

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*

(See other
instructions on
reverse side)

FOR APPROVED

MB NO. 1004-0137

Expires December 31, 1991

Farmington Field Office
Bureau of Land Management

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

| | | | | | | | |
|---|--|---|--|---|--|--|--|
| 1a TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> DRY <input type="checkbox"/> Other <input type="checkbox"/> | | | | 6 IF INDIAN, ALLOTTEE OR TRIBE NAME NMNM-110449 | | | |
| b TYPE OF COMPLETION: NEW WELL <input checked="" type="checkbox"/> WORK OVER <input type="checkbox"/> DEEP-EN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF RESVR <input type="checkbox"/> Other <input type="checkbox"/> | | | | 7 UNIT AGREEMENT NAME RINCON UNIT COM | | | |
| 2 NAME OF OPERATOR ConcoPhillips Company | | | | 8 FARM OR LEASE NAME, WELL NO RINCON UNIT COM 203N | | | |
| 3 ADDRESS AND TELEPHONE NO. PO BOX 4289, Farmington, NM 87499 (505) 326-9700 | | | | 9 API WELL NO 30-039-30632 -0002 | | | |
| 4 LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface M (SW/SW), 507' FSL & 150' FWL At top prod interval reported below D (NW/NW), 677' FNL & 729' FWL At total depth D (NW/NW), 677' FNL & 729' FWL | | | | 10 FIELD AND POOL, OR WILDCAT BLANCO MESAVERDE | | | |
| 11 SEC. T, R, M, OR BLOCK AND SURVEY OR AREA RCVD MAR 29 '12 SURF: Sec. 22, T27N, R7W BH: Sec. 27, T27N, R7W | | | | 12 COUNTY OR PARISH Rio Arriba | | | |
| 13 STATE New Mexico | | | | 14 PERMIT NO DATE ISSUED | | | |
| 15 DATE SPUDDED 12/21/11 | | 16 DATE T D. REACHED 01/16/12 | | 17 DATE COMPL (Ready to prod) 03/02/12 GRC | | 18 ELEVATIONS (DF, RKB, RT, BR, ETC)* GL 6574' KB 6589' OIL CONS. DUL | |
| 19 ELEV CASINGHEAD DIST. 3 | | 20 TOTAL DEPTH, MD & TVD MD 7768' - 7511' VD | | 21 PLUG, BACK T D, MD & TVD MD 7737' - 7480' VD | | 22 IF MULTIPLE COMPL, HOW MANY* 2 | |
| 23 INTERVALS DRILLED BY yes | | 24 PRODUCTION INTERVAL (S) OF THIS COMPLETION-TOP, BOTTOM, NAME (MD AND TVD)* Blanco Mesaverde 5060' - 5877' | | 25 WAS DIRECTIONAL SURVEY MADE YES | | 26 TYPE ELECTRIC AND OTHER LOGS RUN GR/CCL/CBL | |
| 27 WAS WELL CORED No | | 28 CASING RECORD (Report all strings set in well) | | 29 LINER RECORD | | 30 TUBING RECORD | |
| Casing Size/Grade | | Weight, LB / FT | | Depth Set (MD) | | Hole Size | |
| 9 5/8" / H-40 | | 32.3# | | 230' | | 12 1/4" | |
| 7" / J-55 | | 23# | | 4295' | | 8 3/4" | |
| 4 1/2" / L-80 | | 11.6# | | 7758' | | 6 1/4" | |
| Top of Cement, Cementing Record | | Amount Pulled | | Size | | Depth Set (MD) | |
| Surface, 76sx(122cf-22bbls) | | 3bbls | | 2 3/8" | | 7629' | |
| Surface, 593sx(1203cf-214bbls) | | 70bbls | | 4.7# / L-80 | | | |
| TOC@3000', 252sx(509cf-91bbls) | | | | | | | |
| 31 PERFORATION RECORD (Interval, size and number) | | 32 ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC | | 33 PRODUCTION | | 34 DISPOSITION OF GAS (Solid, used for fuel, vented, etc) | |
| Point Lookout w/ .34" diam. 1SPF @ 5473' - 5877' = 26 Holes Menefee w/ .34" diam. 1SPF @ 5060' - 5493' = 24 Holes MV Total Holes = 50 | | 5473' - 5877' Acidize w/ 10bbls of 15% HCL. Frac'd w/ 113,400gals of 70% Quality SlickFoam w/ 102,025# of 20/40 Brady Sand. Pumped 84bbls of fluid. N2:1,423,100SCF. | | 5060' - 5493' Acidize w/ 10bbls of 15% HCL. Frac'd w/ 72,240gals of 70% Quality SlickFoam w/ 46,830# of 20/40 Brady Sand. Pumped 74bbls foamed fluid. N2:1,423,100SCF. | | To be sold | |
| DATE FIRST PRODUCTION 03/02/12 GRC | | PRODUCTION METHOD (Flowing, gas lift, pumping--size and type of pump) FLOWING | | WELL STATUS (Producing or shut-in) SI | | TEST WITNESSED BY | |
| DATE OF TEST 03/05/12 | | HOURS TESTED 1hr. | | CHOKE SIZE 1/2" | | PROD'N FOR TEST PERIOD trace / bwph | |
| FLOW TUBING PRESS SI-791psi | | CASING PRESSURE SI-896psi | | OIL--BBL trace / bopd | | GAS--MCF 1,132 mcf/ d | |
| WATER--BBL 1 / bwph | | GAS-OIL RATIO 242 MAR 28 PM 2:13 | | OIL GRAVITY-API (CORR) L.M.-MAIL ROOM | | RECEIVED | |
| 35 LIST OF ATTACHMENTS This is a Blanco Mesaverde, Basin Dakota well under DHC3581AZ. | | 36 I hereby certify that the foregoing and attached information is complete and correct as determined from all available records | | SIGNED [Signature] | | TITLE Staff Regulatory Tech. | |
| DATE 03/13/12 | | RECORD | | FARMINGTON FIELD OFFICE BY [Signature] | | MAR 21 2012 | |

