

District I
1625 N French Dr , Hobbs, NM 88240
District II
1301 W Grand Avenue, Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S St Francis Dr , Santa Fe, NM 87505

State of New Mexico
Energy Minerals and Natural Resources

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-141
Revised October 10, 2003

Submit 2 Copies to appropriate
District Office in accordance
with Rule 116 on back
side of form

Release Notification and Corrective Action

30-039-29999

OPERATOR

☐ Initial Report ☒ Final Report

Name of Company: XTO Energy, Inc	Contact: Logan Hixon
Address: 382 Road 3100, Aztec, New Mexico 87410	Telephone No.: (505) 333-3683
Facility Name: Breech F #2 (API 30-039-29999)	Facility Type: Gas Well (Dakota)

Surface Owner: Federal	Mineral Owner:	Lease No.: NMNM03547
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LOCATION OF RELEASE

Unit Letter C	Section 33	Township 27 N	Range 6 W	Feet from the 785	North/South Line FNL	Feet from the 1485	East/West Line FWL	County Rio Arriba
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Latitude: N36.5358827 Longitude: W-107.4176835

NATURE OF RELEASE

Type of Release Produced Water	Volume of Release: 5 bbl	Volume Recovered: None
Source of Release: Production Tank (condensate)	Date and Hour of Occurrence: Unknown	Date and Hour of Discovery: 2/28/2012
Was Immediate Notice Given? <input type="checkbox"/> Yes <input type="checkbox"/> No <input checked="" type="checkbox"/> Not Required	If YES, To Whom? RCVD MAR 8 '12	
By Whom?	Date and Hour: OIL CONS. DIV.	
Was a Watercourse Reached? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	If YES, Volume Impacting the Watercourse DIST. 3	

If a Watercourse was Impacted, Describe Fully.*

Describe Cause of Problem and Remedial Action Taken.*

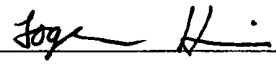
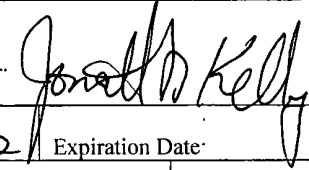
On February 23, 2012 it was reported that the production tank on site had minor leak near base of the tank. Approximately 5 bbl's of oil and water was released. The discolored area was located in the eastern area inside the containment area. The site was then ranked pursuant to the NMOCD Guidelines for the Remediation of Leaks, Spills, and Releases. The NMOCD ranking for this site is a 10 due to a distance of less than 1000' to a dry arroyo. This set the closure standard to 1000 ppm TPH, 50 ppm BTEX, 10 ppm benzene or 100 ppm organic vapors.

Describe Area Affected and Cleanup Action Taken.*

On February 29, 2012, excavation activities began to remove the impacted soils from the contaminated area. Initial auger analysis showed that at a 6" level that TPH was 2,470 ppm and BTEX was 59.4 ppm. Excavation continued until the extents were approximately 15' x 4' x 1' deep. At this point a composite of the bottom was taken. The sample was analyzed for organic vapors in the field using a PID. The sample returned results of 3300 ppm organic vapors. Excavation continued to the depth of 1.5' where another composite sample was collected and was analyzed with a PID. The sample returned results of 1983 ppm organic vapors. Excavation continued to a depth of 2', where another composite sample was collected and was analyzed with a PID. The sample returned results of 504 ppm organic vapor. At this point the excavation continued to the extent of 17' x 5.5' x 3.5', where a composite sample was taken of the 4 walls and the bottom, the sample was then analyzed for organic vapors using a PID. The sample returned results of 63 ppm organic vapors. The sample was then collected into a 4-oz glass jar, and sent for laboratory analysis for DRO/GRO via USEPA Method 8015. The sample returned results below the regulatory limits determined for this site. No further excavation is required. Approximately 20 cubic yards of impacted soil was hauled to Industrial Ecosystems Inc. land farm for disposal. see attached Bills of Lading. The excavation will be backfilled using clean soil and site will be placed back into operation. All applicable Analytical Results and Field Notes are attached for your reference.

I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to NMOCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the NMOCD marked as "Final Report" does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to ground water, surface water, human health or the environment. In addition, NMOCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.

