District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W Grand Avenue, Artesia, NM 88210
District III
1000 Rto Brazos Road, Aztec, NM 87410
District IV

1220 S. St. Francis Dr, Santa Fe, NM 87505

State of New Mexico Energy Minerals and Natural Resources

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe. NM 87505 Form C-141 Revised October 10, 2003

Submit 2 Copies to appropriate District Office in accordance with Rule 116 on back side of form

Release Notification and Corrective Action								
30-045-27623 Release Notification OP					ERATOR			
Name of Co	·	ConocoPh			Contact Monica D. Johnson			
Address 3401 E. 30 th St., Farmington, NM 87402					Telephone No. 505-326-9829			
Facility Name FC State Com #16					Facility Type			
Surface Owner State Mineral Owner					State		Leas	e No. B-10796
LOCATION OF RELEASE								
Unit Letter G	Section 16	Township T30N	Range R11W	Feet from the Nor 1870'	rth/South Line North	Feet from the 1705'	East/West L East	San Juan
Latitude36.81430° N Longitude107.99352° W								
NATURE OF RELEASE								
Type of Release – Natural gas								Volume Recovered – none
Source of Release: Underground flowline leak					2/5/08	of Occurrence		Date and Hour of Discovery 2/5/08 – 1:30 p.m.
Was Immediate Notice Given? ☐ Yes ☐ No ☒ Not Required					If YES, To Whom? Brandon Powell – OCD – via email Richard Gallegos – NM State Land Office – via email			
By Whom? Monica D. Johnson					Date and Hour	<u> </u>	00 p.m.	RCVD FEB 14'08
Was a Watercourse Reached?					If YES, Volum	ne Impacting the \	Watercourse.	OIL CONS. DIV.
☐ Yes ☒ No If a Watercourse was Impacted, Describe Fully.*					<u> </u>			DIST. 3
Describe Cause of Problem and Remedial Action Taken.* On the afternoon of 2-5-08, a ConocoPhillips Company MSO (lease								
operator) discovered that a natural gas release had occurred at the FC State Com #16, due to a underground flowline leak, most probably due to corrosion. All natural gas was released to the atmosphere, as well as approximately 5 gal of produced water released to the ground. Upon discovery, the well was shut in. A One-Call has been made in order to excavate and replace the line.								
Describe Area Affected and Cleanup Action Taken.* All natural gas was released to the atmosphere, as well as approximately 5 gal of produced water released to the ground. Upon One-Call clearance to dig, the line will be replaced.								
I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to NMOCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the NMOCD marked as "Final Report" does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to ground water, surface water, human health or the environment. In addition, NMOCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.								
Signature: Mile D. Johnson OIL CONSERVATION DIVISION Approved by District Supervisor: Approved by District Supervisor:								DN DIVISION ON DIVISION
Title:	Sei	nior Enviror	nmental	Scientist	Approval Date: 2/29/2012 Expiration Date:			
E-mail Address: monica.johnson@conocophillips.com						Approval.	,	Attached

Phone: 505-326-9829

2/11/08

Date:

nJK 1206631194

^{*} Attach Additional Sheets If Necessary