1. WELL API NO.	Submit To Appropriate District Office Two Copies District I				Energy	State of N			-	2:						rm C-105 uly 17, 2008
2	1625 N French Dr , Hobbs, NM 88240 District II									-						
Santa Fe, NM 87505 S. Sue Oil & Cost. Leave No.	District III				1						2. Type of Lease					
WELL COMPLETION OR RECOMPLETION REPORT AND LOG Resous for filings	District IV			5	12					ŀ						N
COMPLETION REPORT (Fill in boxes #1 darough #31 for State and Fee wells only)											B-11479-60					
COMPLETION REPORT (Fill in baces #1 through #51 for State and Fee wells only)			ETION	OR R	ECOMPL	ETION R	EPO	RT A	ND LOG							
C-144 CLOSHER ATTACHMENT		_	ORT (Fill i	n hoves :	#1 through #3	R1 for State and	Fee w	ells only	d)		STAT	E GAS C	OM A	n Name		
Type Generation			,		#1 unougn #.	or for State and	1 CC W	chis only	,)		o. Well r	Number. 1		IAR 2	8'12)
Name of Operator	7. Type of Comp	letion.											OIL CO	MS.	W.	
1781	8. Name of Opera		WORKO	VER 📋	DEEPENIN	G LIPLUGBA	ACK [DIFF	ERENT RES	SERVO	9. OGRI		n	ST 3		
2.0. Box 2399, Farmington, NM 87499-4289 ELOCATION Feet from the Line Erd from		perator										name or W				***************************************
Line	P.O. Box 4289, I	armingto					T .	1 =			BLA	NCO MES	SAVERDE			T 20 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1
H. J 36 31N 12W 15 Date Completed (Ready to Produce) 17. Elevations GL 5891 ' / KB 5906' 13/5/2012 17. Z3/2012 01/25/12 01/25/12 01/25/12 3/13/2012 GRC 17. Elevations GL 5891 ' / KB 5906' 13/5/2012 GRC 13	12.Location	Unit Ltr	Sectio	n	Township	Range	Lot	F	eet from the		ľ	Feet from	the	E/W L	ine	County
14. Date 17. Date 19. Date	Surface:		[San Juan
1/32/2012 1/23/2012 1/23/2012 1/23/2012 3/13/2012 GRC 3/13/2012 GR	вн:						<u> </u>									
19 Ping Bask MeasuredDepth of Well 19 Ping Bask MeasuredDepth 19 Ping Bask MeasuredDepth 19 Ping Bask MeasuredDepth 19 Ping Bask MeasuredDepth 10 Pin				ached							dy to Prod	uce)	17. Elevation	ns GL 5 8	891' / F	KB 5906'
2	18 Total Measur	ed Depth o			19. Plug I	Back Measuredl	Depth	20 W			ey Made?			and Oth	er Logs	Run
CASING RECORD (Report all strings set in well)			f this comp	letion - T				IES				Gi	CCL/CBL			
CASING SIZE		ESAVE	RDE 4	350' -		CINIC DE	100	DD (I	D (11	1 , 1		• 1:	1)			
9.5/8" / H-40 32.3# 230' 12 1/4" Surface, 161sx(222cf-40bbls) 20bbls 7" / J-55 20# / 23# 4253' 8 3/4" ST @ 1888" 85bbls 85bbls 568x(1203cf-213bbls) 4 1/2" / L-80 11.6# 6932' 6 1/4" TOC @ 2920', 212sx(430cf-76bbls) 4 1/2" / L-80 11.6# 6932' 6 1/4" TOC @ 2920', 212sx(430cf-76bbls) 4 1/2" / L-80 TOP BOTTOM SACKS SCREEN SIZE DEPTH SET PACKER SET SPETCH STATE STA	23. CASING SI	7F T	WEIGHT	I R /FT			LCO.			I stri				I A	MOUN	T PHLI ED
Search S										Su						
4 11/2" L-80	7'' / J-5	5	20# /	23#	4:	253'		8 3/	/4''						85	bbls
Company Comp	4 1/2" / [-80	11.6	5#	6	932'		6.1	/ 4' '	<u> </u>						
TOP BOTTOM SACKS CEMENT 2.3/8", 4.7#, J-55 6838' 2.7 ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. DEPTH NTERVAL AMOUNT AND KNDM ARTERIAL USED AMOUNT	4 1/2 / 10		****	,,,				0 1 /								
CEMENT 2 3/8", 4.7#, J-55 6838'	24.	TOD		l por			_	DEENI	T QIZE	25				D	DACK	ED CET
27. ACID. SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. DEPTH INTERVAL SHOW 126,938 gals 70% Quality N2 Slick Foam w/ 111,261# of 20/40 Brown Sand. Pumped 72 bbls of foam flush. Total N2:1,270,100SCF. Acidize w/ 10 bbls 15% HCL. Frac'd w/81,312 gals 70% Quality N2 Slick Foam w/ 103,596# of 20/40 Brown Sand. Pumped 70 bbls of foam flush. Total N2:1,270,100SCF. Acidize w/ 10 bbls 15% HCL. Frac'd w/81,312 gals 70% Quality N2 Slick Foam w/ 103,596# of 20/40 Brown Sand. Pumped 70 bbls of foam flush. Total: N2:1,069,400SCF. Well Status (Prod or Shut-m) SI Status (Pr)IZE -	TOF		ВО	I TOW	1	30	KEEN							rack	EKSEI
DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED AG30' - 4954' = 26 Holes Lenefee w'. 34" diam. SPF @ 4360' - 4958' = 26 Holes Lenefee w'. 34" diam. SPF @ 3450' - 4598' = 26 Holes Lesaverde Total Holes = 52 AGIGIZE w' 10bbls 15% HCL. Frac'd w' 126,938gals 70% Quality N2 Slick Foam w' 111,261# of 20/40 Brown Sand. Pumped 72bbls of foam flush. Total N2:1,270,100SCF. AGIGIZE w' 10bbls 15% HCL. Frac'd w/81,312gals 70% Quality N2 Slick Foam w' 103,596# of 20/40 Brown Sand. Pumped 70bbls of foam flush. Total:N2:1,069,400SCF. Brown Sand. Pumped 70bbls of foam flush. Brown Sand. Pumped 70bbls of foam flush. Total:N2:1,069,400SCF. Brown Sand. Pumped 70bbls of foam flush. Flowing Graph of the flow o	26 Perforation	record (in	terval cize	and nur	mher)		27	ACID					OHEEZE E	TC		