OIL CONSERVATION DIVISION

Signature: 	Approved by District Supervisor: 	
Printed Name: Logan Hixon	Approval Date: 3/21/2012 Expiration Date:	
Title: Environmental Technician	Conditions of Approval:	
E-mail Address: Logan_Hixon@xtoenergy.com	Attached <input type="checkbox"/>	
Date: 3/6/2012	Phone: 505-333-3683	

NJK 1208141997



XTO Energy On-Site Form

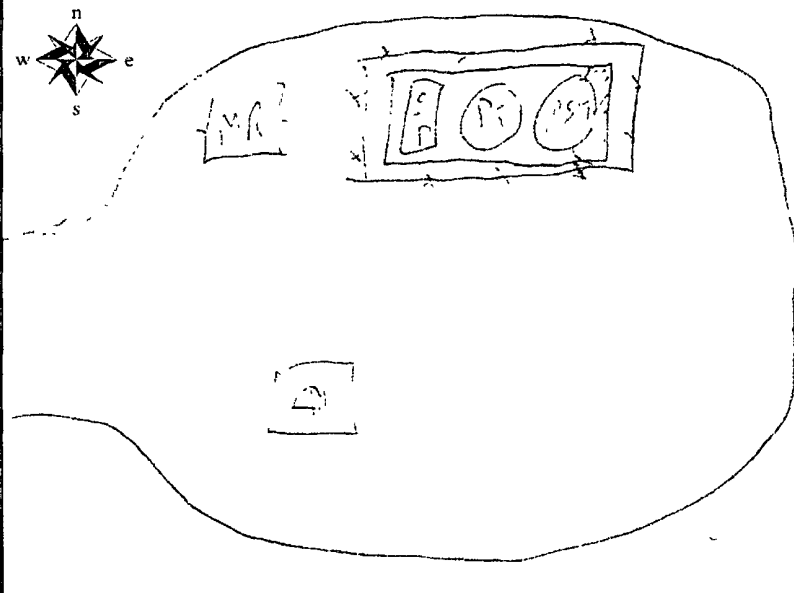
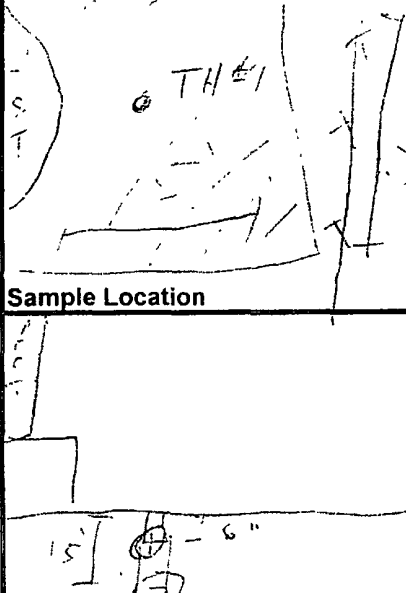
Well Name Breech F #2 API # 30-099-29999

Section 33 Township 27 Range 6 County Rio Arriba

Contractors On-Site N/A Time On-Site 3:15 p Time Off-Site 3:55 p

Spill Amount 5 bbls Spilled (☒ Oil / ☐ Produced Water / Other _____)

Land Use (☒ Grazing / Residential / Tribe _____) Excavation - x - x - deep

 <p>Site Diagram</p>	 <p>Sample Location</p>
<p>Comments</p>	<p>Number of Photos Taken</p>

Samples

Time	Sample #	Sample Description	Characteristics	OVM (ppm)	Analysis Requested
	NA	100 Standard	NA	-	NA
3:20 p	1	6" Composite Brown clay c. 6'		-	SCIS, SOC, I
3:30 p	2	15" Composite Brown clay c. 12'		-	SCIS, SOC, I

Name (Print) Logan Hixon

Date 2-23-12

Name (Signature) Logan Hixon

Company XTO



EPA METHOD 8015 Modified
Nonhalogenated Volatile Organics
Total Petroleum Hydrocarbons


