submitted in lieu of Form 3160-5

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

RECEIVED

MAR 28 2012

	0 1 27 2 12 2 2 2 2 2		Farmington Field Office
	Sundry Notices and Reports on Wells		Bureau of Land Managemen
		5.	Lease Number
			NMSF-077648
1.	Type of Well	6.	If Indian, All. or
	GAS		Tribe Name
2	Name of Ownerday	7.	Unit Agreement Name
2.	Name of Operator BURLINGTON		
	RESOURCES OIL & GAS COMPANY LP		
_		- 8.	Well Name & Number
3.	Address & Phone No. of Operator		Davis 11E
	PO Box 4289, Farmington, NM 87499 (505) 326-9700	9.	API Well No.
4.	Landing of Wall France Co. T. D. M.	•	30-045-23981
	Location of Well, Footage, Sec., T, R, M	10.	Field and Pool
	Unit K (NESW), 1600' FSL & 1560' FWL, Section 3, T31N, R12W, NMPM	~~.	Basin Dakota
		11.	County and State San Juan, NM
(h)	X Notice of Intent X Abandonment Change of Plans Recompletion New Construction Subsequent Report Plugging Non-Routine Fracturing Casing Repair Water Shut off Final Abandonment Altering Casing Conversion to Injection		
13.	Describe Proposed or Completed Operations		
	rlington Resources requests permission to P&A the subject well per the attached procedure, commended to the subject well per the attached procedure, commended to the subject well per the attached procedure, commended to the subject well per the attached procedure, commended to the subject well per the attached procedure, commended to the subject well per the attached procedure, commended to the subject well per the attached procedure, commended to the subject well per the attached procedure, commended to the subject well per the attached procedure, commended to the subject well per the attached procedure, commended to the subject well per the attached procedure, commended to the subject well per the attached procedure, commended to the subject well per the attached procedure, and the subject well per the attached procedure.	urrent a	and proposed wellbore
			RCVD APR 6'12
			DIL CONS. DIV.
			DIST. 3
14.	I hereby certify that the foregoing is true and correct.		.
Sig	ned Stal Taloya Crystal Tafoya Title: Staff Regulat	tory Te	chnician Date 327 12
•	nis space for Federal or State Office use)		Deta ADD 0.1 2017
	PROVED BY Original Signed: Stephen Mason Title District Original Signed: Stephen Mason District Original Signed: Stephen District Origin Signed: Stephen District Original Signed: Stephen District Original Signed:		Date APR 0.4 2012
Title	18 U S C Section 1001, makes it a crime for any person knowingly and willfully to make any department or agency of		
the U	Inited States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction		

ConocoPhillips DAVIS 11E Expense - P&A

Lat 36° 55' 29.388" N

Long 108° 5' 8.7" W

PROCEDURE

Note: There are tools stuck downhole @ 7336', set locking three-slip stop before pulling tubing.

Note: This project requires a NMOCD C-144 CLEZ Closed-Loop System Permit for the use of an A-Plus steel tank to handle waste fluids circulated from the well and cement wash up. All cement volumes use 100% excess outside pipe and 50' excess inside pipe. The stabilizing wellbore fluid will be 8.3 ppg, sufficient to balance all exposed formation pressures. All cement will be ASTM Type II mixed at 15.6 ppg with a 1.18 cf/sk yield.

- 1. Hold pre-job safety meeting. Comply with all NMOCD, BLM, and COPC safety and environmental regulations. Test rig anchors prior to moving in rig.
- 2. MIRU work over rig Check casing, tubing, and bradenhead pressures and record them in Wellview.
- 3. When an existing primary valve (i.e. casing valve) is to be used, the existing piping should be removed and replaced with the appropriate piping for the intended operation.
- 4. RU blow lines from casing valves and begin blowing down casing pressure. Kill well with water, as necessary, and at least pump tubing capacity of water down tubing.
- 5. ND wellhead and NU BOPE. Function test BOP. PU and remove tubing hanger.
- 6. TOOH with tubing/rods (per pertinent data sheet). LD tubing bailer (if applicable).

Tubing: Yes Size: 2-3/8" Length: 7326"

7. Plug 1 (Dakota perfs and formation top, 7012-7112', 12 Sacks Class B Cement)

PU CR for 4 1/2" 10.5# K-55 casing and RIH set at 7112'. Pressure test tubing to 1000 psi. Load casing with water and attempt to establish circulation. Mix 12 sx Class B cement and spot inside casing above CR to isolate the Dakota perforations and formation top. PUH.

8. Plug 2 (Gallup formation top, 6290-6390', 12 Sacks Class B Cement)

Mix 12 sx Class B cement and spot a balanced cement plug inside casing to isolate the Gallup formation top. PUH.

