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**UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT**

MAR 22 2012

Sundry Notices and Reports on Wells

**RECEIVED
B.L.M. - MAILROOM**

Farmington Field Office
Bureau of Land Management

2012 MAR 28 PM 2:09

1. **Type of Well**
GAS

**STATE OFFICE
SANTA FE, NEW MEXICO**

5. **Lease Number**
SF-078020

6. **If Indian, All. or
Tribe Name**

2. **Name of Operator**

BURLINGTON

RESOURCES OIL & GAS COMPANY LP

7. **Unit Agreement Name**
Huerfano Unit

3. **Address & Phone No. of Operator**

PO Box 4289, Farmington, NM 87499 (505) 326-9700

8. **Well Name & Number**
Huerfano Unit 190

9. **API Well No.**

30-045-20419

4. **Location of Well, Footage, Sec., T, R, M**

Unit B (NWNE), 1025' FNL & 1840' FEL, Section 1, T25N, R10W, NMPM

10. **Field and Pool**
Basin Dakota

11. **County and State**
San Juan, NM

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission

Type of Action

☒ Notice of Intent☐ Abandonment☐ Change of Plans☒ Other - ☐ MIT☐ Subsequent Report☐ Recompletion☐ New Construction☐ Plugging☐ Non-Routine Fracturing☐ Final Abandonment☐ Casing Repair☐ Water Shut off☐ Altering Casing☐ Conversion to Injection

13. Describe Proposed or Completed Operations

Burlington Resources requests permission to perform an MIT on the subject well per the attached procedure and current wellbore schematic.

RCVD MAR 29 '12

OIL CONS. DIV.

DIST. 3

14. I hereby certify that the foregoing is true and correct.

Signed Crystal Tafoya Crystal Tafoya

Title: Staff Regulatory Technician

Date 3/22/12

(This space for Federal or State Office use)

APPROVED BY Original Signed: Stephen Mason Title _____

Date MAR 23 2012

CONDITION OF APPROVAL, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction

NMOCDA

ConocoPhillips
HUERFANO UNIT 190
Expense - MIT

Lat 36° 26' 4.56" N

Long 107° 50' 39.588" W

PROCEDURE

Notify OCD 24 hours in advance to witness MIT testing

1. Hold pre-job safety meeting. Comply with all NMOCD, BLM, and COPC safety and environmental regulations.
2. MIRU pump truck. Check casing, intermediate, and bradenhead pressures and record them in Wellview. **If there is pressure on the BH, contact engineer to review complete BH history and get a gas analysis done.**
3. When an existing primary valve (i.e. casing valve) is to be used, the existing piping should be removed and replaced with the appropriate piping for the intended operation.
4. RU blow lines from casing valves and begin blowing down casing pressure. Kill well with 2% KCl, if necessary.
5. MIT casing to 560# for 30 minutes on a 2 hour chart. If the test passes, SI the well. RD pump and MOL. If the test fails, contact the Rig Superintendent and Production Engineer.

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SANTA FE, NEW MEXICO

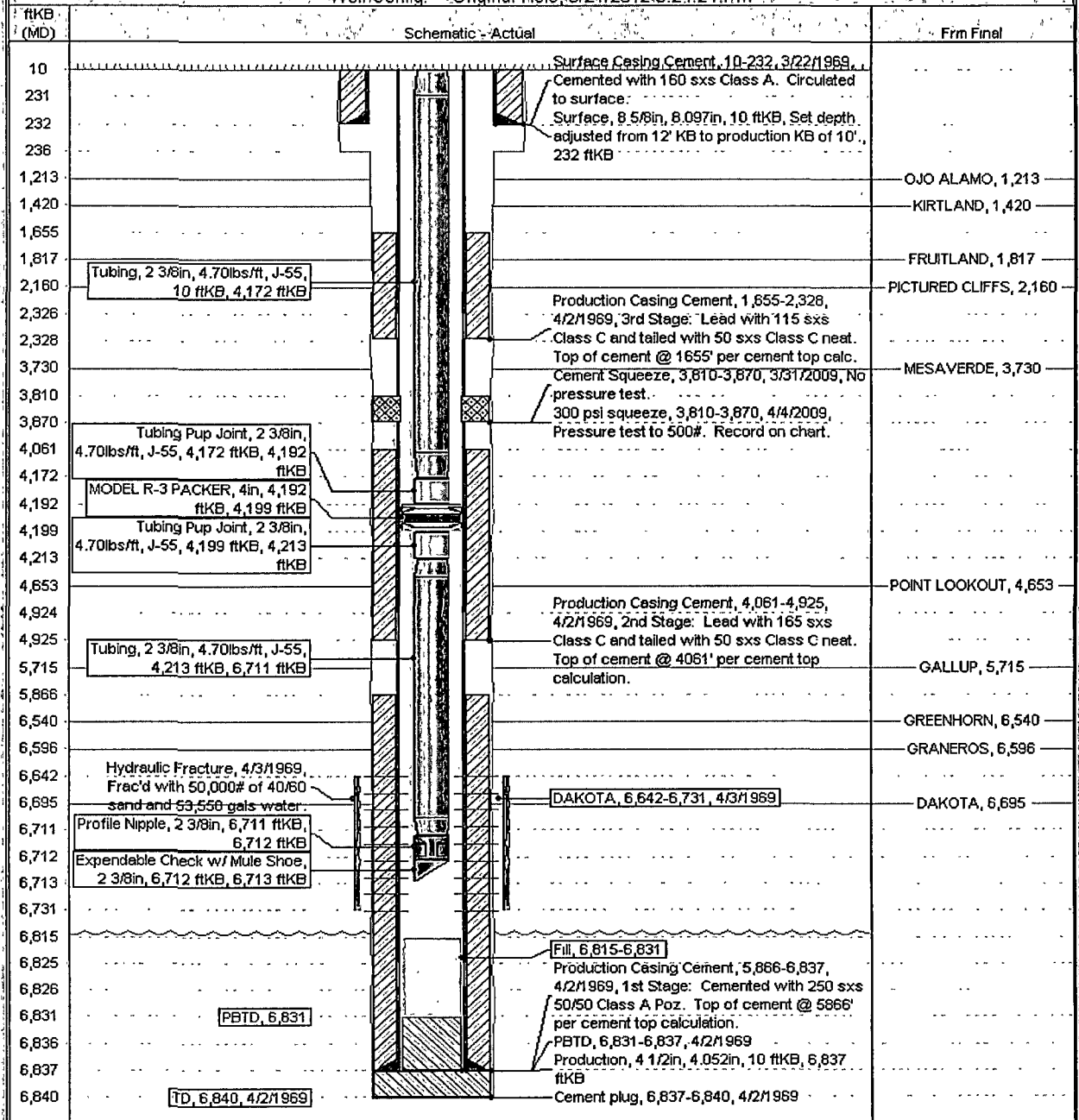
ConocoPhillips

Well Name: HUERFANO UNIT #190

Current Schematic

API/ UWI	Surface Legal Location	Field Name	License No.	State/ Province	Well Completion Type	Edit
3004520419	NMPM,001-025N-010VV	BASIN NAME (PRODUCED CASE)		NEW MEXICO		
Ground Elevation (ft)	Original KB/RT Elevation (ft)	KB-Casing Depth (ft)	KB-Casing Range Depth (ft)	KB-Tubing Hanger Depth (ft)		
6,798.00	6,808.00	10'00				

Well Config: -Original Hole, 3/21/2012 3:24:24 PM



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