

**UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT**

RECEIVED**MAR 28 2012**

Sundry Notices and Reports on Wells

Farmington Field Office
Bureau of Land Management1. Type of Well
GAS5. Lease Number
NMSF-0787406. If Indian, All. or
Tribe Name

2. Name of Operator

7. Unit Agreement Name
San Juan 30-5 Unit**ConocoPhillips**

3. Address & Phone No. of Operator

8. Well Name & Number
San Juan 30-5 Unit 209A

PO Box 4289, Farmington, NM 87499 (505) 326-9700

9. API Well No.

30-039-29217

4. Location of Well, Footage, Sec., T, R, M

10. Field and Pool
Basin Fruitland Coal

Unit O (SWSE), 525' FSL & 1565' FEL, Section 30, T30N, R5W, NMPM

11. County and State
Rio Arriba, NM**12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA**

Type of Submission

☒ Notice of Intent

Type of Action

☒ Abandonment☐ Change of Plans☐ Other -☐ Recompletion☐ New Construction☐ Subsequent Report☐ Plugging☐ Non-Routine Fracturing☐ Final Abandonment☐ Casing Repair☐ Water Shut off☐ Altering Casing☐ Conversion to Injection**13. Describe Proposed or Completed Operations**

ConocoPhillips Company requests permission to P&A the subject well per the attached procedure, current and proposed wellbore schematics.

RCVD APR 5 '12
OIL CONS. DIV.
DIST. 3**14. I hereby certify that the foregoing is true and correct.**Signed Crystal Tafoya Crystal TafoyaTitle Staff Regulatory TechnicianDate 3/27/12

(This space for Federal or State Office use)

APPROVED BY Original Signed: Stephen Mason Title _____Date APR 03 2012

CONDITION OF APPROVAL, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMOC

ConocoPhillips
SAN JUAN 30-5 UNIT 209A
Expense - P&A

Lat 36° 46' 39.936" N

Long 107° 23' 39.984" W

PROCEDURE

This project requires a NMOCD C-144 CLEZ Closed-Loop System Permit for the use of an A-Plus steel tank to handle waste fluids circulated from the well and cement wash up.

1. Hold pre-job safety meeting. Comply with all NMOCD, BLM, and COPC safety and environmental regulations. Test rig anchors prior to moving in rig.
2. MIRU work over rig. Check casing, tubing, and bradenhead pressures and record them in Wellview.
3. When an existing primary valve (i.e. casing valve) is to be used, the existing piping should be removed and replaced with the appropriate piping for the intended operation. RU blow lines from casing valves and begin blowing down casing pressure.
4. Pressure test the tubing before unseating the pump. TOH with rods laying down.
5. ND wellhead and NU BOPE. Function test and pressure test BOP. PU and remove tubing hanger.
6. TOOH with tubing (per pertinent data sheet). LD tubing bailer (if applicable).

| | | | | | |
|---------|-----|-------|--------|---------|-------|
| Rods: | Yes | Size: | 3/4" | Length: | 3630' |
| Tubing: | Yes | Size: | 2-3/8" | Length: | 3645' |
| Packer: | No | Size: | | Depth: | |

7. Round trip casing scraper to the top of the 5-1/2" casing.

All cement volumes use 100% excess outside pipe and 50' excess inside pipe. The stabilizing wellbore fluid will be 8.3 ppg, sufficient to balance all exposed formation pressures. All cement will be ASTM Type II mixed at 15.6 ppg with a 1.18 cf/sk yield.

8. Plug 1 (Fruitland Perforations and Fruitland Top, 3289-3389', 29 Sacks Class B Cement)

TIH with tubing and set 7" cement retainer at 3389'. Load casing and circulate well clean. Pressure test casing to 800#. If casing does not test, then spot or tag subsequent plugs as appropriate. Mix 29 sxs of Class B cement and spot above the cement retainer to isolate the FC perforations and FC top. PUH

9. Plug 2 (Kirtland Top and Ojo Alamo Top, ^{3025-3026'}~~2824-3026'~~, 49 Sacks Class B Cement)

Mix 49 sxs of Class B cement and spot plug to isolate the Kirtland top and Ojo Alamo top. PUH.

10. Plug 3 (Nacimiento, ^{1746-1646'}~~1479-1579'~~, 29 Sacks Class B Cement)

Mix 29 sxs of Class B cement and spot plug to isolate the Nacimiento top. PUH.

