District \ 1625 N French Dr., Hobbs, NM 88240 <u>District II</u> 1301 W Grand Avenue, Artesia, NM 88210 District III
1000 Rio Brazos Road, Aztec, NM 87410 District IV 1220 S St Francis Dr , Santa Fe, NM 87505

20

State of New Mexico Energy Minerals and Natural Resources

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505

Release Notification and Corrective Action

Submit 2 Copies to appropriate District Office in accordance with Rule 116 on back side of form

Revised October 10, 2003

Form C-141

30-0	X15-	285	52	asc Monnica	atio	OPERA			al Report	図	Final Report
Name of Co	ompany I	Dugan P	roduc	tion Corp.		Contact		Fagrelius			
Address		P.O. Bo	x 420			Telephone 1		25-1821			
Facility Nan	ne 5	The Beat	r #2	(Separator	^)	Facility Typ		nent Pit			
		Federal		11410		D = 3 =	7	1	I 2724 (-000	
Surface Ow	ner 1	redetai		Mineral Ov	wner	<u>Federa</u>	1	Lease	10 NM-	<u> </u>	9
		r				N OF RE	,			_, <u>_</u> _	
Unit Letter	Section	Township	Range	1	North	/South Line	Feet from the	East/West Line	County		
E	34	23N	8W	1980	No	orth	660	West	San	Juar	ת
			La	titude <u>36.185</u>	33	N Longitud	le 107.674	8 W			
					URE	OF REL			<u>-</u>		
Type of Relea		orting P					Release Unkn	Own Volume F	Recovered	Unkr	lown Unknown
Was Immedia			perman	ent pit rel	ease	If YES, To	Hour of Occurrence	e ? Date and	Hour of 148	13 14 7	DIIKIIOWII
was inflicula	ale Notice C	_	Yes 🗀	No 🛛 Not Req	juned		N/	A	1011.	A	1635
By Whom'						Date and F	lour		8 n~	<u> </u>	
Was a Watero	course Reac			·			lume Impacting t	he Watercourse	ME	JEIV	FD B
			Yes 🛚					4	OC	201	Hown Unknown 567, 2021
If a Watercou	irse was Im	pacted, Descri	be Fully *	k				/e	OIL CON:	S. DIV. DI	IST 3 N
N/A	A							/	•		130
				70.1					150E05	87 <i>L</i> Z	arzic.
1		em and Remed		n raken * a chloride a	n d	TDU impa	at was diss	orranad A f		nt co	mpogito
				ides and 185							
				19.15.17.13						LIIE C	mesnora
											2.7.5.20
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				is true and comple	to to t	ha hagt af my	Irnauladaa and u	ndorstand that nurs	went to NIM	OCD ru	lac and
				id/or file certain rel							
public health	or the envir	onment The	acceptano	ce of a C-141 report	t by th	e NMOCD m	arked as "Final R	eport" does not rel	eve the ope	rator of	liability
				investigate and rer							
federal, state.				tance of a C-141 re	eport c	loes not reliev	e the operator of	responsibility for c	ompliance v	viin any	otner
Tederal States		-					OIL CON	SERVATION	DIVISIO)N	
/	Punt	F2 -	/-				3.00 3.00	/	<u></u>	//	
Signature /	uri	region							()//	<i>[[]</i>	
Printed Name	Kurt	Fagrelius	S ————			Approved by	District Supervis	or bush	VKll	<u>V/</u> /	,
Title	VP Exp	ploration	1			Approval Dat	e 36510	Expiration	Date	/	
F-mail Addre	ss kfacı	relius@ d u	ıgannro	duction.com		Conditions of	Annroval	,		_	
is-man riddic	35 111491					Conditions 01	τιρρισται		Attached		
Date Sept				505-325-182	21						
Attach Addıt	ional Shee	ets If Necessa	ary				17/12	06530	196		
							NJKIN	2007 5C		,	

Permanent pit: The Bear #2 API number: 30-045-28552

Results of sample analysis on the five-point composite sample collected on the subject permanent pit exceeded limits permissible under the "pit rule" (19.15.17.13.C) (see attached C-141 with analytic results).

The Environmental Bureau of the Oil Conservation Division (OCD) in Santa Fe is hereby provided a C-144 (closure report) and an "initial" C-141 (release notification) with analytic results of soil testing. The closure date on the C-144 (box 21) shows the date that the soil analysis did not meet pit rule standards. Also, this letter hereby provides notice that the subject permanent pit will be closed according to the requirements of the "spill rule" (19.15.30).

