Form 3160-5 (August 2007)

Type of Well

3a. Address

Name of Operator

200 ENERGY COURT

FARMINGTON, NM 87401

Oil Well Gas Well Other

BP AMERICA PRODUCTION CO

36.613850 N Lat, 108.068710 W Lon

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
Sec 36 T28N R12W SWSW 0900FSL 0800FWL

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

Contact

E-Mail: hlavacl@bp.com

	FORM APPROVED OMB NO. 1004-0135
	Expires: July 31, 2010 5. Lease Serial No.
	NMSF078903
	6. If Indian, Allottee or Tribe Name EASTERN NAVAJO
	7. If Unit or CA/Agreement, Name and/or No. 892000844F
	8. Well Name and No. GALLEGOS CANYON UNIT 244E
	9 API Well No. 30-045-26291-00-S1
	10. Field and Pool, or Exploratory BASIN DAKOTA
	11. County or Parish, and State
	SAN JUAN COUNTY, NM
ICE. RI	EPORT, OR OTHER DATA

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

3b Phone No (include area code)

CHERRY HLAVA

Ph: 281.366.4081

□ Notice of Intent □ Acidize □ Alter Casing	□ Deepen	Production (Start/Resume)	☐ Water Shut-Off
Subsequent Report Casing Repair Change Plans Convert to In	ir □ New Construction S □ Plug and Abandon	☐ Reclamation ☑ Recomplete ☐ Temporarily Abandon ☐ Water Disposal	Well Integrity Other

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof.

If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones.

Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Frac took place the end of Feb. 2012 rather than March as originally planned.

02/28/12 Spot Halliburton Equipment on location. RU frac equip. Pressure test lines to 250 low; 4000# high; 5 min each. Good test. Load & break 15% HCL acid; prepad; PAD 1# sand; 2# sand; 3# sand; 3.5# sand; 4# sand; fluid flush; Job was pmp'd to completion as per design. Frac will be uploaded & reported in FracFocus. RD MO Halliburton.

02/29/12 Flow back well; pressure is 1000 psi; Turn well over to flowback crew.

03/01/12 Recovered total of 308 bbls to tank for flwback operations. Status: shut in.

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B.L.M.-MAILROOP

S. 2012 MAR 28 PH 2: 3

SANTA FE, NEW MEXIC

14. Thereby certify that the foregoing is true and correct.

Electronic Submission #133624 verified by the BLM Well Information System

For BP AMERICA PRODUCTION CO, sent to the Farmington

Committed to AFMSS for processing by STEVE MASON on 03/22/2012 (12SXM1233SE)

Name (Printed/Typed) CHERRY HLAVA

Title AGENT

Signature (Electronic Submission) Date 03/22/2012

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By ACCEPTED	STEPHEN MASON TitlePETROLEUM ENGINEER	Date 03/22/2012
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office Farmington	

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.