Client:	XTO	Project #:	98031-0528
Sample ID:	6" Composite	Date Reported:	02-24-12
Laboratory Number:	61217	Date Sampled:	02-23-12
Chain of Custody No:	13466	Date Received:	02-23-12
Sample Matrix:	Soil	Date Extracted:	02-24-12
Preservative:	Cool	Date Analyzed:	02-24-12
Condition:	Intact	Analysis Requested:	8015 TPH

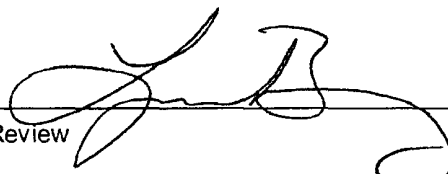
Parameter	Concentration (mg/Kg)	Det. Limit (mg/Kg)
Gasoline Range (C5 - C10)	1,620	0.2
Diesel Range (C10 - C28)	848	0.1
Total Petroleum Hydrocarbons	2,470	

ND - Parameter not detected at the stated detection limit.

References: Method 8015B, Nonhalogenated Volatile Organics, Test Methods for Evaluating Solid Waste, SW-846, USEPA, December 1996.

Comments: **Breach F #2**


Analyst


Review

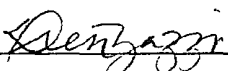
Client:	XTO	Project #:	98031-0528
Sample ID:	1.5' Composite	Date Reported:	02-24-12
Laboratory Number:	61218	Date Sampled:	02-23-12
Chain of Custody No:	13466	Date Received:	02-23-12
Sample Matrix:	Soil	Date Extracted:	02-24-12
Preservative:	Cool	Date Analyzed:	02-24-12
Condition:	Intact	Analysis Requested:	8015 TPH

Parameter	Concentration (mg/Kg)	Det. Limit (mg/Kg)
Gasoline Range (C5 - C10)	ND	0.2
Diesel Range (C10 - C28)	ND	0.1
Total Petroleum Hydrocarbons	ND	

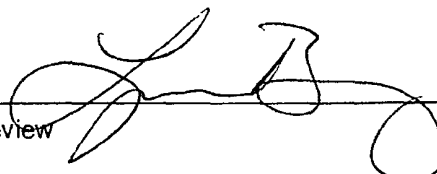
ND - Parameter not detected at the stated detection limit.

References. Method 8015B, Nonhalogenated Volatile Organics, Test Methods for Evaluating Solid Waste, SW-846, USEPA, December 1996.

Comments: **Breach F #2**



Analyst



Review



EPA Method 8015 Modified
Nonhalogenated Volatile Organics
Total Petroleum Hydrocarbons

Quality Assurance Report

Client:	QA/QC	Project #:	N/A
Sample ID:	0224TCAL QA/QC	Date Reported:	02-24-12
Laboratory Number:	61205	Date Sampled:	N/A
Sample Matrix:	Methylene Chloride	Date Received:	N/A
Preservative:	N/A	Date Analyzed:	02-24-12
Condition:	N/A	Analysis Requested:	TPH

	I-Cal Date	I-Cal RF	C-Cal RF	% Difference	Accept Range
Gasoline Range C5 - C10	02-24-12	9.9960E+02	1.0000E+03	0.04%	0 - 15%
Diesel Range C10 - C28	02-24-12	9.9960E+02	1.0000E+03	0.04%	0 - 15%

Blank Conc. (mg/L - mg/Kg)	Concentration	Detection Limit
Gasoline Range C5 - C10	ND	0.2
Diesel Range C10 - C28	ND	0.1
Total Petroleum Hydrocarbons	ND	

Duplicate Conc. (mg/Kg)	Sample	Duplicate	% Difference	Accept Range
Gasoline Range C5 - C10	ND	ND	0.0%	0 - 30%
Diesel Range C10 - C28	ND	ND	0.0%	0 - 30%

Spike Conc. (mg/Kg)	Sample	Spike Added	Spike Result	% Recovery	Accept Range
Gasoline Range C5 - C10	ND	250	283	113%	75 - 125%
Diesel Range C10 - C28	ND	250	275	110%	75 - 125%

ND - Parameter not detected at the stated detection limit.

References: Method 8015B, Nonhalogenated Volatile Organics, Test Methods for Evaluating Solid Was
SW-846, USEPA, December 1996.

