submitted in lieu of Form 3160-5

RECEIVED

MAR 21 2012

Farmington Field Office
Bureau of Land Management

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

RECEIVED
B.L.M.-MAILROOM
2012 MAR 28 PM 2:30
STATE OFFICE
SANTA FE, NEW MEXICO

Sundry Notices and Reports on Wells

1. **Type of Well**
GAS

2. **Name of Operator**
BURLINGTON RESOURCES OIL & GAS COMPANY LP

3. **Address & Phone No. of Operator**
PO Box 4289, Farmington, NM 87499 (505) 326-9700

4. **Location of Well, Footage, Sec., T, R, M**
Unit F (SENW), 1685' FNL & 900' FWL, Section 31, T28N, R6W, NMPM

5. **Lease Number**
SF-080430-A

6. **If Indian, All. or Tribe Name**

7. **Unit Agreement Name**
San Juan 28-6 Unit

8. **Well Name & Number**
San Juan 28-6 Unit 210M

9. **API Well No.**
30-039-25756

10. **Field and Pool**
Blanco MV / Basin DK

11. **County and State**
Rio Arriba, NM

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission	Type of Action		
X Notice of Intent	___ Abandonment	___ Change of Plans	X Other – Tubing Repair
	___ Recompletion	___ New Construction	
___ Subsequent Report	___ Plugging	___ Non-Routine Fracturing	
	___ Casing Repair	___ Water Shut off	
___ Final Abandonment	___ Altering Casing	___ Conversion to Injection	

13. Describe Proposed or Completed Operations

Burlington Resources received a letter to submit plans for the subject well by 3/31/2012. Burlington Resources requests permission to perform a tubing repair on the subject well per the attached procedure and current wellbore schematic.

RCVD MAR 29 '12
OIL CONS. DIV.
DIST. 3

14. I hereby certify that the foregoing is true and correct.

Signed Crystal Tafoya Crystal Tafoya Title: Staff Regulatory Technician Date 3/21/12

(This space for Federal or State Office use)
APPROVED BY Original Signed: Stephen Mason Title _____ Date MAR 23 2012
CONDITION OF APPROVAL, if any:

Title 18 U S C Section 1001, makes it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction

NMOCD

ConocoPhillips
SAN JUAN 28-6 UNIT 210M
Expense - Repair Tubing

Lat 36° 37' 12.972" N **Long 107° 30' 43.704" W**

PROCEDURE

Due to the recent downhole fire, ensure mist rate is optimal while utilizing the air package.

1. Hold pre-job safety meeting. Comply with all NMOCD, BLM, and COPC safety and environmental regulations. Test rig anchors prior to moving in rig.

2. MIRU work over rig. Check casing, tubing, and bradenhead pressures and record them in Wellview. **If there is pressure on the BH, contact engineer to review complete BH history and get a gas analysis done.**

3. When an existing primary valve (i.e. casing valve) is to be used, the existing piping should be removed and replaced with the appropriate piping for the intended operation.

4. RU blow lines from casing valves and begin blowing down casing pressure. Kill well with 2% KCl, if necessary.

5. ND wellhead and NU BOPE. PU and remove tubing hanger and tag for fill, adding additional joints as needed. Record fill depth in Wellview.

6. TOOH with tubing (per pertinent data sheet).

7. TIH with washover pipe and mill. Mill out collapsed casing around tubing.

8. TOOH with mill. TIH with fishing tools and extract the lost tubing, mill and bit.

9. TIH with string mill and bit and CO to PBTD. If fill is too hard or too much to bail, utilize the air package. **Save a sample of the fill and contact engineer for further analysis.**

10. TOOH. LD string mill and bit. If fill could not be CO to PBTD, please call Production Engineer to inform how much fill was left and confirm/adjust landing depth.

11. TIH with tubing using Tubing Drift Procedure. (detail below).

Run Same BHA:	No	
Tubing Drift ID:	1.901"	
Land Tubing At:	7690'	Dependent on fill
KB:	12'	

Tubing and BHA Description

1	2-3/8" Muleshoe/Expendable Check
1	2-3/8" x 1.78" F-Nipple
1	2-3/8" 4.7# J-55 Tubing Joint
1	2-3/8" 4.7# J-55 Tubing Pup Joint
242	2-3/8" 4.7# J-55 Tubing Joints
As Needed	2-3/8" 4.7# J-55 Tubing Pup Joints
1	2-3/8" 4.7# J-55 Tubing Joint

12. If there is an air package on location, skip to the next step. Run standing valve on shear tool, load tubing, and pressure test to 500#. Monitor pressure for 15 mins, and make a swab run to remove the fluid from the tubing. Retrieve standing valve.

