

District I
1625 N French Dr, Hobbs, NM 88240
District II
1301 W Grand Avenue, Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S St Francis Dr, Santa Fe, NM 87505

State of New Mexico
Energy Minerals and Natural Resources

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-141
Revised October 10, 2003

Submit 2 Copies to appropriate
District Office in accordance
with Rule 116 on back
side of form

Release Notification and Corrective Action

30-045-13032

OPERATOR

Initial Report Final Report

Name of Company Burlington Resources, A Wholly Owned Subsidiary Of ConocoPhillips Company		Contact Kelsi Harrington
Address 3401 E. 30th St., Farmington, NM 87402		Telephone No. 505-599-3403
Facility Name Huerfano Unit 120		Facility Type Gas Well API# 300390770-
Surface Owner Federal	Mineral Owner Federal	Lease No. NMSF-078001-B

LOCATION OF RELEASE

Unit Letter	Section	Township	Range	Feet from the	North/South Line	Feet from the	East/West Line	County
C	25	26N	10W	990'	North	1650'	West	San Juan

Latitude 36.46365° N Longitude -107.85045° W

NATURE OF RELEASE

Type of Release - Crude Oil	Volume of Release - 5 BBL	Volume Recovered - 1.5 BBL
Source of Release Production Tank	Date and Hour of Occurrence unknown	Date and Hour of Discovery 9/27/2010 2:00 p.m.
Was Immediate Notice Given? <input type="checkbox"/> Yes <input type="checkbox"/> No <input checked="" type="checkbox"/> Not Required	If YES, To Whom?	RCVD OCT 18 '10 OIL CONSERV. DIV. DIST. 3
By Whom?	Date and Hour -	
Was a Watercourse Reached? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	If YES, Volume Impacting the Watercourse	

If a Watercourse was Impacted, Describe Fully.*

Describe Cause of Problem and Remedial Action Taken * **On September 27, 2010, it was discovered that the production tank was overflowing. Upon discovery, the well was shut in and a vacuum truck was called to location.**

Describe Area Affected and Cleanup Action Taken * **All fluid remained within the berm. Approximately 1.5 BBL of fluid were recovered. COPC has assessed the soil & will remediate the impacted area.**

I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to NMOCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the NMOCD marked as "Final Report" does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to ground water, surface water, human health or the environment. In addition, NMOCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations

Signature <i>Kelsi Harrington</i>	OIL CONSERVATION DIVISION	
Printed Name: Kelsi Harrington	Approved by District Supervisor <i>Jonathan D. Kelly</i>	
Title Environmental Consultant	Approval Date. <i>3/06/2012</i>	Expiration Date
E-mail Address kelsi.g.harrington@conocophillips.com	Conditions of Approval	Attached <input type="checkbox"/>
Date: 10/12/10 Phone 505-599-3403		

* Attach Additional Sheets If Necessary

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