Form 3160-5 (August 2007)

DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPROVED OMB NO. 1004-0135 Expires: July 31, 2010 UNITED STATES Lease Serial No.

SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to re-enter an NMNM013688

SUBMIT IN TRIPLICATE - Other instructions on reverse side. TUbrit or CA/Aprocement, Name and/or No.	abandoned wel	6 If Indian, Allotte	6 If Indian, Allottee or Tribe Name			
Dil Well Glas Well Other Command CHERRY HLAVA 9 AMT Well No. 2887-00-51	SUBMIT IN TRI	7 If Unit or CA/A	7 If Unit or CA/Agreement, Name and/or No.			
PAMERICA PRODUCTION CO. E-Math historedigible poor BP AMERICA PRODUCTION CO. E-Math Well information system BP AMERICA PRODUCTION CO. E-Math Well information in the production of th		ıer				
200 ENERGY COURT FARMINGTON, MM 37401 1. Location of Well Provide New 1, R. M. or Survey Description) Sec 25 T31N R10W NESE 1820FSL 1100FEL Sec 25 T31N R10W NESE 1820FSL 1100FEL 12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA TYPE OF SUBMISSION Notice of Intent Alter Casing Deepen Production (Start/Resume) Water Shut-Off Alter Casing Practure Treat Reclamation Well Integrity Subsequent Report Casing Repair New Construction Recomplete Final Abandonment Notice Change Plans Plug and Abandon Temporarily Abandon Final Abandonment Notice Change Plans Plug and Abandon Temporarily Abandon Water Disposal 13. Describe Proposal is to deepen described herizonately, see subsurface footations and measured and intervented duption of all pertinent markers and zone following completion of the involved operations If the operations results in a multiple completion or recompleted, and the operator has determined that the site is ready for final inspection.) Above mentioned well last Apandonent Notice shall be filed only after all requirements, including reclamation, have been completed. Final Abandonents in the produced Nov. 2010, Issues around leaning well head have been corrected has neverted explored, and the operator has determined that the site is ready for final inspection.) Above mentioned well last produced Nov. 2010, Issues around leaning well head have been corrected has neverted explored, and the operator has determined that the site is ready for final inspection.) This sundry is also to clarify previous sundries in 2011 that referenced Dakota perfs. This well has never been perforted in the Dakota formation and remains a Bianco Measurede only well. There was a bridge plug placed at 4900' (over the MV perfs) when well head was found leaning. This sundry is also to clarify previous sundries in 2011 that referenced Dakota perfs. This well has never been perforted in the Dakota formation and remains a Bianco Measured only well. There	2 Name of Operator					
Sec 25 T31N R10W NESE 1820FSL 1100FEL SAN JUAN COUNTY, NM	200 ENERGY COURT					
12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA TYPE OF SUBMISSION Acidize	4. Location of Well (Footage, Sec., 7	,	11. County or Pari	11. County or Parish, and State		
TYPE OF SUBMISSION Notice of Intent			SAN JUAN C	SAN JUAN COUNTY, NM		
Notice of Intent	12. CHECK APPE	ROPRIATE BOX(ES) TO I	NDICATE NATURE OF	NOTICE, REPORT, OR OTH	HER DATA	
Subsequent Report	TYPE OF SUBMISSION	TYPE OF ACTION .				
Alter Casing Practure Treat Reclamation Well Integrity	☐ Notice of Intent	f —	_		_	
Final Abandonment Notice Change Plans Plug and Abandon Temporarily Abandon Convert to Injection Plug Back Water Disposal	_		_	-		
Claringe Prains Claringe Prains Plug Back Water Disposal	_		_	_	Other Workover Operations	
13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work with the work will be performed or provide the Bond No on file with BLM/BIA. Required subsequent reports shill be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abnordoment Notices shall be filed only after all requirements, including reclamation, have been completed. And the operation has determined that the site is ready for final inspection.) Above mentioned well last produced Nov. 2010. Issues around leaning well head have been corrected however well remains shut in due to mechanical issues. This sundry is also to clarify previous sundries in 2011 that referenced Dakota perfs. This well has never been perforated in the Dakota formation and remains a Blanco Mesaverde only well. There was a bridge plug placed at 4900′ (over the MV perfs) when well