Idenefee w/ 34" diam. SPF @ 4350' - 4598' = 26 Holes Idenverde Total Holes = 52 Ide	Point Lookout/I	MF w/ .3	4" diam.	, and nui												
Brown Sand. Pumped 72bbls of foam flush. Total N2:1,270,100SCF.	1SPF @ 4630' -	4954' = 26	Holes		. •		46	30'-49	54'							
N2:1,270,100SCF. Acidize w/ 10bbls 15% HCL. Frac'd w/81,312gals 70% Quality N2 Slick Foam w/ 103,596# of 20/40 Brown Sand. Pumped 70bbls of foam flush. Total:N2:1,069,400SCF.			Holes													
Actility No. Slick Foam w/ 103,596# of 20/40 Brown Sand. Pumped 70bbls of foam flush. Total:N2:1,069,400SCF. 8 PRODUCTION Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing Production Method (Flowing, gas lift, pumping - Size and type pump) Si Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing Production Method (Flowing, gas lift, pumping - Size and type pump) Gas - Oil Ratio Production Method (Flowing, gas lift, pumping - Size and type pump) Gas - MCF Water - Bbl Qis - Oil Ratio Production Method (Flowing, gas lift, pumping - Size and type pump) Gas - Oil Ratio Production Method (Flowing, gas lift, pumping - Size and type pump) Gas - MCF Water - Bbl Qis - Oil Ratio Production Method (Flowing, gas lift, pumping - Size and type pump) Gas - Oil Ratio Production Method (Flowing, gas lift, pumping - Size and type pump) Gas - Oil Ratio Production Method (Flowing, gas lift, pumping - Size and type pump) Gas - MCF Water - Bbl Qis - Oil Ratio Production Method (Flowing, gas lift, pumping - Size and type pump) Gas - MCF Water - Bbl Qis - Oil Ratio Production Method (Flowing, gas lift, pumping - Size and type pu	Ü							,				_	jed /Zbbis	01 104	III XIUS	sa. Total
Brown Sand. Pumped 70bbls of foam flush. Total:N2:1,069,400SCF. 8 PRODUCTION Production Method (Flowing, gas lift, pumping - Size and type pump) Plate First Production 3/13/12 GRC Prod'in For Flowing Production Method (Flowing, gas lift, pumping - Size and type pump) Production Method (Flowing, gas lift, pumping - Size and type pump) Production Method (Flowing, gas lift, pumping - Size and type pump) SI Prod'in For Test Period Trace / boph 168 / mcf/h 2 / bwph Using Press. Casing Pressure Calculated 24- Oil - Bbl. Gas - MCF Water - Bbl. Oil Gravity - API - (Corr.) SI-899psi SI-845psi Hour Rate 7 / bopd 4,026 / mcf/d 47 / bwpd 1. List Attachments This well is a Blanco Mesaverde & Basin Dakota being commingled by DHC order # 3651AZ. 2. If a temporary pit was used at the well, preport the exact location of the temporary pit 3. If an on-site burial was used at the well, preport the exact location of the on-site burial. Latitude Longitude NAD 1927 Printed Name: Marie E. Jaramillo Title: Staff Regulatory Tech. Date: 03/27/12 Basin Dakota Science Regulatory Tech. Date: 03/27/12	Mesaverde Tota	il Holes = :	52				43	50'-45	98'							
PRODUCTION Parte First Production Production Method (Flowing, gas lift, pumping - Size and type pump) SI Parte of Test Hours Tested Choke Size Prod'n For Oil - Bbl Gas - MCF Water - Bbl Qas - Oil Ratio Ihr. I/2" Test Period trace / boph I68 / mcf/h 2 / bwph Oil Gravity - API - (Corr.) Polysopstion of Gas (Sold, used for fuel, vented, etc.) Sold																
Production Method (Flowing, gas lift, pumping - Size and type pump) SI Size Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing Flowing Flowing Flowing Flowing Alter of Test Hours Tested Choke Size Prod'n For Oil - Bbl Gas - MCF Water - Bbl Gas - Oil Ratio Alter of Test Inr. Inr. Test Period Italy Test Period Italy Ital	_													01 102	m mu	· · · · · · · · · · · · · · · · · · ·
Production Method (Flowing, gas lift, pumping - Size and type pump) SI Size Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing Size Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing Size Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing Size Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing Size Production Method (Flowing, gas lift, pumping - Size and type pump) Size Size Production Method (Flowing, gas lift, pumping - Size and type pump) Size Size Production Method (Flowing, gas lift, pumping - Size and type pump) Size Size Production Size Production Production Production Size Si								200	***	<u></u>						