Comments: QA/QC for Samples 61205 and 61217-61218

Analyst

Review

Client:	XTO	Project #:	98031-0528
Sample ID:	6" Composite	Date Reported:	02-24-12
Laboratory Number:	61217	Date Sampled:	02-23-12
Chain of Custody:	13466	Date Received:	02-23-12
Sample Matrix:	Soil	Date Analyzed:	02-24-12
Preservative:	Cool	Date Extracted:	02-24-12
Condition:	Intact	Analysis Requested:	BTEX
		Dilution:	10

Parameter	Concentration (ug/Kg)	Det. Limit (ug/Kg)
Benzene	1,360	10.0
Toluene	17,800	10.0
Ethylbenzene	4,880	10.0
p,m-Xylene	25,600	10.0
o-Xylene	9,800	10.0
Total BTEX	59,400	

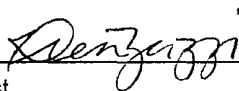
ND - Parameter not detected at the stated detection limit.

Surrogate Recoveries:	Parameter	Percent Recovery
	Fluorobenzene	99.3 %
	1,4-difluorobenzene	97.3 %
	Bromochlorobenzene	101 %

References. Method 5030B, Purge-and-Trap, Test Methods for Evaluating Solid Waste, SW-846, USEPA, December 1996.

Method 8021B, Aromatic Volatile Organics, Test Methods for Evaluating Solid Waste, SW-846, USEPA, December 1996.

Comments: Breech F #2


 Analyst


 Review

Client:	XTO	Project #:	98031-0528
Sample ID:	1.5' Composite	Date Reported:	02-24-12
Laboratory Number:	61218	Date Sampled:	02-23-12
Chain of Custody:	13466	Date Received:	02-23-12
Sample Matrix:	Soil	Date Analyzed:	02-24-12
Preservative:	Cool	Date Extracted:	02-24-12
Condition:	Intact	Analysis Requested:	BTEX
		Dilution:	10

Parameter	Concentration (ug/Kg)	Det. Limit (ug/Kg)
Benzene	ND	10.0
Toluene	224	10.0
Ethylbenzene	45.6	10.0
p,m-Xylene	629	10.0
o-Xylene	145	10.0
Total BTEX	1,040	

ND - Parameter not detected at the stated detection limit.

Surrogate Recoveries:	Parameter	Percent Recovery
	Fluorobenzene	97.2 %
	1,4-difluorobenzene	102 %
	Bromochlorobenzene	100 %

References: Method 5030B, Purge-and-Trap, Test Methods for Evaluating Solid Waste, SW-846, USEPA, December 1996.

Method 8021B, Aromatic Volatile Organics, Test Methods for Evaluating Solid Waste, SW-846 USEPA, December 1996.

Comments: Breech F #2

Analyst

Review



EPA METHOD 8021
AROMATIC VOLATILE ORGANICS

Client:	N/A	Project #:	N/A
Sample ID:	0224BCAL QA/QC	Date Reported:	02-24-12
Laboratory Number:	61205	Date Sampled:	N/A
Sample Matrix:	Soil	Date Received:	N/A
Preservative:	N/A	Date Analyzed:	02-24-12
Condition:	N/A	Analysis:	BTEX
		Dilution:	10

Calibration and Detection Limits (ug/L)	I-Cal RF	C-Cal RF	%Diff	Blank Conc	Detect Limit
	Accept Range 0-15%				
Benzene	49.8	49.9	0.002	ND	1
Toluene	49.9	50.0	0.002	ND	1
Ethylbenzene	50.3	50.4	0.002	ND	1
p,m-Xylene	99.5	99.7	0.002	ND	1
o-Xylene	49.9	50.0	0.002	ND	1

Duplicate Conc. (ug/Kg)	Sample	Duplicate	%Diff	Accept Range	Detect Limit
Benzene	ND	ND	0.0	0 - 30%	10
Toluene	ND	ND	0.0	0 - 30%	10
Ethylbenzene	ND	ND	0.0	0 - 30%	10
p,m-Xylene	72.5	40.4	0.4	0 - 30%	10
o-Xylene	21.2	11.4	0.5	0 - 30%	10