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department of agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMOCD:AV

FARMINGTON FIELD OFFICE
BY [Signature]

| API # 30-039-30632 | | Rincon Unit Com 203N | | | |
|----------------------|-------|----------------------|--|------------------|-------|
| Ojo Alamo | 2341' | 2476' | White, cr-gr ss. | Ojo Alamo | 2341' |
| Kirtland | 2476' | 2875' | Gry sh interbedded w/tight, gry, fine-gr ss. | Kirtland | 2476' |
| Fruitland | 2875' | 3175' | Dk gry-gry carb sh, coal, grn silts, light-med gry, tight, fine gr ss. | Fruitland | 2875' |
| Pictured Cliffs | 3175' | 3305' | Bn-Gry, fine grn, tight ss. | Pic.Cliffs | 3175' |
| Lewis | 3305' | n/a | Shale w/siltstone stringers | Lewis | 3305' |
| Huerfanito Bentonite | n/a | 4111' | White, waxy chalky bentonite | Huerfanito Bent. | n/a |
| Chacra | 4111' | 4889' | Gry fn grn silty, glauconitic sd stone w/drak gry shale | Chacra | 4111' |
| Mesa Verde | 4889' | 4904' | Light gry, med-fine gr ss, carb sh & coal | Mesa Verde | 4889' |
| Menefee | 4904' | 5468' | Med-dark gry, fine gr ss, carb sh & coal | Menefee | 4904' |
| Point Lookout | 5468' | 5893' | Med-light gry, very fine gr ss w/frequent sh breaks in lower part of formation | Point Lookout | 5468' |
| Mancos | 5893' | 6617' | Dark gry carb sh. | Mancos | 5893' |
| Gallup | 6617' | 7400' | Lt gry to brn calc carb micac glauc silts & very fine gr gry ss w/irreg. interbed sh | Gallup | 6617' |
| Greenhorn | 7400' | 7462' | Highly calc gry sh w/thin lmst. | Greenhorn | 7400' |
| Graneros | 7462' | 7512' | Dk gry shale, fossil & carb w/pyrite incl. | Graneros | 7462' |
| Dakota | 7512' | 7768' | Lt to dk gry foss carb sl calc sl silty ss w/pyrite incl thin sh bands clay Y shale breaks | Dakota | 7512' |