The OCD district office in Aztec is hereby provided a copy of the "initial report" C-141 (release notification) with analytic results of soil testing and also notice that the subject permanent pit will be closed according to the requirements of the "spill rule" (19.15.30). Assessment, clean-up and remediation of the reported spill will be done in accordance with the spill rule under the authority of the Aztec District office of the OCD. The "final report" C-141 with photo documentation of site reclamation will be sent to the Aztec District office of the OCD.

Following clean-up of the reported release and determination that the release is not a threat to groundwater contamination, the permanent pit will be closed in accordance with the approved C-144 (closure plan) and will include the following:

- 1. Stockpiled sub-surface soil will be used to backfill pit and re-contour (to a final or intermediate cover that blends with the surrounding topography). A minimum of fourfeet of compacted, non-waste containing, earthen material will be used as backfill.
- 2. Stockpiled surface soil will be used as a cover over the backfilled pit and disturbed area no longer needed for production operations. The soil cover will include either the background thickness of top soil or one-foot of suitable material to establish vegetation at the site whichever is greater. The soil cover will be constructed to the sites existing grade and prevent water collection or ponding and erosion of the cover material.
- 3. Disturbed areas will be seeded the first growing season after the pit is closed. Seeding will be accomplished by drilling on contour whenever possible or by other division approved methods. BLM stipulated seed mixes will be used on all Federal lands and OCD approved seed mixes (administratively approved if required) will be used on all State or private lands. Vegetative cover will equal 70% of the native perennial vegetative cover (un-impacted) consisting of at least three native plant species, including at least one grass, but not including noxious weeds, and maintain that cover through two consecutive growing seasons. If alternate seed mix is required by the state, private owner or tribe, it will be implemented with administrative approval if needed. Seeding or planting will be continued until successful vegetative growth occurs.
- 4. The Aztec District office of the OCD will be notified after each re-seeding operation and after successful re-vegetation has been achieved.

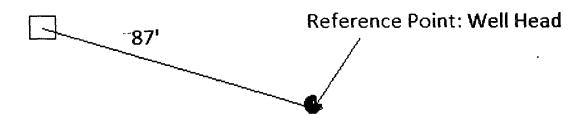
Kurt Fagrelius VP – Exploration, Dugan Production Corp. Farmington, New Mexico 87401 505-325-1821 (O), 505-320-8248 (C) kfagrelius@duganproduction.com

Attachment To Final C-141

Lease Name:	The Bear	#2 (Separator)				
API No 30-04	45-28552					
Depth to	Ranking	Distance to Surface	Ranking	Wellhead Protection Area	Ranking Score	Total Ranking
Groundwater	Score	Water Body	Score	Distance from Water Source	Yes =20, No=0	
<50-feet	20	<200-feet	20	<1000-feet from water source	0	
50 - 99	10	200 - 1000	10	<200-feet domestic water	0	
>100-feet	0	>1000-feet	0	,		10
	L	lTotal	L Ranking S	<u>L., </u>	Sample	····
		>19	10 - 19	0 - 9	Analysis	
Benzene (mg/k	(g)	10	10	10	0 0099	
BTEX (mg/kg)		50	50	. 50	1.62	
TPH (mg/kg)		100	1000	, 5000	84 1	
Chorides (mg/l	(g)	NA.	N.A	N.A.	555	
Note Analytic	al method	s used for Benzene S	W-846, B	TEX SW-846, TPH 8015 and C	hlorides 4500-C	1-B
				e to surface water is between 2		t is greater
than 1000-ft fro	om water :	source and greater tha	an 200-ft	from private source of domestic	water.	
C-144 ranking	=10 Chlo	oride and TPH release	does no	t pose a threat to groundwater of	contamination	

