

District I

1625 N. French Dr., Hobbs, NM 88240

District II

1301 W. Grand Ave., Artesia, NM 88210

District III

1000 Rio Brazos Rd., Aztec, NM 87410

District IV

1220 S. St. Francis Dr., Santa Fe, NM

87505

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO.

30-045-25146

5. Indicate Type of Lease

STATE ☒ FEE ☐

6. State Oil & Gas Lease No.

E-6515

7. Lease Name or Unit Agreement Name

State B Gas Com

8. Well Number

1E

9. OGRID Number

217817

10. Pool name or Wildcat

Blanco MV / Basin DK

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS)

1. Type of Well: Oil Well ☐ Gas Well ☐ Other **RECOMPLETE**

2. Name of Operator

ConocoPhillips Company

3. Address of Operator

P.O. Box 4289, Farmington, NM 87499-4289

4. Well Location

Unit Letter **E** : **1800** feet from the **North** line and **1180** feet from the **West** line

Section **16** Township **29N** Range **10W** NMPM **San Juan County**

11. Elevation (Show whether DR, RKB, RT, GR, etc.)

5772' GR

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐

TEMPORARILY ABANDON ☐ CHANGE PLANS ☐

PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐

DOWNHOLE COMMINGLE ☐

OTHER: ☒ **RECOMPLETION**

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐

COMMENCE DRILLING OPNS. ☐ P AND A ☐

CASING/CEMENT JOB ☐

OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

ConocoPhillips requests permission to recomplete the Blanco Mesaverde formation for the existing Basin Dakota well per the attached procedure, current wellbore schematic and C-102 plat. The DHC will be filed as soon as possible.

Spud Date:

Rig Released Date:

CONTACT OCD if cmt is NOT 500' Above intended Top Pelt

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Dollie L. Busse TITLE Staff Regulatory Technician DATE 3/29/12

Type or print name Dollie L. Busse E-mail address: dollie.l.busse@conocophillips.com PHONE: 505-324-6104

For State Use Only

APPROVED BY: Charles H. TITLE SUPERVISOR DISTRICT # 3 DATE APR 11 2012

Conditions of Approval (if any):

A

RCVD APR 2 '12
OIL CONS. DIV.
DIST. 3

District I

1625 N. French Dr , Hobbs, NM 88240
Phone (575) 393-6161 Fax (575) 393-0720

District II

811 S. First St., Artesia, NM 88210
Phone:(575) 748-1283 Fax:(575) 748-9720

District III

1000 Rio Brazos Rd , Aztec, NM 87410
Phone:(505) 334-6178 Fax (505) 334-6170

District IV

1220 S. St Francis Dr., Santa Fe, NM 87505
Phone (505) 476-3470 Fax:(505) 476-3462

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

Form C-102
August 1, 2011

Permit 146116

WELL LOCATION AND ACREAGE DEDICATION PLAT

1. API Number 30-045-25146	2. Pool Code 72319	3. Pool Name BLANCO-MESAVERDE (PRORATED GAS)
4. Property Code 31693	5. Property Name STATE B GAS COM	6. Well No. 001E
7. OGRID No. 217817	8. Operator Name CONOCOPHILLIPS COMPANY	9. Elevation 5772

10. Surface Location

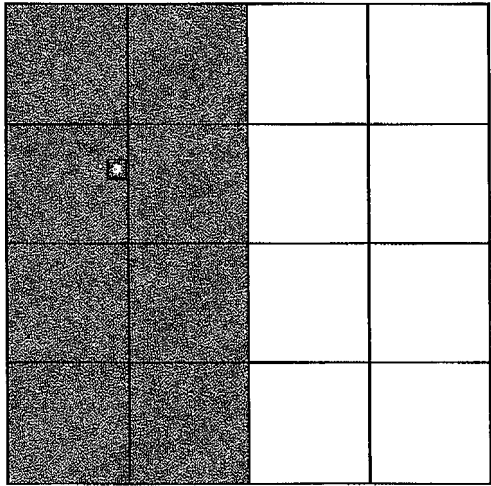
UL - Lot	Section	Township	Range	Lot Idn	Feet From	N/S Line	Feet From	E/W Line	County
E	16	29N	10W		1800	N	1180	W	SAN JUAN

11. Bottom Hole Location If Different From Surface

UL - Lot	Section	Township	Range	Lot Idn	Feet From	N/S Line	Feet From	E/W Line	County

12. Dedicated Acres 313.04	13. Joint or Infill	14. Consolidation Code	15. Order No.
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NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

	OPERATOR CERTIFICATION <i>I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location(s) or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.</i> E-Signed By: <i>Dallie L. Bueh</i> Title: Staff Regulatory Technician Date: 3/27/12 SURVEYOR CERTIFICATION <i>I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.</i> Surveyed By: Fred Kerr Date of Survey: 7/31/1981 Certificate Number: 3950
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State B Gas Com 1E

Section 16, Township 29N, Range 10W

API# 3004525146

Mesaverde Sundry

Procedure:

1. MIRU service rig. TOOH with current production tubing string.
2. Run a GR/CCL/CBL log from PBTD to 250' above TOC. CBL will be used to determine the TOC and if remedial cement work needs to be done. GR will show formation tops
3. If no remedial cement work is needed, shoot fluid level and make arrangements to load the backside with packer fluid prior to testing casing
4. Wireline set a 4-1/2" composite bridge plug in the casing above the existing Dakota perforations. Pressure test casing to 600 psi for 30 minutes.
5. Perforate the first stage Mesaverde (Point Lookout & Lower Menefee).
6. Fracture stimulate first stage Mesaverde.
7. RIH and set a composite frac plug above the first stage Mesaverde.
8. Perforate the second stage Mesaverde (Upper Menefee & Cliffhouse).
9. Fracture stimulate the second stage Mesaverde.
10. Flow back frags on clean-up into steel pit. RIH and wireline set a composite bridge plug above top perf.
11. TIH with a mill and drill out composite plug. Clean out to bottom composite plug below Mesaverde.
12. Flow test Mesaverde up casing.
13. TIH with a mill and drill out bottom composite plug and cleanout to PBTD. TOOH.
14. TIH and land production tubing. Get a commingled Dakota / Mesaverde flowrate.
15. Release service rig and turn well over to production.

Wellbore Diagram

