Form 3160-5 (August 2007)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREALLOGIAND MANAGEMENT

FORM APPROVED OMB NO. 1004-0135 Expires: July 31, 2010

BUREAU OF LAND MANAGEMENT SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.				Expires: July 31, 2010	
				1 No 8095	
				Hottee or Tribe Name	
				mottee or Tribe Name	
SUBMIT IN TRI	PLICATE - Other instruc	tions on reverse side.	7. If Unit or C	A/Agreement, Name and/or No.	
1. Type of Well				and No.	
☐ Oil Well ☐ Gas Well ☒ Other. COAL BED METHANE 2. Name of Operator Contact CHERRY HLAVA				0.	
BP AMERICA PRODUCTION CO. E-Mail: hlavacl@bp.com				30-045-27521-00-S1	
3a. Address 200 ENERGY COURT	3b. Phone No (include area co Ph: 281,366,4081				
FARMINGTON, NM 87401					
4 Location of Well (Footage, Sec., T., R., M., or Survey Description)				11. County or Parish, and State	
Sec 17 T31N R11W SESW 1250FSL 1370FWL 36.895020 N Lat, 108.017288 W Lon				N COUNTY, NM	
12. CHECK APPI	ROPRIATE BOX(ES) TO	INDICATE NATURE O	F NOTICE, REPORT, OR O	OTHER DATA	
TYPE OF SUBMISSION		TYPE OF ACTION			
- Notice of Intent	☐ Acidize	☐ Deepen	Production (Start/Resu	ime) Water Shut-Off	
□ Notice of Intent	☐ Alter Casing	Fracture Treat	Reclamation	☐ Well Integrity	
Subsequent Report ■	☐ Casing Repair	☐ New Construction	☐ Recomplete	Other	
Final Abandonment Notice	Change Plans	Plug and Abandon	Temporarily Abandon		
BY	Convert to Injection	Plug Back	□ Water Disposal		
13. Describe Proposed or Completed Op If the proposal is to deepen direction Attach the Bond under which the wo following completion of the involved testing has been completed Final Al determined that the site is ready for f	ally or recomplete horizontally, rk will be performed or provide I operations. If the operation res bandonment Notices shall be file	give subsurface locations and me the Bond No on file with BLM/ ults in a multiple completion or i	asured and true vertical depths of a BIA Required subsequent reports recompletion in a new interval, a F	all pertinent markers and zones. shall be filed within 30 days orm 3160-4 shall be filed once	
03/21/12 MI RU Key 142			P	CVD APR 4'12	
03/22/12 Pres tst BOPE; 200# low; 600#+ high for 5 min each. TIH; set 5 1/2" CIBP @2400'. Pre			D 004001 D	IL CONS. DIV.	
test csg/CIBP 210# low for 5 min; 600# high 15 min. Both test good.				or voit. Oiv.	
03/23/12 RU; pressure test Handed.	alliburton lines 250 low 5 r	nin; then 1500 high for 5 m	nin. No leaks		
#1 Plug; batch mix 82 sks cla density & yield same) #2 Plug; Batch mix 82 sks cla #3 Plug; Batch mix 41 sks cla	ss G cmt 1630'-960'. ss G cmt; 360' - surface.				
5 1/2" annulus; cement 4" dov	vn on 5 1/2" annulus.				
14. Thereby certify that the foregoing is	Electronic Submission #1 For BP AMERICA	34349 verified by the BLM V PRODUCTION CO., sent to	Vell Information System the Farmington n 04/02/2012 (11SXM0562SE)		
Name (Printed/Typed) CHERRY		JLATORY ANALYST			
Signature (Electronic S	Submission)	Date 03/30	/2012		
	THIS SPACE FO	R FEDERAL OR STAT	E OFFICE USE		
ACCEPT	ED		EN MASON LEUM ENGINEER	Date 04/02/201	
Approved By		[1106, ~ 1100		Date 04/02/201	

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office Farmington

Additional data for EC transaction #134349 that would not fit on the form

32. Additional remarks, continued

#4 Plug; Batch mix 20 sks class G cmt 25' - surface. Pmp .8 bbls cmt into surface pipe; Weld on dry hole marker; pmp remaining 3.2 bbls cmt into cellar at BLM request RDMO location.