

District I
1625 N French Dr, Hobbs, NM 88240
District II
1301 W Grand Avenue, Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S St Francis Dr, Santa Fe, NM 87505

State of New Mexico
Energy Minerals and Natural Resources
Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-141
Revised October 10, 2003

Submit 2 Copies to appropriate
District Office in accordance
with Rule 116 on back
side of form

Release Notification and Corrective Action

30-039-07700

OPERATOR

☒ Initial Report ☐ Final Report

Name of Company	Burlington Resources, A Wholly Owned Subsidiary Of ConocoPhillips Company	Contact	Kelsi Harrington	
Address	3401 E. 30th St., Farmington, NM 87402	Telephone No.	505-599-3403	
Facility Name	San Juan 29-7 Unit 46	Facility Type	Gas Well	API# 300390770
Surface Owner	Private	Mineral Owner	Federal	Lease No. NMSF-078943

LOCATION OF RELEASE

Unit Letter **G** Section **06** Township **29N** Range **07W** Feet from the **1750'** North/South Line **North** Feet from the **1650'** East/West Line **East** County **Rio Ar**

Latitude **36.75702° N** Longitude **-107.60832° W**

NATURE OF RELEASE

Type of Release - Produced Water & Condensate	Volume of Release - 14 BBL (6 BBL Condensate & 8 BBL PW)	Volume Recovered - 7 Gallons (2 gal condensate & 5 gal PW)
Source of Release: Production Tank	Date and Hour of Occurrence unknown	Date and Hour of Discovery 9/22/2010 9:00 a.m.
Was Immediate Notice Given? <input type="checkbox"/> Yes <input type="checkbox"/> No <input checked="" type="checkbox"/> Not Required	If YES, To Whom? RCVD OCT 18 '10	
By Whom?	Date and Hour -	OIL CONS. DIV.
Was a Watercourse Reached? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	If YES, Volume Impacting the Watercourse.	DIST. 3

If a Watercourse was Impacted, Describe Fully *

Describe Cause of Problem and Remedial Action Taken * **On September 22, 2010, it was discovered that the production tank was leaking due to corrosion. Upon discovery, the well was shut in and fluids were removed from the tank.**

Describe Area Affected and Cleanup Action Taken * **All fluid remained within the berm. Approximately 7 gallons of fluid were recovered. COPC has assessed the soil & will remediate the impacted area.**

I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to NMOCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the NMOCD marked as "Final Report" does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to ground water, surface water, human health or the environment. In addition, NMOCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations

Signature	<i>Kelsi Harrington</i>	OIL CONSERVATION DIVISION	
Printed Name:	Kelsi Harrington	Approved by District Supervisor	<i>Joseph D. Kelly</i>
Title	Environmental Consultant	Approval Date:	3/6/2012 Expiration Date
E-mail Address	kelsi.g.harrington@conocophillips.com	Conditions of Approval:	Attached <input type="checkbox"/>
Date:	10/12/10	Phone:	505-599-3403

* Attach Additional Sheets If Necessary

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