SI SI SI SI SI SI SI SI	28 Date First Produc	ction		Product	ion Method (Flowing gas h					ell Status i	Prod or S	Shut-m)			
Prod'n For Oil - Bbl Gas - MCF Water - Bbl Gas - Oil Ratio 1/2" Test Period trace / boph 168 / mcf/h 2 / bwph	03/13/12 GRC	CHOH		pump)		rtowng, gas n	ji, puin	iping - S	ize una type			1100 015	mui-inj			
This well is a Blanco Mesaverde & Basin Dakota being commingled by DHC order # 3651AZ. 2. If a temporary pit was used at the well, report the exact location of the on-site burial was used at the well, report the exact location of the on-site burial has used at the well, report the exact location of this form is true and complete to the best of my knowledge and belief a gignature Printed Name: Marie E. Jaramillo Title: Staff Regulatory Tech. Date: 03/27/12 E-mail Address marie.e.jaramillo@conocophillips.com	Date of Test	- 1	Tested	Cho	oke Size	1			honh	-					Gas -	Oil Ratio
Disposition of Gas (Sold, used for fuel, vented, etc.) Sold 1. List Attachments This well is a Blanco Mesaverde & Basin Dakota being commingled by DHC order # 3651AZ. 2. If a temporary pit was used at the well, attach a plat with the location of the temporary pit 3. If an on-site burial was used at the well, report the exact location of the on-site burial. Latitude Longitude NAD 1927 Printed Name: Marie E. Jaramillo Title: Staff Regulatory Tech. Date: 03/27/12 E-mail Address marie.e.jaramillo@conocophillips.com	Tubing Press.	Casıng		Cal	culated 24-	Oil - Bbl.		Gas - N	ИСF		Water - B	ol. Oil		- (Corr	.)	
This well is a Blanco Mesaverde & Basin Dakota being commingled by DHC order # 3651AZ. 2. If a temporary pit was used at the well, attach a play with the location of the temporary pit 3. If an on-site burial was used at the well, report the exact location of the on-site burial. Basin Dakota being commingled by DHC order # 3651AZ. 2. If a temporary pit was used at the well, attach a play with the location of the temporary pit 3. If an on-site burial was used at the well, report the exact location of the on-site burial. Latitude						7 / bopd		4,026 /	mef/d		`		maggad Dr			
2. If a temporary pit was used at the well, attach a plat with the location of the temporary pit 3. If an on-site burial was used at the well, report the exact location of the on-site burial. 983 hereby certify that the information shows on both sides of this form is true and complete to the best of my knowledge and belief Frinted Name: Marie E. Jaramillo 3. If a temporary pit was used at the well, attach a plat with the on-site burial. Longitude NAD 1927 NAD 1927 Printed Name: Marie E. Jaramillo Title: Staff Regulatory Tech. Date: 03/27/12 3. If a temporary pit was used at the well, attach a plat with the on-site burial. Longitude NAD 1927 Printed Name: Marie E. Jaramillo Title: Staff Regulatory Tech. Date: 03/27/12					<u> </u>	& Basin Dako	ta beir	ng comn	ningled by Di	HC or	h		nesseu by			
3. If an on-site burial was used at the well, report the exact location of the on-site burial Latitude Longitude Longitude NAD 1927 983 hereby certify that the information shows on both sides of this form is true and complete to the best of my knowledge and belief Signature Printed Name: Marie E. Jaramillo Title: Staff Regulatory Tech. Date: 03/27/12 E-mail Address marie.e.jaramillo@conocophillips.com	32. If a temporar	y pit was u	ised at the v	well, alta	ch a play with	Ωthe location of	the te	mporary								
hereby certify that the information shows of both sides of this form is true and complete to the best of my knowledge and belief Signature Printed Name: Marie E. Jaramillo Title: Staff Regulatory Tech. Date: 03/27/12 E-mail Address marie.e.jaramillo@conocophillips.com	33. If an on-site	burial was	used at the	well, rep	oort the exact	location of the	on-site	burial.	-		Lor	gitude			N/	AD 1927
E-mail Address marie.e.jaramillo@conocophillips.com	Signature	111 1/0			Printe	oth sides of a Name: M	this fo	orm is a	true and co	omple Tit	ete to the	best of	my knowlea tory Tech.	lge and Date	d belie	ef .
· / / /	E-mail Addre	ss mari	e.e.ja/ral	nillþ@	conocoph	illips.com									001	
	V	•	/	\			V	1								