9. Plug 3 (Intermediate casing shoe and liner top, 4730-4970', 34 Sacks Class B Cement)

Mix 34 sx Class B cement and spot a balanced cement plug inside casing to isolate the intermediate casing shoe and liner top. PUH.

10. Plug 4 (Mesa Verde formation top, 4238-4338', 29 Sacks Class B Cement)

Mix 29 sx Class B cement and spot a balanced cement plug inside casing to isolate the Mesa Verde formation top PUH.

Character plus 3421 - 3321 2730 2430

11. Plug 5 (Pictured Cliffs formation top, 2550-2650', 29 Sacks Class B Cement)

Mix 29 sx Class B cement and spot a balanced cement plug inside casing to isolate the Pictured Cliffs formation top. PUH.

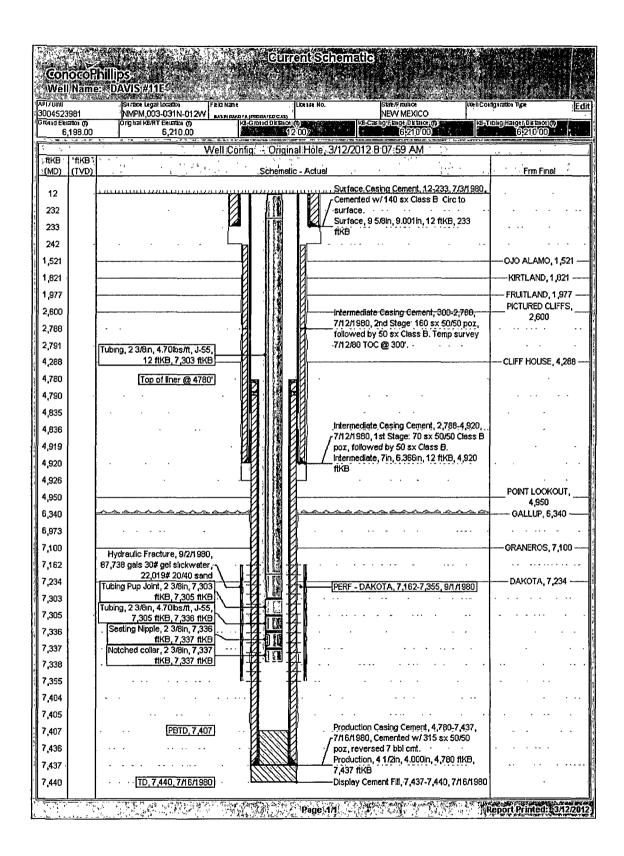
12. Plug 6 (Ojo Alamo, Kirtland, and Fruitland formation tops, 1471-2027', 1/14 Sacks Class B Cement)

Mix 114 sx Class B cement and spot a balanced cement plug inside casing to isolate the Ojo Alamo, Kirtland, and Fruitland formation top. POOH.

13. Plug 7 (Surface casing shoe and surface plug, 0-283', 128 Sacks Class B Cement)

Perforate 3 HSC holes at 283'. Establish circulation out bradenhead with water and circulate BH annulus clean Mix 128 sx Class B cement and pump down production casing to circulate good cement out bradenhead. TOH and LD tubing. Shut in well and WOC.

14. Nipple down BOP and cut off casing below the casing flange. Install P&A marker with cement to comply with regulations. Rig down, move off location, cut off anchors, and restore location.