13. ND BOPE, NU Wellhead. Pressure test tubing slowly with an air package as follows: pump 3 bbls pad, drop steel ball, pressure tubing up to 500 psi, and bypass air. Monitor pressure for 15 mins., then complete the operation by pumping off the expendable check. Note in Wellview the pressure in which the check pumped off. Notify the MSO that the well is ready to be turned over to Production Operations. Make swab run to kick-off the well, if necessary, then RDMO.

Tubing Drift Check

Procedure

1. Set flow control in tubing With air, on location, use expendable check. With no air on location, use wire line plug.

2. RU drift tool to a minimum 70' line. Drift tool will have an OD of at least the API drift specification of 1.901" for the 2 3/8",4.7# tubing, and will be at least 15" long. The tool will not weigh more than 10# and will have an ID bore the length of the tool, so fluids may be pumped through the tool if it becomes stuck.

3. Drop the tool into the tubing string and retrieve it after every 2 joints of tubing ran in hole. If any resistance to the tool movement is noticed, going in or out, that joint will be replaced

4. In order to stimulate the plunger lift operation, all equipment must be kept clean and free of debris.

The drift tool should be measured with calipers before each job, to ensure the OD is the correct size for the tubing being checked. The maximum allowable wear of the tool is .003".

Ops and Depth @ Morning Report
WELL IS SHUT IN
Last 24hr Summary
INCIDENT FREE DAY. TTL. PJSM. 300 PSI SICP. 0 PSI SITP. 0 PSI SIBHP. OPEN WELL UP. SWAP OUT FLOATS PU REPLACEMENT PIPE. TAGGED AT 7771'. STARTED TO UNLOAD HOLE. PRESSURE WAS RUNNING 750 PSI. 20 MIN. DROPPED TO 650 PSI FOR 5 MIN. THEN CLIMBED TO 1500 PSI. BLED OFF PRESSURE. STARTED TO WORK PIPE. LOADED TBG. 500 PSI HELD ON STRING WORKED PIPE. UP TO 60 K. NOTIFIED SUPT. CONTINUED TO WORK PIPE SECURE WELL. DRAIN UP. DEBRIEF. SDFN.

Last 24hr Summary
INCIDENT FREE DAY. COP MONTHLY SAFETY MEETING. TTL. PJSM. 160 PSI SICP. 0 PSI SITP. 0 PSI SIBHP. OPEN WELL UP. WORK PIPE. JSA. RU TO FREEPOINT & CUT TBG. CALIBRATED TOOL AT 5000'. START DOWNHOLE. HIT TIGHT SPOT AT 5108'. PULLED PREEPOINT TOOL. RAN SPUD TOOL. COULD NOT GO PAST TIGH SPOT. PULL TOOLS. NOTIFIED ENG & SUPT. RAN CHEMICAL CUTTER & CUT TBG AT 5088'. RD WIRELINE. TOH SECURE WELL. DEBRIEF. SDFN.

Last 24hr Summary
INCIDENT FREE DAY. TTL. PJSM. 0 PSI SICP. 0 PSI SITP. 0 PSI SIBHP. OPEN WELL UP. RIG CREW ADJUSTED BRAKES ON UNIT. PU CUTTERS, WASH PIPE, JARS, TIH WITH TBG TAGGED TOP OF FISH AT 5086'. STACK ING OUT AT 5110'. NO ROTATION. PU 6" ROTATING FREELY. ATTEMPT TO WORK OVER FISH. NOTIFIED SUPT & ENG. PULL UP. TOH. INSPECT END OF CUTTERS. TIH WITH SHOE & WASHPIPE, RU SWIVEL. UNLOAD HOLE. START MILLING AT 5110'. CIRC CLEAN. PULL ABOVE PERFS AT 4800'. SECURE WELL. DEBRIEF. SDFWE.

Last 24hr Summary
NO INCIDENTS, TRAVEL TO LOC., JSA PREPARED, SICP 260#, SIBHP 0#, TIH, MILLING ON FISH @ 5110', GETTING BACK METAL SHAVINGS, MILLED 2 HOURS TO 5112', TOH WITH WASH OVER SHOE, SHOE INDICATES WE HAVE HAD A DOWN HOLE FIRE, DISCUSSED WITH ENGINEER AND SUPERINTENDENT, SECURE WELL, DE BRIEF CREW, SDFN WAIT ON ORDERS

Last 24hr Summary
NO INCIDENTS, TRAVEL TO LOC., JSA PREPARED, SICP 260#, SIBHP 0#, TIH WITH COLLARS, TOH LD COLLARS, TIH WITH MULE SHOE, F NIPPLE, 1 JT. 2' SUB, 161 JTS OF 2 3/8" TUBING, LAND ON HANGER @ 5063', NDBOP, NUWH, RIG DOWN ALL EQUIPMENT, SECURE WELL, DE BRIEF CREW, SDFN
24hr Forecast
MOVE