

Submit To Appropriate District Office Two Copies District I 1625 N French Dr, Hobbs, NM 88240 District II 1301 W. Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Rd, Aztec, NM 87410 District IV 1220 S St Francis Dr, Santa Fe, NM 87505			<b>State of New Mexico</b> <b>Energy, Minerals and Natural Resources</b>  <b>Oil Conservation Division</b> <b>1220 South St. Francis Dr.</b> <b>Santa Fe, NM 87505</b>			<b>Form C-105</b> July 17, 2008												
			1. WELL API NO. <b>30-045-35184</b>															
			2. Type of Lease <input checked="" type="checkbox"/> STATE <input type="checkbox"/> FEE <input type="checkbox"/> FED/INDIAN															
			3. State Oil & Gas Lease No <b>B-11479-60</b>															
<b>WELL COMPLETION OR RECOMPLETION REPORT AND LOG</b>																		
4. Reason for filing:  <input checked="" type="checkbox"/> <b>COMPLETION REPORT</b> (Fill in boxes #1 through #31 for State and Fee wells only)  <input type="checkbox"/> <b>C-144 CLOSURE ATTACHMENT</b>						5. Lease Name or Unit Agreement Name <b>STATE GAS COM A</b>  6. Well Number. <b>1N</b>  <div style="text-align: right;"><b>RCVD MAR 28 '12</b></div>												
7. Type of Completion <input checked="" type="checkbox"/> NEW WELL <input type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPENING <input type="checkbox"/> PLUGBACK <input type="checkbox"/> DIFFERENT RESERVOIR <input type="checkbox"/> OTHER <span style="float: right;"><b>OIL CONS. DIV.</b></span>																		
8. Name of Operator <b>ConocoPhillips</b>						9. OGRID <b>217817</b> <span style="float: right;"><b>DIST. 3</b></span>												
10. Address of Operator <b>P.O. Box 4289, Farmington, NM 87499-4289</b>						11. Pool name or Wildcat <b>BLANCO MESAVERDE</b>												
12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County								
Surface:	<b>J</b>	<b>36</b>	<b>31N</b>	<b>12W</b>		<b>1805'</b>	<b>S</b>	<b>2250'</b>	<b>E</b>	<b>San Juan</b>								
BH:	<b>J</b>	<b>36</b>	<b>31N</b>	<b>12W</b>		<b>1795'</b>	<b>S</b>	<b>2189'</b>	<b>E</b>	<b>San Juan</b>								
13. Date Spud <b>1/15/2012</b>	14. Date T.D. Reached <b>1/23/2012</b>	15. Date Rig Released <b>01/25/12</b>		16. Date Completed (Ready to Produce) <b>3/13/2012 GRC</b>			17. Elevations <b>GL 5891' / KB 5906'</b>											
18. Total Measured Depth of Well <b>MD 6935' / 6934' VD</b>		19. Plug Back Measured Depth <b>MD 6929' / 6928' VD</b>		20. Was Directional Survey Made? <b>YES</b>			21. Type Electric and Other Logs Run <b>GR/CCL/CBL</b>											
22. Producing Interval(s), of this completion - Top, Bottom, Name <b>BLANCO MESAVERDE 4350' - 4954'</b>																		
<b>23. CASING RECORD (Report all strings set in well)</b>																		
CASING SIZE		WEIGHT LB / FT.		DEPTH SET		HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED								
<b>9 5/8" / H-40</b>		<b>32.3#</b>		<b>230'</b>		<b>12 1/4"</b>		<b>Surface, 161sx(222cf-40bbbls)</b>		<b>20bbbls</b>								
<b>7" / J-55</b>		<b>20# / 23#</b>		<b>4253'</b>		<b>8 3/4"</b>		<b>ST @ 1888'</b>		<b>85bbbls</b>								
<b>4 1/2" / L-80</b>		<b>11.6#</b>		<b>6932'</b>		<b>6 1/4"</b>		<b>568sx(1203cf-213bbbls)</b>										
								<b>TOC @ 2920',</b>										
								<b>212sx(430cf-76bbbls)</b>										
<b>24. LINER RECORD</b>																		
SIZE	TOP	BOTTOM	SACKS CEMENT		SCREEN	SIZE	25. TUBING RECORD		DEPTH SET									
						<b>2 3/8", 4.7#, J-55</b>	<b>6838'</b>											
26. Perforation record (interval, size, and number) Point Lookout/LMF w/ .34" diam. ISPF @ 4630' - 4954' = 26 Holes  Menefee w/ .34" diam. ISPF @ 4350' - 4598' = 26 Holes  Mesaverde Total Holes = 52						27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. <table border="1" style="width:100%; border-collapse: collapse;"> <tr> <th>DEPTH INTERVAL</th> <th>AMOUNT AND KIND MATERIAL USED</th> </tr> <tr> <td><b>4630'-4954'</b></td> <td><b>Acidize w/ 10bbbls 15% HCL. Frac'd w/ 126,938gals 70% Quality N2 Slick Foam w/ 111,261# of 20/40 Brown Sand. Pumped 72bbbls of foam flush. Total N2:1,270,100SCF.</b></td> </tr> <tr> <td><b>4350'-4598'</b></td> <td><b>Acidize w/ 10bbbls 15% HCL. Frac'd w/81,312gals 70% Quality N2 Slick Foam w/ 103,596# of 20/40 Brown Sand. Pumped 70bbbls of foam flush. Total:N2:1,069,400SCF.</b></td> </tr> <tr> <td></td> <td></td> </tr> </table>					DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED	<b>4630'-4954'</b>	<b>Acidize w/ 10bbbls 15% HCL. Frac'd w/ 126,938gals 70% Quality N2 Slick Foam w/ 111,261# of 20/40 Brown Sand. Pumped 72bbbls of foam flush. Total N2:1,270,100SCF.</b>	<b>4350'-4598'</b>	<b>Acidize w/ 10bbbls 15% HCL. Frac'd w/81,312gals 70% Quality N2 Slick Foam w/ 103,596# of 20/40 Brown Sand. Pumped 70bbbls of foam flush. Total:N2:1,069,400SCF.</b>		
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<b>28. PRODUCTION</b>																		
Date First Production <b>03/13/12 GRC</b>		Production Method (Flowing, gas lift, pumping - Size and type pump) <b>Flowing</b>				Well Status (Prod or Shut-in) <b>SI</b>												
Date of Test <b>03/15/12</b>	Hours Tested <b>1hr.</b>	Choke Size <b>1/2"</b>	Prod'n For Test Period	Oil - Bbl <b>trace / boph</b>	Gas - MCF <b>168 / mcf/h</b>	Water - Bbl <b>2 / bwph</b>	Gas - Oil Ratio											
Tubing Press. <b>SI-899psi</b>	Casing Pressure <b>SI-845psi</b>	Calculated 24-Hour Rate	Oil - Bbl. <b>7 / bopd</b>	Gas - MCF <b>4,026 / mcf/d</b>	Water - Bbl. <b>47 / bwpd</b>	Oil Gravity - API - (Corr.)												
29. Disposition of Gas (Sold, used for fuel, vented, etc) <b>Sold</b>						30. Test Witnessed By												
31. List Attachments <b>This well is a Blanco Mesaverde &amp; Basin Dakota being commingled by DHC order # 3651AZ.</b>																		
32. If a temporary pit was used at the well, attach a plan with the location of the temporary pit																		
33. If an on-site burial was used at the well, report the exact location of the on-site burial. Latitude _____ Longitude _____ NAD 1927 1983 _____																		
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief Signature _____ Printed Name : <b>Marie E. Jaramillo</b> Title: <b>Staff Regulatory Tech.</b> Date : <b>03/27/12</b> E-mail Address <b>marie.e.jaramillo@conocophillips.com</b>																		

# INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

## INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	T. Canyon	T. Ojo Alamo 603'	T. Penn A"
T. Salt	T. Strawn	T. Kirtland 704'	T. Penn. "B"
B. Salt	T. Atoka	T. Fruitland 1928'	T. Penn. "C"
T. Yates	T. Miss	T. Pictured Cliffs 2304'	T. Penn. "D"
T. 7-Rivers	T. Devonian	T. Lewis 2489'	T. Leadville
T. Queen	T. Silurian	T. Huerf. Bentonite 3048'	T. Madison
T. Grayburg	T. Montoya	T. Chacra 3133'	T. Elbert
T. San Andres	T. Simpson	T. Cliffhouse 3752'	T. McCracken
T. Glorieta	T. McKee	T. Menefee 3919'	T. Ignacio Otzte
T. Paddock	T. Ellenburger	T. Plookout 4625'	T. Granite
T. Blinebry	T. Gr. Wash	T. Mancos 5013'	
T. Tubb	T. Delaware Sand	T. Gallup 5888'	
T. Drinkard	T. Bone Springs	Base Greenhorn 6621'	
T. Abo	T	T. Dakota 6743'	
T. Wolfcamp	T	T. Morrison n/a	
T. Penn	T	T. Chinle	
T. Cisco (Bough C)	T	T. Permian	

## OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....  
 No. 2, from.....to.....  
 No. 3, from.....to.....  
 No. 4, from.....to.....

## IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....  
 No. 2, from.....to.....feet.....  
 No. 3, from.....to.....feet.....

## LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology	From	To	Thickness In Feet	Lithology
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		1. WELL API NO. <b>30-045-35184</b>		2. Type of Lease <input checked="" type="checkbox"/> STATE <input type="checkbox"/> FEE <input type="checkbox"/> FED/INDIAN		3. State Oil & Gas Lease No. <b>B-11479-60</b>			
<b>WELL COMPLETION OR RECOMPLETION REPORT AND LOG</b>									
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				6. Well Number: <b>1N</b>					
7. Type of Completion: <input checked="" type="checkbox"/> NEW WELL <input type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPENING <input type="checkbox"/> PLUGBACK <input type="checkbox"/> DIFFERENT RESERVOIR <input type="checkbox"/> OTHER									
8. Name of Operator <b>ConocoPhillips</b>				9. OGRID <b>217817</b>					
10. Address of Operator <b>P.O. Box 4289, Farmington, NM 87499-4289</b>				11. Pool name or Wildcat <b>BASIN DAKOTA</b>					
12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line		
Surface:	J	36	31N	12W		1805'	S		
BH:	J	36	31N	12W		1795'	S		
13. Date Spud <b>1/15/2012</b>		14. Date T D. Reached <b>1/23/2012</b>		15. Date Rig Released <b>01/25/12</b>		16. Date Completed (Ready to Produce) <b>3/15/2012 GRC</b>			
17. Elevations <b>GL 5891' / KB 5906'</b>									
18. Total Measured Depth of Well <b>MD 6935' / 6934' VD</b>				19. Plug Back Measured Depth <b>MD 6929' / 6928' VD</b>		20. Was Directional Survey Made? <b>YES</b>			
						21. Type Electric and Other Logs Run <b>GR/CCL/CBL</b>			
22. Producing Interval(s), of this completion - Top, Bottom, Name <b>BASIN DAKOTA 6744' - 6876'</b>									
<b>CASING RECORD (Report all strings set in well)</b>									
CASING SIZE		WEIGHT LB./FT.		DEPTH SET		HOLE SIZE			
9 5/8" / H-40		32.3#		230'		12 1/4"			
7" / J-55		20# / 23#		4253'		8 3/4"			
4 1/2" / L-80		11.6#		6932'		6 1/4"			
						CEMENTING RECORD			
						Surface, 161sx(222cf-40bbbs)			
						ST @ 1888'			
						568sx(1203cf-213bbbs)			
						TOC @ 2920',			
						212sx(430cf-76bbbs).			
24. LINER RECORD				25. TUBING RECORD					
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET		
					2 3/8", 4.7#, J-55	6838'			
26. Perforation record (interval, size, and number) <b>Dakota w/ .34" diam.</b> <b>1SPF @ 6836' - 6744' = 25 Holes</b> <b>2SPF @ 6842' - 6876' = 22 Holes</b>  <b>Dakota Total Holes = 47</b>				27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. DEPTH INTERVAL    AMOUNT AND KIND MATERIAL USED <b>6744' - 6876'</b> <b>Acidize w/ 10bbbs 15% HCL. Frac'd w/ 135,240gals 70% Quality N2 Slick Foam pad w/ 40,847# of 20/40 Brown Sand. Pumped 102bbbs flush. Total N2:2,371,500SCF.</b>					
<b>PRODUCTION</b>									
28. Date First Production <b>03/15/12 GRC</b>		Production Method (Flowing, gas lift, pumping - Size and type pump) <b>Flowing</b>				Well Status (Prod. or Shut-in) <b>SI</b>			
Date of Test <b>03/20/12</b>	Hours Tested <b>1hr.</b>	Choke Size <b>1/2"</b>	Prod'n For Test Period	Oil - Bbl <b>N/A / boph</b>	Gas - MCF <b>22 / mcf/h</b>	Water - Bbl <b>trace / bwph</b>	Gas - Oil Ratio		
Tubing Press. <b>SI-899psi</b>	Casing Pressure <b>SI-845psi</b>	Calculated 24-Hour Rate	Oil - Bbl <b>N/A / bopd</b>	Gas - MCF <b>524 / mcf/d</b>	Water - Bbl <b>4 / bwpd</b>	Oil Gravity - API - (Corr.)			
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I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief Signature _____ Printed Name : <b>Marie E. Jaramillo</b> Title: <b>Staff Regulatory Tech.</b> Date : <b>03/27/12</b> E-mail Address: <b>marie.e.jaramillo@conocophillips.com</b>									

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INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

## OIL OR GAS SANDS OR ZONES

## IMPORTANT WATER SANDS

No. 1, from.....to.....feet.....  
 No. 2, from.....to.....feet.....  
 No. 3, from.....to.....feet.....

## LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology

From	To	Thickness In Feet	Lithology