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southea	stern New Mexico	Northweste	Northwestern New Mexico							
T. Anhy	T. Canyon	T. Ojo Alamo 603'	T. Penn A"							
T. Salt	T. Strawn	T. Kirtland 704'	T. Penn. "B"							
B. Salt .	T. Atoka	T. Fruitland 1928'	T. Penn. "C"							
T. Yates	T. Miss	T. Pictured Cliffs 2304'	T. Penn. "D"							
T. 7-Rivers	T. Devonian	T. Lewis 2489'	T. Leadville							
T. Queen ····	T. Silurian	T. Huerf. Bentonite 3048'	T. Madison							
T. Grayborg	T. Montoya	T. Chacra 3133'	T. Elbert							
T. San Andres	T. Simpson	T. Cliffhouse 3752'	T. McCracken							
T. Glorieta	T. McKee	T. Menefee 3919'	T. Ignacio Otzte							
T. Paddock	T. Ellenburger	T. PTlookout 4625'	T.Granite							
T. Blinebry	T. Gr. Wash	- T. Mancos 5013'								
T.Tubb	T. Delaware Sand	T. Gallup 5888'								
T. Drinkard	T. Bone Springs	Base Greenhorn 6621'								
T. Abo	T	T. Dakota 6743'								
T. Wolfcamp	T	T. Morrison n/a								
T. Penn	T	T. Chinle								
T. Cisco (Bough C)	Т	T. Permian								
	OIL OR GAS SANDS OR ZONES									
No. 1, from	to	. No. 3, from	to							
No. 2, from	to	. No. 4, from	to							
		T WATER SANDS								
Include data on rate of wat	ter inflow and elevation to which w	ater rose in hole.								
No. 1, from	to	feet	•••••							
No. 2, from	to	feet								
No. 3, from to feet.										
LITHOLOGY RECORD (Attach additional sheet if necessary)										

