

**UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT**

Sundry Notices and Reports on Wells

RECEIVED

MAR 29 2012

Farmington Field Office
Bureau of Land Management

1. Type of Well
GAS

2. Name of Operator
BURLINGTON
RESOURCES OIL & GAS COMPANY LP

3. Address & Phone No. of Operator
PO Box 4289, Farmington, NM 87499 (505) 326-9700

4. Location of Well, Footage, Sec., T, R, M

Surface: Unit B (NWNE), 1075' FNL & 1494' FEL, Section 13, T30N, R11W, NMPM

BH: Unit H (SENE), 2060' FNL, & 725' FEL, Section 13, T30N, R11W, NMPM

5. Lease Number
SF-078198

6. If Indian, All. or
Tribe Name

7. Unit Agreement Name

8. Well Name & Number
NYE SRC 14N

9. API Well No.
30-045-35154

10. Field and Pool
Blanco MV/Basin DK

11. County and State
San Juan, NM

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission

☐ Notice of Intent

☒ Subsequent Report

☐ Final Abandonment

Type of Action

☐ Abandonment

☐ Recompletion

☐ Plugging

☐ Casing Repair

☐ Altering Casing

☐ Change of Plans

☐ New Construction

☐ Non-Routine Fracturing

☐ Water Shut off

☐ Conversion to Injection

☒ Other - CASING REPORT

13. Describe Proposed or Completed Operations

PLEASE SEE ATTACHED.

PT will be conducted by Completion Rig. Results & TOC will appear on next report.

RCVD APR 5 '12
OIL CONS. DIV.
DIST. 3

14. I hereby certify that the foregoing is true and correct.

Signed Denise Journey Denise Journey

Title: Regulatory Technician Date 3/28/12

(This space for Federal or State Office use)

APPROVED BY _____ Title _____ Date _____

CONDITION OF APPROVAL, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

ACCEPTED FOR RECORD

MAR 30 2012

NMOCD

FARMINGTON FIELD OFFICE
BY SN

NYE SRC 14N
BURLINGTON RESOURCES
30-045-35154
Blanco MV/Basin DK

AMENDED

- 2/11/12 - MIRU AWS 920. NU BOPE. PT 9 5/8" casing to 600#/30 min. Test OK.
- 2/12/12 - TIH w/ 8 3/4" bit, Tag cmt @ 196' & DO. Drilled ahead w/ 8 3/4" bit to 4,779' – Inter. TD reached 2/15/12.
- 2/16/12 - TIH w/ 112 jts., 7", 23#, J-55, LT&C casing set @ 4,764' w/ Stage Tool @ 2,296'. RU to cmt. Pre-flush w/ 10 bbls gel mud & 2 bbls fw. Pumped scavenger **19 sx (57cf-10bbls=3.02 yld)** Premium Lite cmt., w/ 0.3% CACL, 8% bentonite, .25pps cello-flake, 0.4% FL-52, 5 pps LCM-1, & 0.4 % SMS. Lead w/ **254 sx (541cf-96bbls=2.13 yld)** Premium Lite cmt., w/ 0.3% CACL, 8% bentonite, .25 pps cello-flake, 0.4% FL-52, 5 pps LCM-1, & 0.4% SMS. Tail w/ **111 sx (153cf-27bbls=1.38 yld)** Type III cement w/ 1% CACL, .25 pps cello-flake, & 0.2% FL-52. Drop plug and displaced w/ 110 bbls FW. Bump plug w/ 1376#. 5 bbls cement returned to surface prior to stage tool being opened. Plug down @ 02:30 hrs on 2/17/12. WOC. Dropped cancellation cone to open & close stage tool. Cone did not seat in stage tool. Stage tool hydraulically opened. Circ 60 bbls cmt above stage tool to surface. RD cmt.
- 2/17/12 **Notified Agencies – Jim Lovato (BLM) and Brandon Powell (NMOCD) Performed 1st stage cement job – 5 bbls cement to surface before stage tool opened. Dropped cancellation cone, cone did not seat. Requesting permission to drop wiper plug to lock stage tool. Shoot 4 perf holes above stage tool and pump 269 sx lead & 16 sx tail cement leaving 100' cmt in 7" casing. Verbal approval received from both Agencies.**
- 2/17/12 RU WL to-perf w/ .59" diam, 4 holes @ 2,290'. RU to cmt 2nd Stage. Circ through Perfs to ensure rate. Pre-flush w/ 10 bbls FW, 10 bbls gel mud, & 10 bbls FW. Pump Scavenger **9 sx (57cf-10bbls=3.02 yld)** Premium Lite cmt w/ 0.3% CACL, 8% bentonite, .25 pps cello-flake, 0.4% FL-52, 5 pps LCM-1, & 0.4% SMS. Lead with **269 sx (573cf-102bbls=2.13 yld)** Premium Lite cmt w/ 0.3% CACL, 8 % bentonite, .25 pps cello-flake, 0.4% FL-52, 5 pps LCM-1, & 0.4% SMS. Tail w/ **50 sx (69cf-12bbls=1.37 yld)** Type III cmt., w/ 1% CACL, .25 pps cello-flake, & 0.2% FL-52. Drop plug & displaced w/ 86 bbls FW. 480 fcp (disp plug to 94' above stage tool) Close in cement head w/ 440#. Circ 65 bbls cmt to surface. Shut-in @ 12:20 hrs on 2/17/12. RD Cmt. WOC.
- 2/18/12 TIH w/ 6 1/4" bit, tag 7" wiper plug @ 2,165' & DO. PT 7" casing & perf holes to 600#/30 min. Test OK. Drilled ahead w 6 1/4" bit to 7,408' (TD). TD reached 2/20/12.
- 2/21/12 TIH w/ 177 jts., 4 1/2", 11.6#, L-80 casing, set @ 7,403'. RU to cmt. Pre-flush w/ 10 bbls chemical wash & 2 bbls FW. Pumped scavenger **9 sx (27cf-5bbls=3.02yld)** Premium Lite cmt w/ .25 pps cello-flake, 0.3% CD-32, 6.25 pps LCM-1, & 1% FL-52. Tail w/ **212 sx (422cf-75bbls=1.99 yld)** Premium Lite cmt w/ .25 pps cello-flake, 0.3% CD-32, 6.25 pps LCM-1, & 1% FL-52. Drop plug & displaced w/ 115 bbls FW (1st 10 bbls with sugar water). Bump plug w/ 1630#. Plug down @ 21:07 hrs on 2/21/12. RD cmt. WOC. ND BOPE. NU WH. RD RR @ 03:00 hrs on 2/21/12.