Additional remarks, continued

03/06/12 TIH; tag CIBP @4900'. Pmp air foam with 1 gal/hr of WFT-100 Foamer & 2 gal HR of WFT (Alpha 2296) corrosion inhibitor along w/1 gal./HR of WTF-1 scale inhibitor. Mill out CIBP; clean out to 5898'.

03/07/12 Tag @5820'. Mix 5 gal foam pill of Weatherfords A - 100 foaming agent. Mixed & pmp'd 2 gal./HR w/1 gal./HR corrosion inhibitor. Clean out to 5916'.

03/08/12 Mix 2 gal foam pill of Weatherfords WFT-100 foaming agent; the mix fluid was 1-4 bbls./HR of 2% KCL wtr, 2 gal./HR of Weatherfords Alpha - 2296 corrosion inhibitor. Clean out to PBDT @6052'.

03/09/12 TIH; land 4.7#; J-55; 2 3/8" tbg @5987'. RD MO location. Waiting on operations/facilities to restore to production.

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