Spike Conc. (ug/Kg)	Sample	Amount Spiked	Spiked Sample	% Recovery	Accept Range
Benzene	ND	500	505	101	39 - 150
Toluene	ND	500	505	101	46 - 148
Ethylbenzene	ND	500	532	106	32 - 160
p,m-Xylene	72.5	1000	1110	104	46 - 148
o-Xylene	21.2	500	523	100	46 - 148

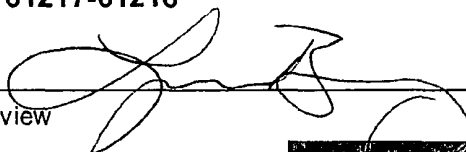
ND - Parameter not detected at the stated detection limit.

Dilution Spike and spiked sample concentration represent a dilution proportional to sample dilution.

References Method 5030B, Purge-and-Trap, Test Methods for Evaluating Solid Waste, SW-846, USEPA, December 1996
Method 8021B, Aromatic and Halogenated Volatiles by Gas Chromatography Using Photoionization and/or Electrolytic Conductivity Detectors, SW-846, USEPA December 1996

Comments: QA/QC for Samples 61199, 61205 and 61217-61218


Analyst


Review

CHAIN OF CUSTODY RECORD

13466

Client: XTO			Project Name / Location: Breech F #2			ANALYSIS / PARAMETERS														
Email results to: James McDaniel Logan.Hixon@xtocenergy.com			Sampler Name: Logan Hixon			TPH (Method 8015)	BTEX (Method 8021)	VOC (Method 8260)	RCRA 8 Metals	Cation / Anion	RCI	TCLP with H/P	CO Table 910-1	TPH (418.1)	CHLORIDE			Sample Cool	Sample Intact	
Client Phone No.:			Client No.: 98031-0528																	
Sample No./ Identification	Sample Date	Sample Time	Lab No.	No./Volume of Containers	Preservative															
					HgCl ₂	HCl	CoCl ₂													
6" Composite	2/23/12	3 ²⁰	61217	1/4oz			X	X	X										X	X
1.5' Composite	2/23/12	3 ²⁵	61218	1/4oz			X	X	X										X	X
Relinquished by: (Signature) <i>[Signature]</i>					Date	Time	Received by: (Signature) <i>Jerrill Hamey</i>					Date	Time							
					2/23/12	16 ⁵⁵						2-23-12	4:55							
Relinquished by: (Signature)							Received by: (Signature)													
Sample Matrix																				
Soil <input type="checkbox"/> Solid <input type="checkbox"/> Sludge <input type="checkbox"/> Aqueous <input type="checkbox"/> Other <input type="checkbox"/>																				
<input type="checkbox"/> Sample(s) dropped off after hours to secure drop off area.																				

RUSH



5795 US Highway 64 • Farmington, NM 87401 • 505-632-0615 • Three Springs • 65 Mercado Street, Suite 115, Durango, CO 81301 • laboratory@envirotech-inc.com



XTO Energy On-Site Form

Well Name Breach F #2 API # 30-039-29999

Section 33 Township 27 Range 6 County Lincoln

Contractors On-Site Tap Time On-Site 9:30 Time Off-Site _____

Spill Amount 5 bbls Spilled (Oil / Produced Water / Other _____)

Land Use (Grazing / Residential / Tribe _____) Excavation 17' x 5 1/2' x 3 1/2' deep

Site Diagram	Sample Location
Comments Site had 5 bbls spill, hole size was 17' x 5 1/2' x 3 1/2' deep. PTA 63. on 5 pt composite.	Sample Location

Samples

Time	Sample #	Sample Description	Characteristics	OVM (ppm)	Analysis Requested
	NA	100 Standard	NA		NA
11:15	SPT	Composite 1000 std	brown clay	63	9015, 8021
12:00	SPT 1'	Composite 1000 std	brown clay	3306	pid
12:18	SPT 1.5'	Composite 1000 std	brown clay	1982	pid
12:43	SPT 2'	Composite 1000 std	brown clay	504	pid

Name (Print) Logan Hixon

Date 2-28-12

Name (Signature) Logan Hixon Company XTO



EPA METHOD 8015 Modified
Nonhalogenated Volatile Organics
Total Petroleum Hydrocarbons