Con	ogóRhIllips	Gurrent/Scha	mailde/Varelon/8				
Well	Name: DAVIS#11E5	FE Dilate Liketo	No. Sulernatus Wells	ongitabi 'ke Edit			
3004523	981 NVPM,003-031N-012	V RECONDECTE ATTEMPORTUGES	NEW MEXICO	Tiblig Haiger Districe (C)			
	198.00 6,210.00	12.00	6210.00	6210.00			
71627		Well Config - Oic	inal Hole, 1/1/2020				
ftKB (MC)	· 高克克克斯特特 的现在分词						
		Schematic - Actual		. ကိβ် မြ Frm Fine l ေလည်			
12 232			Surface Casing Cement, 12-233, 73/1980, L. Cemented w/ 140 sx Class B. Circ to	1			
233	Surface, 9 5/0in, 9,001 in, 12 ftKD, 233 ftKB		surface.				
242 283			Plug #7, 12-283, 1/1/2020 Plug #7, 12-283, 1/1/2020, Mix 128 sx Class	1			
300	SQUEEZE PERFS, 283, 1/1/2020		B cement and pump down production casing				
1,471	• •		to circulate good cement out bradenhead. Plug #6, 1,471-2,027, 1/1/2020, Mix 114 sx				
1,521			Class B cement and spot a balanced cement	OJO ALAMO, 1,521			
1,821 1,977			√lplug inside casing to isolate the Ojr Alamo, 	KIRTLAND, 1,821 —— FRUITLAND, 1,977 ——			
2,027			Plug #5, 2,550-2,650, 1/1/2020, Mix 29 sx	1			
2,550			Class B cement and spot a balanced cement. Applying noide eaging to isolate the Pictured Cliffs.	PICTURED CUFFS.			
2,600 2,650	Name and American American Inches		formation top.	2,600			
2,788			Internediate Casing Cement, 300-2,700,				
2,751			7/12/1980, 2nd Stage. 160 sx 50/5) poz, followed by 50 sx Class B. Temp survey				
4,238			7/12/00 TOC @ 300°	CLIFF HOUSE 4,288			
4,338			Plug #4, 4,238-4,338,177/2020, Mb 29 sx Class B cement and spot a balanced cement	CERT HOUSE 4,200			
4,720			plug inside casing to isolate the Mesa Verde				
4,7E0 4,7E0	Top of liner @ 4780'		formation top.]			
4,750	· · · · · · · · · · · · · · · · · · ·		- 1 - 1 - 1 - 1 - 1 - 1 - 1 - 1 - 1 - 1				
4,835			• •				
4,000 4,919			Intermediate Casing Cement, 2,788-4,920,				
4,92U	Intermediate, 7ir, 6.366in, 12 ftKB,		7/12/1980, 1st Stage: 70 sx 50/50 Class B poz, followed by 50 sx Class B.				
4,926	4,920 fiKB		Plug #3, 4,780-4,970, 1/1/2020, Mix 34 sx]			
4,950 4,970			Class B cement and spot a balanced cement plug nside casing to isolate the intermediate	POINT LOOKOUT, 4,950 -			
6,250	<u></u>		casing shoe and liner top.				
6,340			Plug #2, 6,290-6,390, 17/2020, Miv 12 sx Class B cement and spot a balanced cement	GALLUP, 6 340			
6,350			plug inside casing to isolate the Gallup				
6,973 7,012			formation top				
7,1CO			Plug #1, 7,012-7,112, 1/1/2020, Mix 12 sx	GRANEROS, 7,100 —			
7,112	Cement Retainer, 7,1'2-7,113		Class B cement and spot inside casing above CR to isolate the Dakota perforations and				
7,113 7,162			formation top.	J			
7,234	PERF - DAKOTA, 7,162-7,355,			DAKOTA, 7,234			
7,303	ลนนลลก						
7,305 7,336							
7,337							
7,338							
7,355 7,404							
7,405		· 🖟 🖟 · ·		· · ·			
7,407	PBTD, 7,407		Production Casing Cement, 4,700-7,437,				
7,436 7,407	Production, 4 1/2in, 4.000n, 4,780 RKB, 7,437 RKB		7/16/1980, Cemented w/315 sx 50/50 poz, reversed 7 bbl cmt	·			
7,440	TD, 7,440, 7,16/1980		Display Cemerr Fill, 7,437-7,440, 7,16/1980				
Page 111 Page 111 Report Printed: \$3/56/2012							
<u> 1 </u>		NAME OF THE PARTY	是一个人,我们就是一个人的人,他们就是一个人的人,他们就是一个人的人。 第一个人的人,他们就是一个人的人,他们就是一个人的人,他们就是一个人的人,他们就是一个人的人,他们就是一个人的人,他们就是一个人的人,他们就是一个人的人,他们就	report Finited: \$3/20/2012			

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UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT FARMINGTON DISTRICT OFFICE

6251 COLLEGE BLVD. FARMINGTON, NEW MEXICO 87402

Attachment to notice of Intention to Abandon:

Re: Permanent Abandonment

Well: 11E Davis

CONDITIONS OF APPROVAL

- 1. Plugging operations authorized are subject to the attached "General Requirements for Permanent Abandonment of Wells on Federal and Indian Lease."
- 2. Farmington Office is to be notified at least 24 hours before the plugging operations commence (505) 564-7750.
- 3. The following modifications to your plugging program are to be made:
- a) Place a cement plug from 3421' 3321' to cover the Chacra top.
- b) Place the Fruitland plug from 2412' 2312'.
- c) Place the Kirtland plug from 925' 825' inside and outside the 7" casing.

Note: the Sundry Notice dated July 17, 1980 reports the top of cement @ 1200'.

You are also required to place cement excesses per 4.2 and 4.4 of the attached General Requirements.

Office Hours: 7:45 a.m. to 4:30 p.m.