

**UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT**

Sundry Notices and Reports on Wells

AMENDED

1. Type of Well
GAS

2. Name of Operator
BURLINGTON
RESOURCES OIL & GAS COMPANY LP

3. Address & Phone No. of Operator

PO Box 4289, Farmington, NM 87499 (505) 326-9700

4. Location of Well, Footage, Sec., T, R, M

Surface: Unit K (NE/SW), 1785' FSL & 1675' FWL, Section 19, T27N, R8W, NMPM

RECEIVED**MAR 29 2012**

Farmington Field Office
Bureau of Land Management

5. Lease Number
I-149-IND-8468
6. If Indian, All. or
Tribe Name
NAVAJO
7. Unit Agreement Name
8. Well Name & Number
NAVAJO B 6N
9. API Well No.

30-045-34444
10. Field and Pool
BLANCO MV / BASIN DK
BASIN MANCOS
11. County and State
San Juan, NM

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission	Type of Action			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment	<input type="checkbox"/> Change of Plans	<input checked="" type="checkbox"/> Other -	<input type="checkbox"/> Casing Report
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion	<input type="checkbox"/> New Construction		
<input type="checkbox"/> Final Abandonment	<input type="checkbox"/> Plugging	<input type="checkbox"/> Non-Routine Fracturing		
	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Water Shut off		
	<input type="checkbox"/> Altering Casing	<input type="checkbox"/> Conversion to Injection		

13. Describe Proposed or Completed Operations

03/04/12 MIRU AWS 730. NU BOPE. PT csg to 600#/30min @ 19:00hrs on 03/04/12 Test - OK. PU & TIH w/ 8 3/4" bit Tagged @ 190' & DO cmt to 232'. Drilled ahead to 3830' - Inter TD reached 03/06/12. Circ. hole & RIH w/ 90jts, 7", J-55, 20#, ST&C csg set @ 3810'. Pre-flushed w/ 10bbls FW, 10bbls GW, 10bbls FW. Pumped scavenger w/ 19sx(57cf-10bbls=3.02yld) Premium Lite w/ 3% CaCl, 0.25 pps celloflake, 5pps LCM-1, 0.4% FL-52, 8% bentonite, & 0.4% SMS. Lead w/ 392sx(835cf-148bbls=2.13yld) Premium Lite w/ 3% CaCl, 0.25 pps celloflake, 5pps LCM-1, 0.4% FL-52, 8% bentonite, & 0.4% SMS. Tail w/ 89sx(123cf-22bbls=1.38yld) Type III cmt w/ 1% CaCl, .025 pps celloflake, & 0.2% FL-52. Shut dwn. Dropped plug & displaced w/ 153bbls FW. Bumped plug @ 03:40hrs 03/07/12. Circ. 60bbls cmt to surface.. WOC.

TIH, PT 7" csg to 1500#/30min @ 13:45hrs on 03/08/12 Test -OK. Drilled w/ 6 1/4" TIH, tagged cmt @ 3765' & DO cmt, & drilled ahead. TD reached @ 6643' on 03/09/12. Circ. hole & RIH w/ 4 1/2", 156jts, 11.6#, L-80, LT&C csg set @ 6638'. RU to cmt. Pre-flushed w/ 10bbls GW, & 2bbls of FW. Pumped scavenger 9sx(28cf-5bbls=3.10yld) Premium lite HS FM, 0.25pps celloflake, 0.3% CD-32, 6.25pps LCM-1, & 1%FL-52. Tail w/211sx(418cf-74bbls=1.98yld) Premium lite HS FM, 0.25 pps celloflake 0.3% CD-32, 6.25pps LCM-1 & 1% FL-52. Dropped plug & displaced w/ 103bbls FW. Bumped Plug. Plug down @ 07:30hrs on 03/10/12. RD cmt WOC ND BOPE. NU WH. RD RR @ 13:30hrs on 03/10/12.

PT will be conducted by Completion Rig. Results & TOC will appear on next report.

**RCVD APR 5 '12
OIL CONS. DIV.
DIST. 3**

14. I hereby certify that the foregoing is true and correct.

Signed Marie E. Jaramillo Marie E. Jaramillo

Title Staff Regulatory Tech. Date 03/28/12

(This space for Federal or State Office use)

APPROVED BY _____ Title _____

CONDITION OF APPROVAL, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction

Date
ACCEPTED FOR RECORD

MAR 30 2012**NMOCD**

**FARMINGTON FIELD OFFICE
BY SW**