From

To

Thickness

In Feet

Lithology

Thickness

In Feet

Lithology

From

То

Submit To Approp	riate Distric	t Office			State of N	aw M	lovi							For	
Two Copies District I				Energy	State of New Mexico Energy, Minerals and Natural Resources						Form C-105 July 17, 2008				
1625 N French Dr , Hobbs, NM 88240 <u>District II</u> 1301 W Grand Avenue, Artesia, NM 88210									3	1. WELL API NO. 30-045-35184					
District III	•	•		Oil Conservation Division 1220 South St. Francis Dr.						2. Type of Lease					
1000 Rio Brazos R <u>District IV</u>				12					-	STATE FEE FED/INDIAN					
1220 S St. Francis	Dr., Santa	Fe, NM 87505			Santa Fe,	NM 87505				3. State Oil & Gas Lease No. B-11479-60					
WELL C	OMPL	ETION C	RRI	ECOMPL	ETION RE	EPOR	T A	AND LOG					1, 14 4		
4 Reason for fil										5. Lease	Name	or Unit Agreeme			-
☐ COMPLET	ION REP	PORT (Fill in	boxes #	#1 through #3	31 for State and	Fee well	ls oni	ly)		6. Well		S COM A er: 1N	***		
C-144 CLO		TACHMEN	<u>r</u>												
 Type of Comp NEW] workov	ER 🔲	DEEPENIN	G □PLUGB <i>A</i>	ск 🗆	DIF	FERENT RESI	ERVC	DIR 🗆 (OTHER				
8. Name of Oper	ator									9. OGR					
ConocoPhillips 10 Address of C				•						217817 11. Pool	name (or Wildcat			
P.O. Box 4289,			9-4289		D	T	Γ,					KOTA	I PALL		Ta .
12.Location	Unit Ltr			Township	Range	Lot	_ '	Feet from the		N/S Line	reet II	om the	E/W		County
Surface:	J	36		31N	12W		-	1805'		S		2250'		E	San Juan
BH:	J	36		31N	12W	<u> </u>		1795'		S		2189'		E	San Juan
13. Date Spud 1/15/2012	Į.	ate T D. Reac / 2012	nea	01/25/1	Rig Released 2			Date Completed 5/2012 GRC	•	dy to Pro	duce)	17. Elevation	onsGL 5	5891' / K	B 5906'
18. Total Measur MD 6935' / 693	red Depth			19. Plug I	Back Measured [' / 6928' VD	Depth :		Was Directiona		ey Made		21. Type Electric GR/CCL/CBL	and Ot	and Other Logs Run	
22 Producing In BASIN DAK				Top, Bottom,	Name			<u> </u>	•			-		-	
23.	OIA (00/44 - 00/	9.	CA	SING RE	COP	n (Penart all	ctri	inac ca	t in x	vall)			·
CASING S	IZE	WEIGHT LI	3./FT.		TH SET			E SIZE	Sui			G RECORD		AMOUN	IT PULLED
9 5/8" / H		32.3#		230'						urface, 161sx(222cf-40bbls)					bbls
7'' / J-5	55	20# / 23	3#	4:	253'		8 3	3/4''		ST @ 1888' 568sx(1203cf-213bbls)				85	bbls
4 1/2" / L	-80	11.6#		6	932'		6 1	1/4''		TOC @ 2920', 212sx(430cf-76bbls)					
24.		L.,	-	L	INER RECOR	D C			25.		TUBING RECORD				
SIZE	TOP		BOT	ТОМ	SACKS	SCRE	EEN	SIZE			DEF	TH SET		PACK	ER SET
			 		CEMENT	+		2 3/8", 4.	.7#	J-55	683	8'		 	
26. Perforation		nterval, size,	ind nur	nber)	<u> </u>			O, SHOT, FR	ACT	URE, CI	EMEN	T, SQUEEZE, I			
Dakota w/ .34" 1SPF @ 6836' -		25 Holes				_		NTERVAL	_			ND MATERIAL		l -1 / 1	25.2401-
2SPF @ 6842' -						6/44				cidize w/ 10bbls 15% HCL. Frac'd w/ 135,240gal 0% Quality N2 Slick Foam pad w/ 40,847# of					
Dakota Total H	loles = 47											nd. Pumped			
									N2:	:2,371,	500SC	CF			
20						 pp	OF	OUCTION	<u></u>						
Date First Produ	ıction	I	roduct	ion Method	Flowing, gas lij					ell Status	(Prod.	or Shut-in)			
03/15/12 GRC			nimp) Flowing	g		•			SI	<u></u>					·
Date of Test 03/20/12	Hour 1hr.	s Tested	Cho 1/2	oke Size	Prod'n For Test Period	Oil -		boph		s - MCF / mcf/h		ter - Bbl ce / bwph		Gas -	Oil Ratio
Tubing Press. SI-899psi	Press. Casing Pressure Calculated 24- Oil - Bbl. Gas - MCF Water - Bbl. Oil Gravity - API - (Corr.)														
	SI-899psi SI-845psi Hour Rate N/A / bopd 524 / mcf/d 4 / bwpd 29 Disposition of Gas (Sold, used for fuel, vented, etc.) Sold 30 Test Witnessed By														
	31. List Attachments: This well is a Blanco Mesayerde & Basin Dakota being commingled by DHC order # 3651AZ.														
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit															
33. If an on-site	Qurial wa	s used at the v	el, rep	ort the exact	location of the Latitu		urial	•		T.4	ongitud	e		N,	AD 1927
1983	1983														
Signature	I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief Signature Printed Name: Marie E. Jaramillo Title: Staff Regulatory Tech. Date: 03/27/12														
E-mail Addr	eks Umai	rie.e.jaram	illb@	conocoph	illips.com							·			

