

**UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT**

Sundry Notices and Reports on Wells

RECEIVED**MAR 27 2012**Farmington Field Office
Bureau of Land Management1. Type of Well
GAS2. Name of Operator
BURLINGTON
RESOURCES OIL & GAS COMPANY LP

3. Address & Phone No. of Operator

PO Box 4289, Farmington, NM 87499 (505) 326-9700

4. Location of Well, Footage, Sec., T, R, M

Surface: Unit C (NE/NW), 710' FNL & 1385' FWL, Section 26, T27N, R9W, NMPM

5. Lease Number
SF-078356-A
6. If Indian, All. or
Tribe Name
7. Unit Agreement Name
HUERFANITO UNIT
8. Well Name & Number
HUERFANITO UNIT 85M
9. API Well No.

30-045-35287
10. Field and Pool
BLANCO MV / BASIN DK
BASIN MANCOS
11. County and State
San Juan, NM

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission	Type of Action		
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment	<input type="checkbox"/> Change of Plans	<input checked="" type="checkbox"/> Other - <u>Casing Report</u>
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion	<input type="checkbox"/> New Construction	
<input type="checkbox"/> Final Abandonment	<input type="checkbox"/> Plugging	<input type="checkbox"/> Non-Routine Fracturing	
	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Water Shut off	
	<input type="checkbox"/> Altering Casing	<input type="checkbox"/> Conversion to Injection	

13. Describe Proposed or Completed Operations

03/17/12 MIRU AWS 730. NU BOPE PT csg. to 600#/30min @ 08:30hrs on 03/18/12 Test - OK. PU & TIH w/ 8 3/4" bit. Tagged @ 197' & DO cmt to 236'. Drilled ahead to 4040' - Inter TD reached 03/19/12. Circ hole & RIH w/ 95jts, 7", J-55 (20#, ST&C & 23#) csg set @ 4022'. Pre-flushed w/ 10bbls FW, 10bbls GW, 10bbls FW Pumped scavenger w/ 19sx(57cf-10bbls=3.02yld) Premium Lite w/ 3% CaCl, 0.25 pps celloflake, 5pps LCM-1, 0.4% FL-52, 8% bentonite, & 0.4% SMS. Lead w/ 444sx(946cf-168bbls=2.13yld) Premium Lite w/ 3% CaCl, 0.25 pps celloflake, 5pps LCM-1, 0.4% FL-52, 8% bentonite, & 0.4% SMS Tail w/ 94sx(130cf-23bbls=1.38yld) Type III cmt w/ 1% CaCl, .025 pps celloflake, & 0.2% FL-52. Shut dwn Dropped plug & displaced w/ 161bbls FW Bumped plug @ 20.09hrs 03/20/12. Circ. 80bbls cmt to surface WOC.

TIH, PT 7" csg to 1500#/30min @ 04:30hrs on 03/21/12. Test -OK. Drilled w/ 6 1/4". TIH, tagged cmt @ 3950' & DO cmt, & drilled ahead TD reached @ 6798' on 03/22/12. Circ hole & RIH w/ 4 1/2", 159jts, 11.6#, L-80, LT&C csg set @ 6796'. RU to cmt. Pre-flushed w/ 10bbls GW, & 2bbls of FW. Pumped scavenger 9sx(28cf-5bbls=3.10yld) Premium lite HS FM, 0.25pps celloflake, 0.3% CD-32, 6.25pps LCM-1, & 1%FL-52. Tail w/198sx(392cf-70bbls=1.98yld) Premium lite HS FM, 0.25 pps celloflake. 0.3% CD-32, 6.25pps LCM-1 & 1% FL-52. Dropped plug & displaced w/ 107bbls FW Bumped Plug. Plug down @ 21:11hrs on 03/22/12. RD cmt. WOC. ND BOPE. NU WH. RD RR @ 03.00hrs on 03/23/12 AV

PT will be conducted by Completion Rig. Results & TOC will appear on next report.

14. I hereby certify that the foregoing is true and correct.

Signed Marie E. JaramilloTitle Staff Regulatory Tech. Date 03/26/12

(This space for Federal or State Office use)

APPROVED BY _____ Title _____

CONDITION OF APPROVAL, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction

ACCEPTED FOR RECORD**MAR 29 2012****NMOCD**FARMINGTON FIELD OFFICE
BY SW

PC