Dugan Production The Bear #2 Tank & Seperator



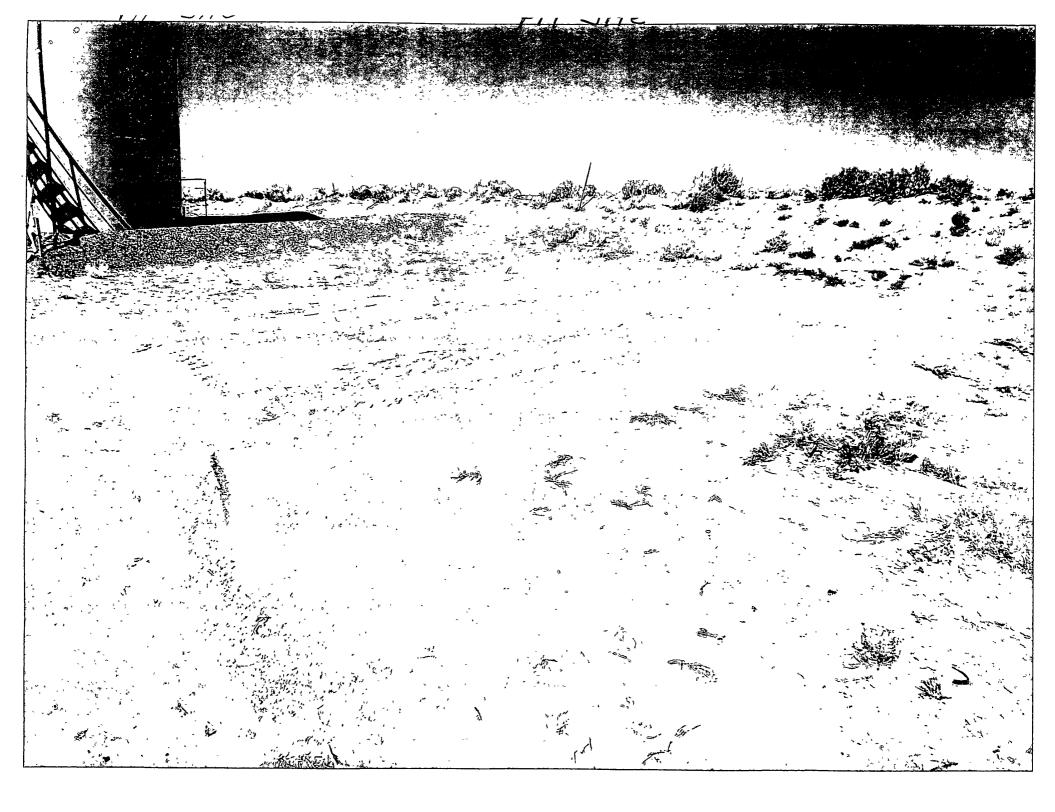


From Reference Point Go N.45 degrees N.W. For a Distance of 87' to Center of Pit.

For Emergency Call (505) 325-4823

DUGAN PRODUCTION CORP. THE BEAR # 2

FED. LS. FNM 50999
SW4 NW4 SEC.34,T23N.R8W
SAN JUAN CO. NN NMPM



District I

1625 N French Dr. Hobbs NM 88240

District II

1301 W Grand Avenue Artesia NM 88210

District III

1000 Rio Brazos Road Aztec NM 87410

District IV

1220 S St Francis Dr., Santa Fe. NM 87505

State of New Mexico Energy Minerals and Natural Resources

Oil Conservation Division 1220 South St. Francis Dr Santa Fe, NM 87505 Form C-141 Revised October 10, 2003

Final Report

Submit 2 Copies to appropriate District Office in accordance with Rule 116 on back side of form

X Initial Report

Release Notification and Corrective Action

OPERATOR

Name of Company Dugan Production Corp.					Contact Kurt Fagrelius					
Address		P.O. Bo				Telephone 1		25-1	821	
Facility Nai	me '	The Bear	2 #2	(Separator))]	Facility Typ	e Permar	<u>nent</u>	Pit	
Surface Ow	ner	Federal		Mineral Ow	ner	Federa	1		Lease N	No NM-50999
	LOCATION OF RELEASE									
Unit Letter	Section	Township	Range	Feet from the N	lorth/	South Line	Feet from the	East/V	Vest Line	County
E	34	23N	8W	1980	No	rth	660	We	st	San Juan
<u></u>	Latitude 36.18533 N Longitude 107.6748 W									
			·		RE	OF RELI				
Type of Rele		orting P			200		Release Unkno			Recovered Unknown Hour of Discovery Unknown
Was Immedia			berman	ent pit rele	ase	II YES, To	our of Occurrence	e :	Date and	Hour of Discovery Official Wife
			Yes	No 🛛 Not Requ	ured		N/2	Α		
By Whom ⁹	D	1 10				Date and H				
Was a Water	course Reac		Yes 🛚	No		H YES, Vo	lume Impacting th	he Wate	rcourse	RCVD OCT 14'10
If a Watercourse was Impacted, Describe Fully * OIL CONS. DIV.					OIL CONS. DIV.					
N/A	Ą									DIST. 3
During sample	permane tested	555-mg/kg	osure chlor	a chloride a	50 – m	g/kg TPH	which exce	eed t		five-point composite eshold limits as per
	Describe Area Affected and Cleanup Action Taken * Contamination will be addressed under the "spill rule", 19.15 30.									
I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to NMOCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the NMOCD marked as "Final Report" does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to ground water surface water, human health or the environment. In addition, NMOCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.										
Signature Hurt Fagration OIL CONSERVATION DIVISION				DIVISION						
Printed Name Kurt Fagrelius Approved by District Supervisor										
Tıtle	VP Exp	ploration			A	Approval Date	2	I-	Expiration I	Date
E-mail Addre	ss kfagı	relius@du	ganpro	duction com		Conditions of	Approval			Attached
Date Sept				505-325-1821	L L					