Client:	XTO Energy	Project #:	98031-0528
Sample ID:	3 1/2' Composite	Date Reported:	03-01-12
Laboratory Number:	61251	Date Sampled:	02-29-12
Chain of Custody No:	13493	Date Received:	02-29-12
Sample Matrix:	Soil	Date Extracted:	02-29-12
Preservative:	Cool	Date Analyzed:	03-01-12
Condition:	Intact	Analysis Requested:	8015 TPH

Parameter	Concentration (mg/Kg)	Det. Limit (mg/Kg)
Gasoline Range (C5 - C10)	ND	0.2
Diesel Range (C10 - C28)	ND	0.1
Total Petroleum Hydrocarbons	ND	

ND - Parameter not detected at the stated detection limit.

References: Method 8015B, Nonhalogenated Volatile Organics, Test Methods for Evaluating Solid Waste, SW-846, USEPA, December 1996.

Comments: **Breach F #2**


Analyst


Review



EPA Method 8015 Modified
Nonhalogenated Volatile Organics
Total Petroleum Hydrocarbons

Quality Assurance Report

Client:	QA/QC	Project #:	N/A
Sample ID:	0301TCAL QA/QC	Date Reported:	03-01-12
Laboratory Number:	61241	Date Sampled:	N/A
Sample Matrix:	Methylene Chloride	Date Received:	N/A
Preservative:	N/A	Date Analyzed:	03-01-12
Condition:	N/A	Analysis Requested:	TPH

	I-Cal Date	I-Cal RF:	C-Cal RF:	% Difference	Accept. Range
Gasoline Range C5 - C10	03-01-12	9.9960E+02	1.0000E+03	0.04%	0 - 15%
Diesel Range C10 - C28	03-01-12	9.9960E+02	1.0000E+03	0.04%	0 - 15%

Blank Conc. (mg/L - mg/Kg)	Concentration	Detection Limit
Gasoline Range C5 - C10	ND	0.2
Diesel Range C10 - C28	ND	0.1
Total Petroleum Hydrocarbons	ND	


Duplicate Conc. (mg/Kg)	Sample	Duplicate	% Difference	Accept. Range
Gasoline Range C5 - C10	ND	ND	0.00%	0 - 30%
Diesel Range C10 - C28	ND	ND	0.00%	0 - 30%

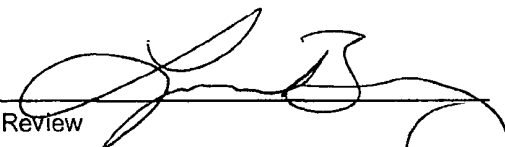
Spike Conc. (mg/Kg)	Sample	Spike Added	Spike Result	% Recovery	Accept. Range
Gasoline Range C5 - C10	ND	250	274	110%	75 - 125%
Diesel Range C10 - C28	ND	250	295	118%	75 - 125%

ND - Parameter not detected at the stated detection limit.

References: Method 8015B, Nonhalogenated Volatile Organics, Test Methods for Evaluating Solid Wastewater, SW-846, USEPA, December 1996.

Comments: QA/QC for Samples 61241-61243, 61247-61249 and 61252-61253


Analyst 

Review 

* RUSH *

CHAIN OF CUSTODY RECORD

13493

Client: XTO energy			Project Name / Location: Breech F #2			ANALYSIS / PARAMETERS													
Email results to: Logan Hixon @xtoenergy.com James - mcdaniel @xtoenergy.ca			Sampler Name: Logan Hixon			TPH (Method 8015)	BTEX (Method 8021)	VOC (Method 8260)	RCRA 8 Metals	Cation / Anion	RCI	TCLP with H/P	CO Table 910-1	TPH (418.1)	CHLORIDE			Sample Cool	Sample Intact
Client Phone No.: 505 386 8018			Client No.: 98031-0528																
Sample No./ Identification	Sample Date	Sample Time	Lab No.	No./Volume of Containers	Preservative														
					HgCl ₂	HCl													
3 1/2' composite	2-29	1:15p	41251	1-4oz				X										X	X
Relinquished by: (Signature) Logan Hixon				Date 2-29	Time 3:15p	Received by: (Signature) Jessie Haney												Date 2-29	Time 3:15
Relinquished by: (Signature)						Received by: (Signature)													
Sample Matrix Soil <input checked="" type="checkbox"/> Solid <input type="checkbox"/> Sludge <input type="checkbox"/> Aqueous <input type="checkbox"/> Other <input type="checkbox"/>																			
<input type="checkbox"/> Sample(s) dropped off after hours to secure drop off area. RUSH																			



Industrial Ecosystems Inc.