11. Plug 4 (Surface Shoe and Surface Plug, 0-285', 65 Sacks Class B Cement)

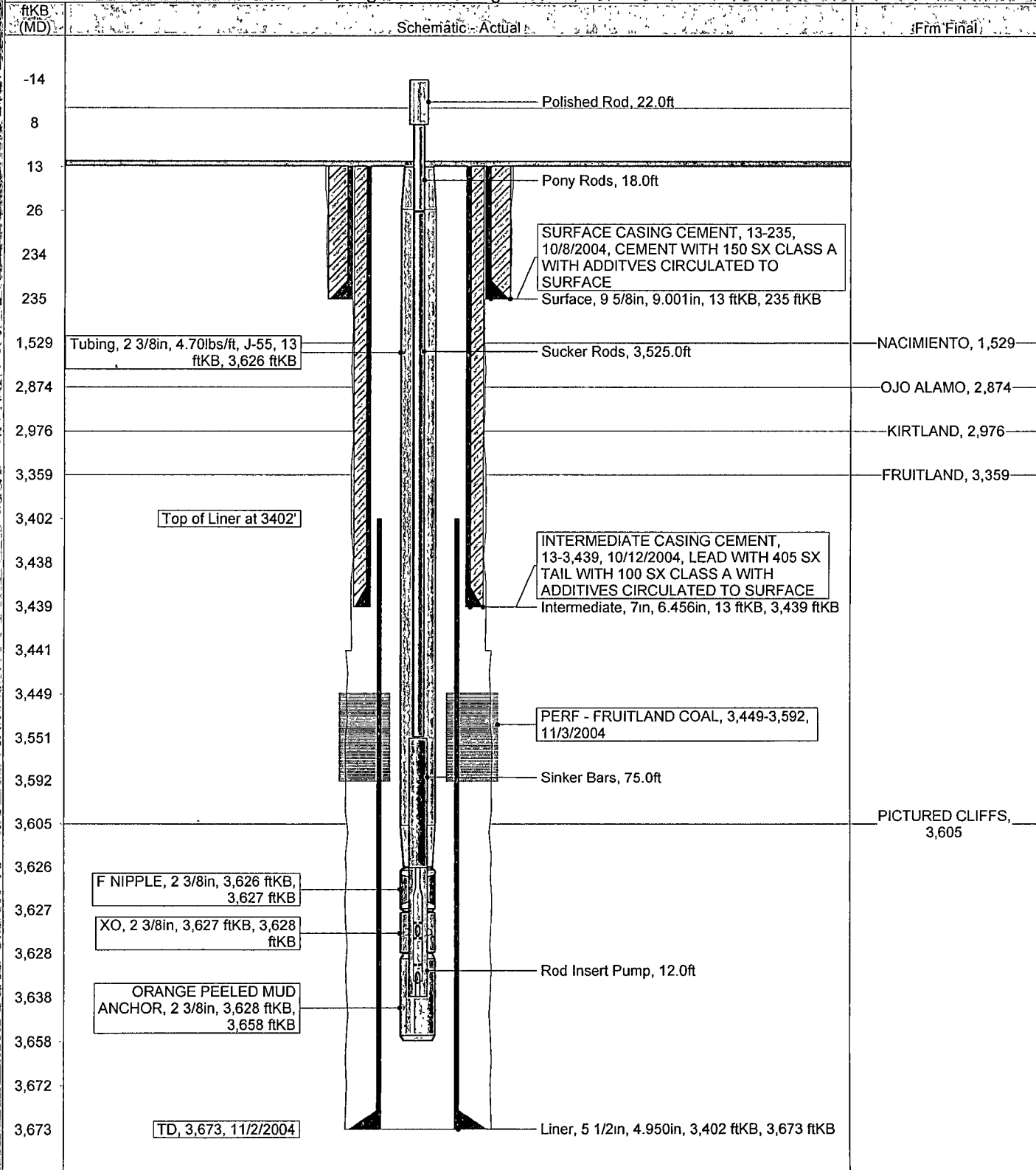
Attempt to pressure test the bradenhead annulus to 300 psi; note the volume to load. If the BH annulus holds pressure, then establish circulation out casing valve with water. Mix 65 sxs cement and spot a balanced plug from 285' to surface, circulate good cement out casing valve. TOH and LD tubing. Shut well in and WOC. If the BH annulus does not test, then perforate at the appropriate depth and attempt to circulate cement to surface filling the casing from 285' and the annulus from the squeeze holes to surface. Shut in well and WOC.

12. Nipple down BOP and cut off casing below the casing flange. Install P&A marker with cement to comply with regulations. Rig down, move off location, cut off anchors, and restore location.

