

RECEIVED

submitted in lieu of Form 3160-5

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

MAR 21 2012

Farmington Field Office
Bureau of Land Management

Sundry Notices and Reports on Wells

1. Type of Well
GAS
2. Name of Operator
ConocoPhillips
3. Address & Phone No. of Operator
PO Box 4289, Farmington, NM 87499 (505) 326-9700
4. Location of Well, Footage, Sec., T, R, M
Unit M (SWSW), 910' FSL & 935' FWL, Section 27, T28N, R11W, NMPM
5. Lease Number
SF-078673
6. If Indian, All. or
Tribe Name
7. Unit Agreement Name
8. Well Name & Number
Schlosser WN Federal 8
9. API Well No.
30-045-07114
10. Field and Pool
Basin Dakota
11. County and State
San Juan, NM

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission	Type of Action		
<input checked="" type="checkbox"/> Notice of Intent	<input checked="" type="checkbox"/> Abandonment	<input type="checkbox"/> Change of Plans	<input type="checkbox"/> Other -
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion	<input type="checkbox"/> New Construction	
<input type="checkbox"/> Final Abandonment	<input type="checkbox"/> Plugging	<input type="checkbox"/> Non-Routine Fracturing	
	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Water Shut off	
	<input type="checkbox"/> Altering Casing	<input type="checkbox"/> Conversion to Injection	

13. Describe Proposed or Completed Operations

ConocoPhillips Company requests permission to P&A the subject well per the attached procedure, current and proposed wellbore schematics.

Run CBL and submit to agencies for review prior to cementing

RCVD MAR 29 '12
OIL CONS. DIV.
DIST. 3

14. I hereby certify that the foregoing is true and correct.

Signed Crystal Tafoya Crystal Tafoya Title Staff Regulatory Technician Date 3/21/12

(This space for Federal or State Office use)

APPROVED BY Original Signed: Stephen Mason Title _____ Date MAR 27 2012

CONDITION OF APPROVAL, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction

NMOCD *A*

ConocoPhillips
SCHLOSSER WN FEDERAL 8
Expense - P&A

Lat 36° 37' 41.988" N

Long 107° 59' 47.436" W

PROCEDURE

1. Hold pre-job safety meeting. Comply with all NMOCD, BLM, and COPC safety and environmental regulations. Test rig anchors prior to moving in rig
2. MIRU work over rig. Check casing, tubing, and bradenhead pressures and record them in Wellview
3. RU blow lines from casing valves and begin blowing down casing pressure. Kill well with water, as necessary, and at least pump tubing capacity of water down tubing
4. ND wellhead and NU BOPE. Function test BOP. PU and remove tubing hanger.
5. TOOH with tubing/rods (per pertinent data sheet). LD tubing bailer (if applicable).

Rods:	No	Size:		Length:	
Tubing:	Yes	Size:	2-3/8"	Length:	6,177 ft (KB)
Packer:	No	Size:		Depth:	

If this well has rods or a packer, then modify the work sequence in step #2 as appropriate. Round trip casing scraper through deepest perforation or as deep as possible.

All cement volumes use 100% excess outside pipe and 50' excess inside pipe. The stabilizing wellbore fluid will be 8.3 ppg, sufficient to balance all exposed formation pressures. All cement will be ASTM Type II mixed at 15.6 ppg with a 1.18 cf/sk yield.

6. Plug 1 (Dakota, 6039-6139', 12 Sacks Class B Cement)

RIH w/ CR and set @ 6,139'. TIH w/ 2-3/8" tbg. Pressure test tubing to 1000 psi & pressure test casing to 800 psi. Load casing with water (if needed) and attempt to establish circulation. Mix 12 sx Class B cement and spot a plug inside the casing to isolate the Dakota formation top. POOH

7. Plug 2 (Gallup, 5221-5321', 50 Sacks Class B Cement)

Perforate 3 HSC holes at 5,321'. Set a 4-1/2" cement retainer at 5,271'. Establish injection rate into squeeze holes. Mix 50 sx Class B cement. Sqz 39 sx Class B cement into HSC holes and leave 11 sx cement inside casing to isolate the Gallup formation top. POOH

8. Plug 3 (Mancos, 4340-4440', 12 Sacks Class B Cement)

Mix 12 sx Class B cement and spot a balance plug inside casing to isolate the Mancos top. PUH.

~~5255 3150~~

9. Plug 4 (Mesaverde, 3480-3580', 12 Sacks Class B Cement)

Mix 12 sx Class B cement and spot a balance plug inside casing to isolate the Mesaverde top. PUH.

10. Plug 5 (Chacra, 2560-2660', 12 Sacks Class B Cement)

Mix 12 sx Class B cement and spot a balance plug inside casing to isolate the Chacra top. PUH.

