

District I
1625 N French Dr, Hobbs, NM 88240
District II
1301 W Grand Avenue, Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S St Francis Dr, Santa Fe, NM 87505

State of New Mexico
Energy Minerals and Natural Resources
Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-141
Revised October 10, 2003

Submit 2 Copies to appropriate
District Office in accordance
with Rule 116 on back
side of form

Release Notification and Corrective Action

30-039-29739

OPERATOR

☒ Initial Report ☐ Final Report

Name of Company	ConocoPhillips Company	Contact	Kelsi Harrington
Address	3401 E. 30 th St., Farmington, NM 87402	Telephone No.	505-599-3403
Facility Name	San Juan 29-5 Unit 66F	Facility Type	Gas Well
		API#	3003929739
Surface Owner	Federal	Mineral Owner	Federal
		Lease No	NMNM-011348-A

LOCATION OF RELEASE

Unit Letter	Section	Township	Range	Feet from the	North/South Line	Feet from the	East/West Line	County
F	33	29N	05W	1395'	North	1915'	West	Rio Arriba

Latitude 36.68553° N Longitude -107.36464° W

RCVD OCT 18 10
OIL CONS. DIV.
DIST. 3

NATURE OF RELEASE

Type of Release - Produced Water	Volume of Release - 25 BBL	Volume Recovered - 20 BBL
Source of Release - Pit Tank	Date and Hour of Occurrence unknown	Date and Hour of Discovery 9/16/10 4:15 p.m.
Was Immediate Notice Given? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> Not Required	If YES, To Whom? Brandon Powell (NMOCD) - Verbal and follow-up email	
By Whom? Kelsi Harrington	Date and Hour - 9/20/10 8:30 a.m.	
Was a Watercourse Reached? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	If YES, Volume Impacting the Watercourse.	
If a Watercourse was Impacted, Describe Fully *		

Describe Cause of Problem and Remedial Action Taken. * **On September 16, 2010, it was discovered that the pit tank was leaking due to corrosion. Upon discovery, the well was shut in and a water truck was called to location.**

Describe Area Affected and Cleanup Action Taken * **All fluid remained within the berm, specifically within the cribbing and pit tank, and approximately 20 BBL of fluid were recovered. COPC will assess the impacted area and remediate, if needed.**

I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to NMOCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the NMOCD marked as "Final Report" does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to ground water, surface water, human health or the environment. In addition, NMOCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations

Signature	<i>Kelsi Harrington</i>	
Printed Name:	Kelsi Harrington	
Title	Environmental Consultant	
E-mail Address	kelsi.g.harrington@conocophillips.com	
Date:	10/4/10	Phone: 505-599-3403
OIL CONSERVATION DIVISION		
Approved by District Supervisor.		<i>[Signature]</i>
Approval Date: 3/06/2012		Expiration Date:
Conditions of Approval		Attached <input type="checkbox"/>

* Attach Additional Sheets If Necessary

nJK 1206640733