Well Name: SAN JUAN 30-5 UNIT #209A

| | | | | | |
|-----------------------------------|---|----------------------------------|--------------------------------|--------------------------------|-------------------------------------|
| API / UWI 3003929217 | Surface Legal Location NMPM-30N-05W-30-O | Field Name FC | License No | State/Province NEW MEXICO | Well Configuration Type Vertical |
| Ground Elevation (ft) 6,753.00 | Original KB/RT Elevation (ft) 6,766.00 | KB-Ground Distance (ft) 13.00 | KB-Casing Flange Distance (ft) | KB-Tubing Hanger Distance (ft) | |

Well Config: Vertical - Original Hole: 3/13/2012 1:22:42 PM



ConocoPhillips

Well Name: SAN JUAN 30-5 UNIT #209A

| | | | | | | |
|-----------------------|-------------------------------|-------------------------|--------------------------------|--------------------------------|-------------------------|------|
| API/Well | Surface Legal Location | Field Name | License No. | State/Province | Well Configuration Type | Edit |
| 3003929217 | NMPM-30N-05W-30-O | FC | | NEW MEXICO | Vertical | |
| Ground Elevation (ft) | Original KB/RT Elevation (ft) | KB Ground Distance (ft) | KB Casing Flange Distance (ft) | KB Tubing Hanger Distance (ft) | | |
| 6,753.00 | 6,766.00 | 13.00 | | | | |

Well Config: Vertical - Original Hole, 1/1/2020

| ftKB (MD) | Frm/Final | Schematic - Actual |
|--------------|---|--------------------|
| -14 | | |
| 8 | | |
| 13 | | |
| 26 | | |
| 234 | | |
| 235 | Surface, 9 5/8in, 9.001in, 13 ftKB, 235 ftKB | |
| 285 | | |
| 1,479 | | |
| 1,529 | NACIMIENTO, 1,529 | |
| 1,579 | | |
| 2,824 | | |
| 2,874 | OJO ALAMO, 2,874 | |
| 2,976 | KIRTLAND, 2,976 | |
| 3,026 | | |
| 3,289 | | |
| 3,359 | FRUITLAND, 3,359 | |
| 3,389 | | |
| 3,390 | Cement Retainer, 3,389-3,390 | |
| 3,402 | Top of Liner at 3402' | |
| 3,403 | | |
| 3,438 | | |
| 3,439 | Intermediate, 7in, 6.456in, 13 ftKB, 3,439 ftKB | |
| 3,441 | | |
| 3,449 | | |
| 3,551 | PERF - FRUITLAND COAL, 3,449-3,592, 11/3/2004 | |
| 3,592 | | |
| 3,605 | PICTURED CLIFFS, 3,605 | |
| 3,626 | | |
| 3,627 | | |
| 3,628 | | |
| 3,638 | | |
| 3,658 | | |
| 3,672 | Liner, 5 1/2in, 4.950in, 3,402 ftKB, 3,673 ftKB | |
| 3,673 | TD, 3,673, 11/2/2004 | |

SURFACE CASING CEMENT, 13-235, 10/8/2004, CEMENT WITH 150 SX CLASS A WITH ADDITIVES CIRCULATED TO SURFACE
Plug #4, 13-285, 1/1/2020, Mix 65 sxs cement and spot a balanced plug from 285 to surface, circulate good cement out casing valve.

Plug #3, 1,479-1,579, 1/1/2020, Mix 29 sxs of Class B cement and spot plug to isolate the Nacimiento top.

Plug #2, 2,824-3,026, 1/1/2020, Mix 49 sxs of Class B cement and spot plug to isolate the Kirtland top and Ojo Alamo top.

Plug #1, 3,289-3,389, 1/1/2020, Mix 29 sxs of Class B cement and spot above the cement retainer to isolate the FC perforations and FC top.

INTERMEDIATE CASING CEMENT, 13-3,439, 10/12/2004, LEAD WITH 405 SX TAIL WITH 100 SX CLASS A WITH ADDITIVES CIRCULATED TO SURFACE

UNITED STATES DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
FARMINGTON DISTRICT OFFICE
6251 COLLEGE BLVD.
FARMINGTON, NEW MEXICO 87402

Attachment to notice of
Intention to Abandon:

Re: Permanent Abandonment
Well: 209A San Juan 30-5 Unit

CONDITIONS OF APPROVAL

1. Plugging operations authorized are subject to the attached "General Requirements for Permanent Abandonment of Wells on Federal and Indian Lease."
2. Farmington Office is to be notified at least 24 hours before the plugging operations commence (505) 564-7750.
3. The following modifications to your plugging program are to be made:
 - a) Place the Kirtland/Ojo Alamo plug from 3075' – 2797'.
 - b) Place the Nacimiento plug from 1746' – 1647'.

You are also required to place cement excesses per 4.2 and 4.4 of the attached General Requirements.

Office Hours: 7:45 a.m. to 4:30 p.m.