

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB NO. 1004-0135
Expires: July 31, 2010**SUNDRY NOTICES AND REPORTS ON WELLS**
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.***SUBMIT IN TRIPLICATE - Other instructions on reverse side.**

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No NMSF078904
2. Name of Operator BP AMERICA PRODUCTION CO		6. If Indian, Allottee or Tribe Name EASTERN NAVAJO
Contact: CHERRY HLAVA E-Mail: hlavacl@bp.com		7. If Unit or CA/Agreement, Name and/or No 892000844E
3a. Address 200 ENERGY COURT FARMINGTON, NM 87401	3b. Phone No. (include area code) Ph: 281.366.4081	8. Well Name and No. GALLEGOS CANYON UNIT 280
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 24 T28N R12W NWSE 1460FSL 1840FEL 36.644350 N Lat, 108.059740 W Lon		9. API Well No 30-045-23604-00-S1
		10. Field and Pool, or Exploratory BALLARD PICTURED CLIFFS
		11. County or Parish, and State SAN JUAN COUNTY, NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input checked="" type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

03/06/12 RU Key 142; BH 0 psi; csg 10 psi; tbg 0 psi.

03/07/12 chart pressure test BOPE; all tests for 200-300 psi low pres; 600+ psi high pressure for 5 min; all good. pull tbg; TIH w/4.5" scraper scraper; work across perfs 1648'-1667'. TIH; set 4.5" Baker CIBP @1600'. Fill entire wellbore with class G cement as follows.

03/08/12 pressure test csg/CIBP 250 psi low for 5 min; 625 psi high for 15 min; test good. At BLM Rep John Hagstrom request - hooked up BH to pmp; fill annulus between production csg & surface csg with less than 1/4 bbl of fluid; pressure up to 200 psi; pressure held for 5 min. TIH; tag CIBP @1600'. Spot & RU Halliburton cmt trucks. Test cmt lines 250 psi low; 1500 psi high for 5 min each. Batch mix 63 sxs Class G neat cmt 1600'-817' @1.15 cuft/sks; yield 15.8 ppg. Batch mix 63 sxs class G neat cmt to surface @1.15 cuft/sks; yield 15.8 ppg; 4.99 gal/sks wtr; pmp down tbg. Dig cellar & cut off wellhead. Top off 4.5" csg w/1.3 bbls class G neat cement @1.15 cuft/sks; yield 15.8 ppg

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14. I hereby certify that the foregoing is true and correct.		Electronic Submission #133234 verified by the BLM Well Information System For BP AMERICA PRODUCTION CO, sent to the Farmington Committed to AFMSS for processing by STEVE MASON on 03/21/2012 (12SXM1162SE)	
Name (Printed/Typed)	CHERRY HLAVA	Title	AGENT
Signature	(Electronic Submission)	Date	03/16/2012

RCVD MAR 29 '12
OIL CONS. DIV.

DIST. 3

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By	ACCEPTED	Title	STEPHEN MASON PETROLEUM ENGINEER	Date	03/21/2012
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		Office Farmington			

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ******NMOCD**

Additional data for EC transaction #133234 that would not fit on the form

32. Additional remarks, continued

4.99 gal/sks. Weld on dry hole marker; top off cellar w/gal cmt. BLM Rep John Hagstrom approved cement job. RD MO location.

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