

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

RECEIVED

FORM APPROVED  
OMB No. 1004-0137  
Expires: July 31, 2010

**SUNDRY NOTICES AND REPORTS ON WELLS**  
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.*

Farmington Field Office  
Bureau of Land Management

SUBMIT IN TRIPLICATE - Other instructions on page 2		5 Lease Serial No. <b>APR 2 2012 SF-078914</b>
1 Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other		6 If Indian, Allottee or Tribe Name <b>Lindrith B Unit</b>
2 Name of Operator <b>ConocoPhillips Company</b>		7 If Unit of CA/Agreement, Name and/or No. <b>Lindrith B Unit</b>
3a Address <b>PO Box 4289, Farmington, NM 87499</b>	3b Phone No. (include area code) <b>(505) 326-9700</b>	8 Well Name and No. <b>Lindrith B Unit 7</b>
4 Location of Well (Footage, Sec., T., R., M., or Survey Description) <b>Unit G (SWNE), 1849' FNL &amp; 1846' FEL, Sec. 28, T24N, R3W</b>		9 API Well No. <b>30-039-22450</b>
		10 Field and Pool or Exploratory Area <b>West Lindrith Gallup Dakota</b>
		11 Country or Parish, State <b>Rio Arriba, New Mexico</b>

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other <b>Payadd</b>
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13 Describe Proposed or Completed Operation Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones Attach the bond under which the work will be performed or provide the Bond No on file with BLM/BIA Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once Testing has been completed Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection )

**ConocoPhillips Company requests permission to add pay to the subject well in the West Lindrith Gallup Dakota formation per the attached procedure and current wellbore schematic.**

RCVD APR 4 '12  
OIL CONS. DIV.  
DIST. 3

14. I hereby certify that the foregoing is true and correct Name (Printed/Typed) <b>Crystal Tafoya</b>	Title <b>Staff Regulatory Technician</b>
Signature <i>Crystal Tafoya</i>	Date <b>3/30/12</b>

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by <b>Original Signed: Stephen Mason</b>	Title <b>APR 02 2012</b>
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon	Office
Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction	

## LINDRITH B Unit #7

Unit G, Section 28, Township 24N, Range 03W  
Rio Arriba Co., NM  
API#: 3003922450

Gallup Payadd Sundry  
3/28/2012

### Procedure:

1. MIRU service rig. TOOH with current tubing string.
2. MIRU wireline unit. RIH with a gauge ring for 4-1/2" 11.60#/ft casing. POOH.
3. RIH with a 4-1/2" CBP and set at +/- 7100'. POOH
4. Pressure test the casing to 600psi.
5. MIRU wireline, run a GR/CCL/CBL log from 7100' to surface. The CBL will be used to determine an accurate TOC and the GR will be used to determine formation tops. Remedial cement work will be completed as needed. *CNT 500' Above intended top part*
6. Perforate and fracture stimulate the Gallup formation.
7. Open well to flow back frac on clean-up.
8. Set a CBP over the Gallup formation.
9. RIH with mill and drill out the plug over the Gallup.
10. Obtain a Gallup flowrate up the annulus on a 1/2" choke to the atmosphere and collect a gas sample.
11. RIH with mill, drill out plug @ 7100'.
12. Cleanout to PBTD @ 7440'. Land production tubing and obtain a commingled flowrate up the annulus on a 1/2" choke to the atmosphere.
13. Release service rig and turn over to production.