head was found leaning. The following is work to correct the leaning well head, clean out & mill up the bridge plug @ The following is work to correct the leaning well head, clean out & mill up the bridge plug @ The following is work to correct the leaning well head, clean out & mill up the bridge plug @ The following is work to correct the leaning well head, clean out & mill up the bridge plug @ The following is true and correct. Electronic Submission #133169 verified by the BLM Well Information System RCVD MAR 29 *1.2 Committed to AFMSS for processing by STEVE MASON on 03/21/2012 (TISS XM0140SE) IL CONS. DIV. Name (Printed/Typed) CHERRY HLAVA The REGULATORY ANALYST DIST. 3 Signature (Electronic Submission) Date	Final Abandonment Notice	· ·	_	□ · ·		
If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical deptits of all pertinent markers and zones Attach the Bond under which the work will be performed or provide the Bond No on file with BIAMPIA. Required subsequent reports shall be filed once testing has been completed. Final Abandoment Notices shall be filed only a following completion of the involved operations. If the operation results in a multiple completion or recompletion an are winterval, a Porm 3160-4 shall be filed once testing has been completed. Final Abandoment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.) Above mentioned well last produced Nov. 2010. Issues around leaning well head have been corrected however well remains shut in due to mechanical issues. This sundry is also to clarify previous sundries in 2011 that referenced Dakota perfs. This well has never been perforated in the Dakota formation and remains a Blanco Mesaverde only well. There was a bridge plug placed at 4900' (over the MV perfs) when well head was found leaning. The following is work to correct the leaning well head, clean out & mill up the bridge plug @ HEFF AROUND AND AND AND AND AND AND AND AND AND A	_BP.	-	-			
Electronic Submission #133169 verified by the BLM Well Information System RCVD MAR 29 12 For BP AMERICA PRODUCTION CO., sent to the Farmington Committed to AFMSS for processing by STEVE MASON on 03/21/2012 (12SXM0140SE)IL CONS. DIV. Name (Printed/Typed) CHERRY HLAVA Title REGULATORY ANALYST DIST. 3 Signature (Electronic Submission) Date 03/16/2012 THIS SPACE FOR FEDERAL OR STATE OFFICE USE Approved By ACCEPTED STEPHEN MASON Title PETROLEUM ENGINEER Date 03/21/201 Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon. Office Farmington Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United	testing has been completed. Final Aldetermined that the site is ready for for Above mentioned well last prohowever well remains shut in This sundry is also to clarify phas never been perforated in was a bridge plug placed at 49 The following is work to correct 4900'. 01/23/12 Set double BOP on 601/24/12 Test BOPs; 250 low	pandonment Notices shall be filed inal inspection.) oduced Nov. 2010. Issues a due to mechanical issues. revious sundries in 2011 that he Dakota formation and re 900' (over the MV perfs) what the leaning well head, cle top of frac valve & 1500 psi high; good test.	only after all requirements, inclured to the count learning well head hear referenced Dakota perfermains a Blanco Mesavero en well head was found le	ave been corrected S. This well de only well. There aning.	ed, and the operator has RECEIVED RECEIVED RECEIVED	
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	certify that the applicant holds legal or equ	ubject lease	Office Farmington .			
					nt or agency of the United	

Additional data for EC transaction #133169 that would not fit on the form

32. Additional remarks, continued

03/06/12 TIH; tag CIBP @4900'. Pmp air foam with 1 gal/hr of WFT-100 Foamer & 2 gal HR of WFT (Alpha 2296) corrosion inhibitor along w/1 gal./HR of WTF-1 scale inhibitor. Mill out CIBP; clean out to 5898'.

03/07/12 Tag @5820'. Mix 5 gal foam pill of Weatherfords A - 100 foaming agent. Mixed & pmp'd 2 gal./HR w/1 gal/HR corrosion inhibitor. Clean out to 5916'.

03/08/12~Mix~2~gal~foam~pill~of~Weatherfords~WFT-100~foaming~agent;~the~mix~fluid~was~1-4~bbls./HR~of~2%~KCL~wtr,~2~gal/HR~of~Weatherfords~Alpha~-~2296~corrosion~inhibitor.~Clean~out~to~PBTD~@6052'.

03/09/12 TIH; land 4.7#; J-55; 2 3/8" tbg @5987'. RD MO location. Waiting on operations/facilites to restore to production.