11. Plug 6 (Pictured Cliffs, 1618-1718', 12 Sacks Class B Cement)

Mix 12 sx Class B cement and spot a balance plug inside casing to isolate the Pictured Cliffs top. PUH

~~1439 1339~~

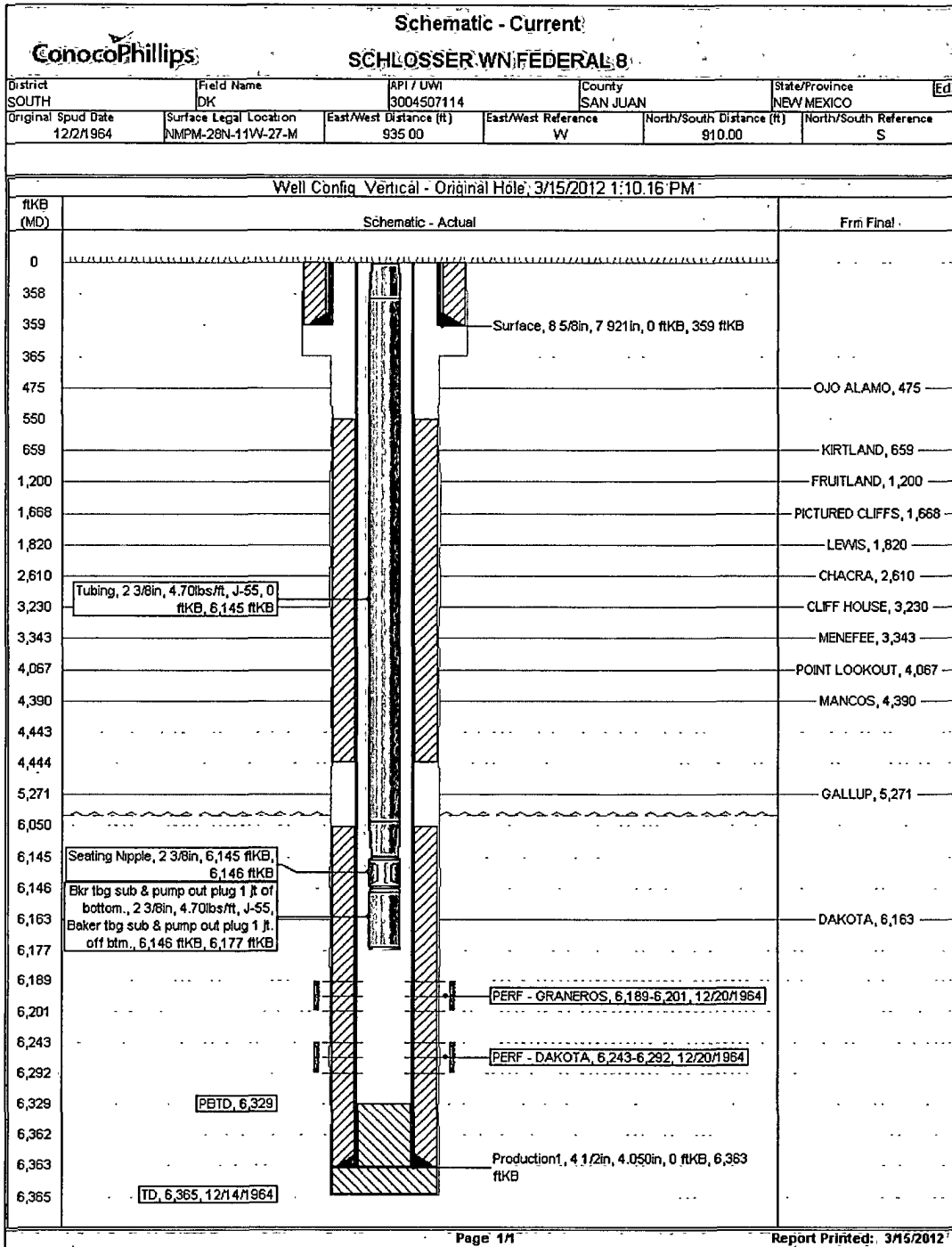
12. Plug 7 (Fruitland, 1450-1550', 12 Sacks Class B Cement)

Mix 12 sx Class B cement and spot a balance plug inside casing to isolate the Fruitland top. POOH

13. Plug 8 (Kirtland/ Ojo Alamo/Surface Shoe, 0-709', 217 Sacks Class B Cement)

Perforate 3 HSC holes at 540'. Establish circulation in production by surface casing annulus. Mix 217 sxs Class B cement. Pump plug circulating cement out of surface annular valve. Shut valve when good cement is circulated out. Fill casing with Class B cement. Shut in well and WOC. Tag cement top and top out cement as necessary.

14. Nipple down BOP and cut off casing below the casing flange. Install P&A marker with cement to comply with regulations. Rig down, move off location, cut off anchors, and restore location.