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INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southea	stern New Mexico	Northweste	ern New Mexico
T. Anhy	T. Canyon	T. Ojo Alamo 603'	T. Penn A"
T. Salt	T. Strawn	T. Kirtland 704'	T. Penn. "B"
B. Salt	T. Atoka	T. Fruitland 1928'	T. Penn. "C"
T. Yates	T. Miss	T. Pictured Cliffs 2304'	T. Penn. "D"
T. 7 Rivers	T. Devonian	T. Lewis 2489'	T. Leadville
T. Queen	T. Silurian	T. Huerf. Bentonite 3048'	T. Madison
T. Grayburg	T. Montoya	T. Chacra 3133'	T. Elbert
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T. Paddock	T. Ellenburger	T. PTlookout 4625'	T.Granite
T. Blinebry	T. Gr. Wash	T. Mancos 5013'	
T.Tubb	T. Delaware Sand	T. Gallup 5888'	
T. Drinkard	T. Bone Springs	Base Greenhorn 6621'	
T. Abo	T	T. Dakota 6743'	
T. Wolfcamp	Т	T. Morrison n/a	
T. Penn	T	T. Chinle	
T. Cisco (Bough C)	T	T. Permian	

No. 1, from	to	No. 3. from	SANDS	OR GAS
· · · · · · · · · · · · · · · · · · ·	to			
,		WATER SANDS	•	
Include data on rate o	f water inflow and elevation to which water	er rose in hole.	•	
No. 1, from	to	feet		
•	toto			

LITHOLOGY RECORD (Attach additional sheet if necessary)

.....to....feet

From	То	Thickness In Feet	Lithology	From	То	Thickness In Feet	Lithology
		:					
		;				!	
							,
					1		
	<u>.</u>						
							•