District I
1625 N French Dr., Hobbs, NM 88240
District II
1301 W. Grand Avenue, Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV

State of New Mexico Energy Minerals and Natural Resources

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Oil Conservation Division 1220 South St. Francis Dr. Santa Fe. NM 87505 Revised October 10, 2003 Submit 2 Copies to appropriate

Form C-141

Submit 2 Copies to appropriate District Office in accordance with Rule 116 on back side of form

1220 S St. Francis Dr., Santa Fe, NM 87505 Santa						Fe, NM 875	505			side of form	
			Rele	ase Notific				ction			
26 a 20 2022											
Name of Co				Company		Contact		na Kovach			
						Telephone l		26-9866		U # 00 000	
Facility Name San Juan 28-7 Unit #229F						Facility Type Gas Well API # 30-039-30375					
Surface Owner Federal Mineral Owner Federal Lease No. NM SF-078498											
Unit Letter Section Township Range Feet from the North/South Line Feet from the East/West Line County											
Unit Letter L	33	T28N	Range R7W	1475'	Nort	South Line	1175'	West Lin	ie Cour	Rio Arriba	
Latitude 36.61477 ° N Longitude 107.58377 ° W											
NATURE OF RELEASE											
Type of Rele	ase – KCI	water				Volume of Release – 180 BBL			Volume Recovered - 0 BBL		
Source of Release: Leak from tank						Date and Hour of Occurrence			Date and Hour of Discovery 2/19/08		
Was Immediate Notice Given?						If YES, To Whom? OCD-Brandon Powell via phone & email					
		* ^				Kevin Schneider – BLM – via phone & email					
By Whom? Gregg Wurtz						Date and Hour – 2/20/08 – 4 p.m. RCVD FEB 28 '08					
Was a Watercourse Reached? ☐ Yes ☒ No						If YES, Volume Impacting the Watercourse. OIL CONS. DIV.					
If a Watercourse was Impacted, Describe Fully.*						DIST. 3					
Describe Cause of Problem and Remedial Action Taken.* A ConocoPhillips Company MSO (lease operator) discovered a 2% KCI water spill of approximately 180 BBL at the San Juan 28-7 Unit #229F on 2/19/08 due to a valve leak on a frac tank. Upon discovery, the MSO tightened the valve on the tank. All of the spilled fluids saturated the ground, and no fluids were recovered.											
Describe Area Affected and Cleanup Action Taken.* We will monitor soil conditions to determine if further remediation is necessary. In the future, PVC caps will be placed on tank valves to prevent reoccurrence.											
I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to NMOCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the NMOCD marked as "Final Report" does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to ground water, surface water, human health or the environment. In addition, NMOCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.											
Signature:	Qui	stwo J	Hore	och			OIL CON	SERVATIO	N DIV	<u>ISION</u>	
Printed Name: Kristina L. Kovach Approved by District Supervisor:									O. Kelley		
Title:	Env	vironmenta	Assoc	iate		Approval Da	te: 2/25/2	12 Expirati	on Date:		
I						1	,		1		

Conditions of Approval:

2/22/08

E-mail Address: kristina.l.kovach@conocophillips.com

Phone: 505-326-9866

nJX1205957063

Attached

^{*} Attach Additional Sheets If Necessary