#49 C.R. 3150 • Aztec, NM 87410

Phone: 505-632-1782 • Fax: 505-632-1876

19313

Customer _____

XTO

Unit: 16-17

Employee: TPC

Contact: Logan Hixson

Date: 3-1-12

PO#: _____

Location Name: Bleach #2

☐ Jicarilla Apache Land ☐ Southern Ute Land

Billing Code: _____

LABOR		HRS/UNITS		RATE		TOTAL
Equipment Operator	41000.1		Hours/Day	\$	Per hour/day	\$
General Laborer	41000.1		Hours	\$	Per hour	\$
Project Manager	41000.1		Hours	\$	Per hour	\$
Per Diem	41000.1		Hours	\$	Per day/man	\$
Travel Time	41000.1		Hours	\$	Per hour	\$
EQUIPMENT						
4wd Pickup	42000.1		Miles	\$	Per mile	\$
12yd Dump Truck	42000.1		Hours	\$	Per hour	\$
18yd Side Dump	42000.1		Hours	\$	Per hour	\$
Backhoe with Operator	42000.1		Hours	\$	Per hour	\$
Loader with Operator	42000.1		Hours	\$	Per hour	\$
Excavator with Operator	42000.1		Hours	\$	Per hour	\$
One Ton Truck	42000.1		Hours/Day	\$	Per hour/day	\$
Portable Pressure Wash	42000.1		Hours/Day	\$	Per hour/day	\$
Portable Pres. Wash Unit	42000.1		Hours	\$	Per hour	\$
80 Barrel Vacuum Truck	42000.1		Hours	\$	Per hour	\$
King Vac Truck with Crew	42000.1		Hours	\$	Per hour	\$
Skid Steer	42000.1		Hours	\$	Per hour	\$
Mileage	42000.1		Miles	\$	Per mile	\$
SCBA (Breathing Apparatus)	42000.1		Day	\$	Per day	\$
SCBA Refill	42000.1		Each	\$	Per Refill	\$
LEL, O ₂ , H ₂ S Monitoring	42000.1		Day	\$	Per day	\$
SERVICES						
Chloride Test	45000.2	1	Each	\$ 15.00	Per test	\$ 15.00
Mobile Dewatering	42100.1		Hours/Day	\$	Per hour/day	\$
Mob/Demob	42100.1		Hours	\$	Per hour	\$
Monthly Maintenance	45000.1		Month	\$	Per month	\$
SUPPLIES						
Soap/Degreaser			Gallons	\$	Per gallon	\$
Misc. Description:			Each	\$	Per:	\$
Virgin Soil/Gravel	45500.2		Cubic yard	\$	Per yard	\$
DISPOSAL & MISC.						
Disposal Fee (solids)	44000.2	20	Cubic yard	\$ 20.00	Per yard	\$ 400.00
Disposal Fee (liquids)	44100.2		Per barrel	\$	Per barrel	\$
Facility Use Fee	42000.2		Each	\$	Each	\$

Comments: Soil / Gravel

Sub Total 415.00
Tax 10%
Total 456.50

Employee Signature _____

Customer Signature _____

\$ 373.50

FOR BILLING INQUIRIES PLEASE CALL (505) 632-1782

AMOUNTS ARE DUE NET 30 DAYS. PURCHASER AGREES TO PAY FINANCE CHARGES OF 1.5% PER MONTH (ANNUAL PERCENTAGE RATE OF 18%) OR A MINIMUM CHARGE OF .50 PER MONTH. ACCOUNTS THAT HAVE BEEN PLACED FOR COLLECTION WILL BE CHARGED A \$100.00 COLLECTION FEE IN ADDITION TO REASONABLE ATTORNEY FEES AND COLLECTION CHARGES.