RECEIVED
B.L.M.-MAILROOM
2012 MAR 28 PM 2:36
STATE OFFICE
SANTA FE, NEW MEXICO

Re

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*
(See other instructions on reverse side)

FOR APPROVED
OMB NO 1004-0137
Expires December 31, 1991

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

| | | | | | |
|---|---|--|---|--|---------------------------------|
| 1a TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> DRY <input type="checkbox"/> Other <input type="checkbox"/> | | | | 5 LEASE DESIGNATION AND SERIAL NO SF-078640 | |
| b TYPE OF COMPLETION. NEW WELL <input checked="" type="checkbox"/> WORK OVER <input type="checkbox"/> DEEP-EN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF RESVR <input type="checkbox"/> Other <input type="checkbox"/> | | | | 6 IF INDIAN, ALLOTTEE OR TRIBE NAME NMNM-758157 | |
| 2 NAME OF OPERATOR ConcoPhillips Company | | | | 7 UNIT AGREEMENT NAME RINCON UNIT COM | |
| 3 ADDRESS AND TELEPHONE NO PO BOX 4289, Farmington, NM 87499 (505) 326-9700 | | | | 8 FARM OR LEASE NAME, WELL NO RINCON UNIT COM 203N | |
| 4 LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface M (SW/SW), 507' FSL & 150' FWL At top prod. interval reported below D (NW/NW), 677' FNL & 729' FWL At total depth D (NW/NW), 677' FNL & 729' FWL | | | | 9 API WELL NO 30-039-30632 -0001 | |
| 10 FIELD AND POOL, OR WILDCAT BASIN DAKOTA | | | | 11 SEC., T., R., M., OR BLOCK AND SURVEY OR AREA SURF: Sec. 22, T27N, R7W BH: Sec. 27, T27N, R7W | |
| 14 PERMIT NO | | DATE ISSUED | | 12 COUNTY OR PARISH Rio Arriba | 13 STATE New Mexico |
| 15 DATE SPUNDED 12/21/11 | 16 DATE T D REACHED 01/16/12 | 17 DATE COMPL (Ready to prod) 03/06/12 GRC | 18 ELEVATIONS (DF, RKB, RT, BR, ETC)* GL 6574' KB 6589' | 19 ELEV CASINGHEAD | |
| 20 TOTAL DEPTH, MD & TVD MD 7768' - 7511' VD | 21 PLUG, BACK T D, MD & TVD MD 7737' - 7480' VD | 22 IF MULTIPLE COMPL., HOW MANY* 2 | 23 INTERVALS DRILLED BY | ROTARY TOOLS yes | CABLE TOOLS |
| 24 PRODUCTION INTERVAL (S) OF THIS COMPLETION-TOP, BOTTOM, NAME (MD AND TVD)* Basin Dakota 7514' - 7702' | | | | 25 WAS DIRECTIONAL SURVEY MADE YES | |
| 26 TYPE ELECTRIC AND OTHER LOGS RUN GR/CCL/CBL | | | | 27 WAS WELL CORED No | |
| 28 CASING RECORD (Report all strings set in well) | | | | | |
| CASING SIZE/GRADE | WEIGHT, LB/FT | DEPTH SET (MD) | HOLE SIZE | TOP OF CEMENT, CEMENTING RECORD | AMOUNT PULLED |
| 9 5/8" / H-40 | 32.3# | 230' | 12 1/4" | Surface, 76sx(122cf-22bbls) | 3bbls |
| 7" / J-55 | 23# | 4295' | 8 3/4" | Surface, 593sx(1203cf-214bbls) | 70bbls |
| 4 1/2" / L-80 | 11.6# | 7758' | 6 1/4" | TOC@3000', 252sx(509cf-91bbls) | |
| 29 LINER RECORD | | | 30 TUBING RECORD | | |
| SIZE | TOP (MD) | BOTTOM (MD) | SACKS CEMENT* | SCREEN (MD) | PACKER SET (MD) |
| | | | | 2 3/8" | 7629' |
| | | | 4.7# / L-80 | | |
| 31 PERFORATION RECORD (Interval, size and number) | | | 32 ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC. | | |
| Dakota w/ .34" diam. 2SPF @ 7702' - 7667' = 12 Holes 1SPF @ 7580' - 7605' = 6 Holes 2SPF @ 7626' - 7664' = 14 Holes 1SPF @ 7514' - 7576' = 10 Holes DK Total Holes = 42 | | | 7514' - 7702' Acidize w/ 10bbls of 15% HCL. Frac'd w/ 119,250gals of 70% Quality SlickFoam w/ 41,325# of 20/40 Brady Sand. Pumped 112bbls of fluid flush. N2:2,361,600SCF. | | |
| 33 PRODUCTION | | | WELL STATUS (Producing or shut-in) | | |
| DATE FIRST PRODUCTION 03/06/12 GRC | PRODUCTION METHOD (Flowing, gas lift, pumping--size and type of pump) FLOWING | | SI | | |
| DATE OF TEST 03/07/12 | HOURS TESTED 1hr. | CHOKE SIZE 1/2" | PROD'N FOR TEST PERIOD | OIL--BBL trace / bwph | GAS--MCF 72 mcf / h |
| FLOW TUBING PRESS SI-791psi | CASING PRESSURE SI-896psi | CALCULATED 24-HOUR RATE | OIL--BBL trace / bopd | GAS--MCF 1,727 mcf / d | WATER--BBL 100 / bwph |
| 34 DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) To be sold | | | | | TEST WITNESSED BY |
| 35 LIST OF ATTACHMENTS This is a Blanco Mesaverde, Basin Dakota well under DHC3581AZ. | | | | | |
| 36 I hereby certify that the foregoing and attached information is complete and correct as determined from all available records | | | | | |