Permanent pit: The Bear #2 (Separator)

API number: 30-045-28552

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Kurt Fagrelius
VP – Exploration, Dugan Production Corp.
Farmington, New Mexico 87401
505-325-1821 (O), 505-320-8248 (C)
kfagrelius@duganproduction.com



EPA METHOD 8021 AROMATIC VOLATILE ORGANICS

T T T T 20 L LELY WHETE BEING 1 22 12

Client	Dugan Production	Project #	06094-0003
Sample ID	Bear #2	Date Reported	11-21-08
Laboratory Number	48179	Date Sampled	11-18-08
Chain of Custody	5719	Date Received	11-19-08
Sample Matrix	Soil	Date Analyzed	11-20-08
Preservative	Cool	Date Extracted	11-19-08
Condition	Intact	Analysis Requested	BTEX

Parameter	Concentration (ug/Kg)	Det. Limit (ug/Kg)
	,,°	
Benzene	9.9 `	0.9
Toluene	476	1.0
Ethylbenzene	104	1.0
p,m-Xylene	732	1.2
o-Xylene	299	0.9
·Total BTEX	1,620 \ '	

ND - Parameter not detected at the stated detection limit

Surrogate Recoveries	Parameter	Percent Recovery	
	Fluorobenzene	97.0 %	•
	1,4-difluorobenzene	97.0 %	
	Bromochlorobenzene	97.0 %	

References

Method 5030B, Purge-and-Trap, Test Methods for Evaluating Solid Waste, SW-846, USEPA,

December 1996

Method 8021B, Aromatic Volatile Organics, Test Methods for Evaluating Solid Waste, SW-846,

USEPA, December 1996

Comments:

Pit Closures.

Analyst

Review



EPA METHOD 418.1 TOTAL PETROLEUM **HYDROCARBONS**

Client	Dugan Production	Project #	06094-0003
Sample ID	Bear #2	Date Reported	11-21-08
Laboratory Number.	48179	Date Sampled [.]	11-18-08
Chain of Custody No	5719	Date Received	11-19-08
Sample Matrix	Soil	Date Extracted	11-19-08
Preservative	Cool	Date Analyzed	11-19-08
Condition	Intact	Analysis Needed	TPH-418.1

		 Det.
C	oncentration	Limit
Parameter	(mg/kg)	 (mg/kg)

Total Petroleum Hydrocarbons

1,850

5.0

ND = Parameter not detected at the stated detection limit

References

Method 418.1, Petroleum Hydrocarbons, Total Recoverable, Chemical Analysis of Water

and Waste, USEPA Storet No. 4551, 1978.

Comments:

Pit Closure.

was a way of the control of the cont



Chloride

Client	Dugan Production	Project #	06094-0003
Sample ID	Bear #2	Date Reported	11-21-08
Lab ID#	48179	Date Sampled	11-18-08
Sample Matrix	Soil	Date Received	11-19-08
Preservative	Cool	Date Analyzed	11-20-08
Condition	Intact	Chain of Custody.	5719

Parameter Concentration (mg/Kg)

Total Chloride

555

Reference:

U.S E.P A., 4500B, "Methods for Chemical Analysis of Water and Wastes", 1983 Standard Methods For The Examination of Water And Waste Water", 18th ed , 1992

Comments.

Pit Closure.

Analyst

Review



EPA METHOD 8015 Modified Nonhalogenated Volatile Organics Total Petroleum Hydrocarbons

Client	Dugan Production	Project #	06094-0003
Sample ID	Bear #2	Date Reported	11-21-08
Laboratory Number	48179	Date Sampled	11-18-08
Chain of Custody No	5719	Date Received	11-19-08
Sample Matrix	Soil	Date Extracted	11-19-08
Preservative	Cool	Date Analyzed	11-20-08
Condition	Intact	Analysis Requested	8015 TPH

Parameter	Concentration (mg/Kg)	Det. Limit (mg/Kg)
Gasoline Range (C5 - C10)	ND	0.2
Diesel Range (C10 - C28)	84.1	0.1
Total Petroleum Hydrocarbons	84.1	0.2

ND - Parameter not detected at the stated detection limit

References

Method 8015B, Nonhalogenated Volatile Organics, Test Methods for Evaluating Solid Waste,

SW-846, USEPA, December 1996

Comments

Pit Closure.

Analyst

Review

- 12 / - - /