

Submit 1 Copy To Appropriate District
Office
District I - (575) 393-6161
1625 N French Dr., Hobbs, NM 88240
District II - (575) 748-1283
811 S. First St., Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV - (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised August 1, 2011

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO.	30-045-35313
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>	
6. State Oil & Gas Lease No. V079180000, V089410000, B-10889	
7. Lease Name or Unit Agreement Name Escrito P16-2409	
8. Well Number 01H	
9. OGRID Number 282327	
10. Pool name or Wildcat Bisti-Lower Gallup	
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 6827 GR	

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☒ Gas Well ☐ Other ☐

2. Name of Operator
Encana Oil & Gas (USA) Inc.

3. Address of Operator
370 17th Street, Suite 1700 Denver, CO 80202

4. Well Location
SHL: Unit Letter P : 700 feet from the S line and 330 feet from the E line
BHL: Unit Letter M : 700 feet from the S line and 330 feet from the W line
Section 16 Township 24N Range 9W NMPM San Juan County

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	P AND A <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPL <input type="checkbox"/>	CASING/CEMENT JOB <input type="checkbox"/>	
DOWNHOLE COMMINGLE <input type="checkbox"/>			
OTHER: <input type="checkbox"/>		OTHER: <input checked="" type="checkbox"/>	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Plugged the motherbore between 03/24/12 and 03/26/12. Please see attached Motherbore Plug Back Procedure.

RCVD APR 4 '12
OIL CONS. DIV.
DIST. 3

Spud Date: 03/03/12

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Brenda R. Linster TITLE Regulatory Advisor
Type or print name: Brenda R. Linster E-mail address: brenda.linster@encana.com

DATE 03-30-12
PHONE: 720-876-3989

For State Use Only

APPROVED BY: [Signature] TITLE Deputy Oil & Gas Inspector,
Conditions of Approval (if any): District #3 DATE 4-11-12

A

Escrito P16-2409 01H
API 30-045-35313
Motherbore Plug Back Procedure

TOPS	TVD
KOP	4762'
Graneros Shale	6173'
Dakota	6211'

Set 2 plugs in 8.5" hole:

Plug A: Cement bottom plug over Graneros Shale and Dakota formations

Plug B: Cement kick off plug

Plug A (operations occurred 3/24/12)

1. TIH to TD of vertical pilot hole at 6575'
2. Spot bottom plug @ 6550'
 - a. 105sks Type III cement with 1% CaCl₂ + 0.25lbs/sk Cello Flake + 0.2% FL-52A (1.38cu ft/sk)
3. Trip out of hole 6 stands, reverse out cement, and circulate 3bbls of cement to surface
4. Spot 2nd plug @ 6190'
 - a. 120sks Type III cement with 1% CaCl₂ + 0.25lbs/sk Cello Flake + 0.2% FL-52A (1.38 cu ft/sk)
5. Trip out of hole 10 stands, reverse out cement, circulate 4bbls cement to surface
6. WOC 5 hours
7. TIH and tag plug @ 5775'
8. Fill hole and move uphole to spot kick plug

Plug B (operations occurred 3/24/12 – 3/26/12)

1. Spot kick plug @ 4881'
 - a. 104sks Type III cement with 32#/sk silica sand (1.52 cu ft/sk)
2. Pull 10 stands of drill pipe, reserve out cement, and circulate 3 bbls cement to surface
3. WOC 16 hours
4. TIH and tag plug @ 4472', TOO H
5. TIH to 4890'
6. Spot 2nd kick plug @ 4890'
 - a. 104sks Type III cement with 32#/sk silica sand (1.52 cu ft/sk)
7. Trip out of hole 10 stands, reverse out 2 times
8. WOC 7 hours
9. TIH and tag plug at 4594', drill cement from 4594 – 4614', cement soft
10. WOC additional 6 hours (total of 17 hours from time it was set)
11. Drilled hard cement from 4614' – 4655', TOO H for directional tools to kick off