Form 3160-5 (August 2007)

## **UNITED STATES** DEPARTMENT OF THE INTERIOR **BUREAU OF LAND MANAGEMENT**

FORM APPROVED OMB No 1004-0137 Expires July 31, 2010

				APR	Zense Zerial No	N00 C-14-20 4323
SUN	DRY NOTICES AND REP	ORTS ON	WELLS-ar	minaton	G: If Indian Allottee or	
Do not use	this form for proposals	to drill or	to resenter	199 Land	Managemen.	
abandoned	well. Use Form 3160-3 (A	APD) for s	uch propo	sals.		Navajo Indian
SUBMIT IN TRIPLICATE - Other instructions on page 2					7 If Unit of CA/Agreem	ient, Name and/or No
1. Type of Well Oil Well X Gas Well Other						
					8 Well Name and No  Chaco Plant 28	
2. Name of Operator					9 API Well No	
ConocoPhillips Company					30-045-22156	
			No (include area code) 10 Field and Pool or Exploratory Area		-	
PO Box 4289, Farmington, NM 87499			(505) 326-9700 Gallegos Fruitland Sand F			
<ol> <li>Location of Well (Footage, Sec., T.,R,M, or Survey Description)</li> <li>Unit I (NESE), 1850' FSL &amp; 800' FEL, S</li> </ol>			3 T26N R1	2W	11 Country or Parish, S San Juan	
Ome (NESE), 1830 1 SE & 800 1 EE, 86			o, 12011, IX	200	Can dan	, wew incared
12 CHECK 1	THE APPROPRIATE BOX(ES)	) TO INDIC	ATE NATUR	E OF NO	TICE, REPORT OR	OTHER DATA
TYPE OF SUBMISSION TYPE OF ACT					TION	
Notice of Intent	Acidize	Deepen	ι	P	roduction (Start/Resume)	) Water Shut-Off
	Alter Casing	Fracture	e Treat	$\square$ R	eclamation	Well Integrity
X Subsequent Report	Casing Repair	New Co	onstruction	R	ecomplete	Other
- BY	Change Plans	X Plug an	d Abandon	Пт	emporarily Abandon	
Final Abandonment Notice	Convert to Injection	Plug Ba	ıck	□v	Vater Disposal	
13. Describe Proposed or Completed Op	eration Clearly state all pertinent deta	ails, ıncludıng	estimated starti	ng date of a	ny proposed work and app	proximate duration thereof.
	nally or recomplete horizontally, give				, -	
	ork will be performed or provide the I			-		
	ed operations If the operation results Abandonment Notices must be filed of	-	-	-		
determined that the site is ready for		omy and an i	oquirements, me	ruumg room	maixon, navo occir compi	oted and the operator has
	/I (Jim Lovato) & OCD (Br		-	-	-	
•	n to perf @ 200' & circ to s		-	-	_	<del>-</del>
	circulate @ 235'. Notifie	-	-			<del>-</del>
	d to pump thru tbg @ 285					
inside/outside plug. C	BL shows bridges at 179	)' - 194' &	148' - 156'.	Verbai	approval receive	a.
The subject well was I	P&A'd on 3/21/2012 per th	e ahove r	notification	s and at	tached report	
The subject well was i	and of one had the portion	ic above i	iotinoution	o ana ac	aonoa ropora	RCVD APR 4 12
		-				OIL CONS. DIV.
						DIST. 3
14. Thereby certify that the foregoing is	true and correct Name (Printed/Tun	ad)				
14. I hereby certify that the foregoing is true and correct Name (Printed/Typed)  Crystal Tafoya			Staff Regulatory Technician			
			Tıtle			
					•	
Signature Signature	al- Talous.		Date	-3 3	21020	
Signature - July	THIS SPACE FO	DR EEDEE		ATE OF	ICE USE	
A managed by	THIS SPACE FO	/K FEDER		TIL OFF	10L 03L	DESCRIPTION OF THE PROPERTY OF
Approved by					€ CE	William Strain of the strain o

Title 18 U S C. Section 1001 and Title 43 U.S C Section 1212, make it a crime for any letter are wingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Conditions of approval, if any, are attached Approval of this notice does not warrant or certify

that the applicant holds legal or equitable title to those rights in the subject lease which would

entitle the applicant to conduct operations thereon.

Title

Office

## A-PLUS WELL SERVICE, INC.

P.O. BOX 1979

Farmington, New Mexico 87499 505-325-2627 \*fax: 505-325-1211

Conoco Phillips
Chaco Plant #28

March 21, 2012

Page 1 of 1

1850' FSL and 800' FEL, Section 13, T-26-N, R-12-W San Juan County, NM Lease Number: N00 C-14-20-4323

API #30-045-22156

Plug and Abandonment Report Notified NMOCD and BLM on 3/16/12

## Plug and Abandonment Summary:

**Plug #1** with CIBP at 1045', spot 16 sxs (18.88 cf) class B cement inside casing from 1045' to 465' to isolate the Fruitland Coal top.

Plug #2 with 44 sxs (23.6 cf) class B cement from 357' to surface to cover the Kirtland top.

Plug #3 with 40 sxs (47.2 cf) class B cement inside casing from 111' to cover the Ojo Alamo and casing shoe to surface.

Plug #4 with 20 sxs (23.6 cf) and install P&A marker.

## Plugging Work Details:

- 3/16/12 Travel to location. SI well. SDFD.
- Open up well and blow down 35# casing pressure. Pump 10 bbls of water down tubing to kill well. ND wellhead,. PU on 1 ¼" tubing and remove slips. Strip on 4 ½ casing collar. NU BOP, test OK. TOH and tally 34 joints 1-1/4" EUE tubing, total 1100'. Round trip 2-7/8" gauge ring to 1050'. RIH with 2 7/8" CIBP and set at 1045'. Pressure test 2 7/8" casing to 800#. Spot Plug #1. TOH with tubing. Perforate 3 squeeze holes at 285'. Attempt to establish circulation out bradenhead. Pressured up to 500#. Hook up to BH valve; has "I" valve with nipple. Pressured up to 300#. Hook back to casing. Pressured up to 750# and bled down to 500# and held. SI well. Wait on orders. SDFD.
- Open up well; no pressures. B. Powell, NMOCD and Farmington BLM approved procedure change. Perforate 3 HSC holes at 235'. unable to establish circulation out bradenhead. Pump 10 bbls at 1 ½" bpm at 500 psi. Pump 10 bbls of water at 500#; no blow. Hook up to BH and pump ½ bbl, pressure up to 700#. NMOCD/BLM required CBL. RU Basin Wireline. RIH and tag TOC at 552'. Run CBL; TOC at 140'. BLM/NMOCD approved procedure change. Spot Plug #2. TOH. SI well. SDFD.
- 3/21/12 Check well pressures: casing 10 psi, tubing 0 and bradenhead 0. Tag TOC at 112'. Perforate 3 HSC holes at 111'. Unable to establish circulation. Clean out casing head and circulate out sand and black water. Circulate clean with 6 bbls. Spot Plug #3. ND BOP and flanges. Dig out wellhead. Monitor well. issue Hot Work Permit. Cut off wellhead. Found cement at surface. Spot Plug #4. Install P&A marker. RD and MOL.