SIGNED [Signature] TITLE Staff Regulatory Tech. DATE 03/13/12 **RECORD**

*(See Instructions and Spaces for Additional Data on Reverse Side)
Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction
MAR 21 2012
FARMINGTON FIELD OFFICE
BY [Signature]

| API # 30-039-30632 | | | Rincon Unit Com 203N | | |
|----------------------|-------|-------|--|------------------|-------|
| Ojo Alamo | 2341' | 2476' | White, cr-gr ss. | Ojo Alamo | 2341' |
| Kirtland | 2476' | 2875' | Gry sh interbedded w/tight, gry, fine-gr ss. | Kirtland | 2476' |
| Fruitland | 2875' | 3175' | Dk gry-gry carb sh, coal, grn silts, light-med gry, tight, fine gr ss. | Fruitland | 2875' |
| Pictured Cliffs | 3175' | 3305' | Bn-Gry, fine grn, tight ss. | Pic.Cliffs | 3175' |
| Lewis | 3305' | n/a | Shale w/siltstone stringers | Lewis | 3305' |
| Huerfanito Bentonite | n/a | 4111' | White, waxy chalky bentonite | Huerfanito Bent. | n/a |
| Chacra | 4111' | 4889' | Gry fn grn silty, glauconitic sd stone w/drk gry shale | Chacra | 4111' |
| Mesa Verde | 4889' | 4904' | Light gry, med-fine gr ss, carb sh & coal | Mesa Verde | 4889' |
| Menefee | 4904' | 5468' | Med-dark gry, fine gr ss, carb sh & coal | Menefee | 4904' |
| Point Lookout | 5468' | 5893' | Med-light gry, very fine gr ss w/frequent sh breaks in lower part of formation | Point Lookout | 5468' |
| Mancos | 5893' | 6617' | Dark gry carb sh. | Mancos | 5893' |
| Gallup | 6617' | 7400' | Lt gry to brn calc carb micac glauc silts & very fine gr gry ss w/irreg. interbed sh | Gallup | 6617' |
| Greenhorn | 7400' | 7462' | Highly calc gry sh w/thin lmst. | Greenhorn | 7400' |
| Graneros | 7462' | 7512' | Dk gry shale, fossil & carb w/pyrite incl. | Graneros | 7462' |
| Dakota | 7512' | 7768' | Lt to dk gry foss carb sl calc sl silty ss w/pyrite incl thin sh bands clay Y shale breaks | Dakota | 7512' |

RECEIVED
B.L.H.-MAILROOM
2012 MAR 28 PM 2:37
STATE OFFICE
SANTA FE, NEW MEXICO