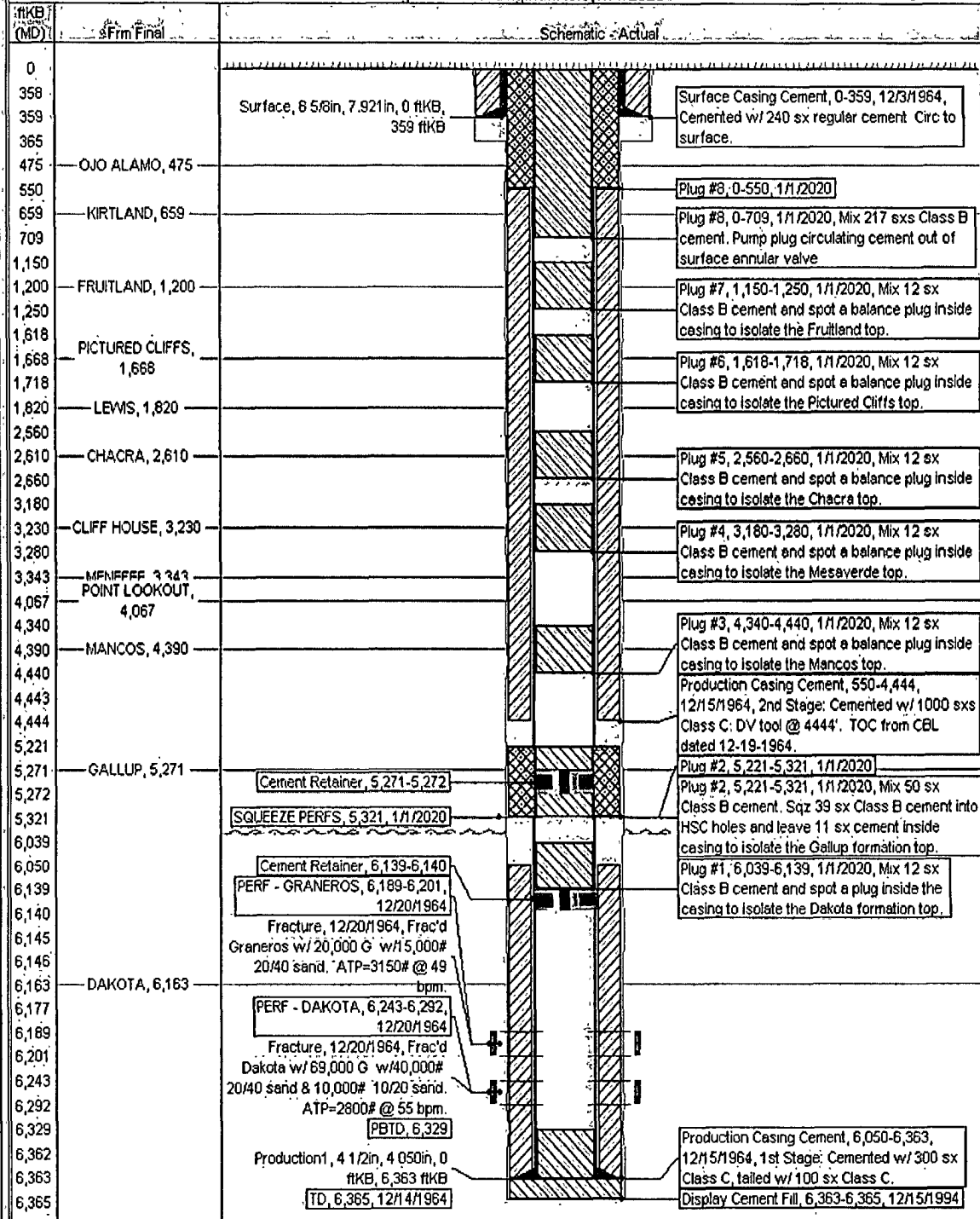
Current Schematic

ConocoPhillips

Well Name: SCHLOSSER, WNFEDERAL#8

API/UT	State Legal Location	Field Name	License No	State Province	Well Construction Type	Edit
3004507114	NMPM-28N-11W-27-M	DK		NEW MEXICO	Vertical	
Ground Elevation (ft)	Original B.P.T. Elevation (ft)	PE-Gravel Distance (ft)	PE-Casing Flange Distance (ft)	PE-Tubing Hanger Distance (ft)		
5,784.00	5,784.00	0.00	5,784.00	5,784.00		

Well Config: Vertical : Original Hole : 1/1/2020



**UNITED STATES DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
FARMINGTON DISTRICT OFFICE
6251 COLLEGE BLVD.
FARMINGTON, NEW MEXICO 87402**

Attachment to notice of
Intention to Abandon:

Re: Permanent Abandonment
Well: 8 Schlosser WN Federal

CONDITIONS OF APPROVAL

1. Plugging operations authorized are subject to the attached "General Requirements for Permanent Abandonment of Wells on Federal and Indian Lease."
2. Farmington Office is to be notified at least 24 hours before the plugging operations commence (505) 564-7750.
3. The following modifications to your plugging program are to be made:
 - a) Place the Mesaverde plug from 3258' – 3158'.
 - b) Place the Fruitland plug from 1439' – 1339'.

You are also required to place cement excesses per 4.2 and 4.4 of the attached General Requirements.

Office Hours: 7:45 a.m. to 4:30 p.m.