<u>District I</u> 1625 N. French Dr., Hobbs, NM 88240 <u>District II</u> 1301 W Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Road, Aztec, NM 87410 District IV

1220 S St Francis Dr., Santa Fe, NM 87505

## State of New Mexico Energy Minerals and Natural Resources

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe. NM 87505

Submit 2 Copies to appropriate District Office in accordance

with Rule 116 on back side of form

Form C-141

Revised October 10, 2003

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Release Notification and Corrective Action														
50-045 -31107 OI						ERATOR			☐ Initial Report					
Name of Co		Contact Kelsi Harrington					4							
owned sul														
Address 3401 E. 30 <sup>th</sup> St., Farmington, NM 87402						Telephone N	o	505-599-3403						
Facility Name Aztec Federal 1M						Facility Type	;	Gas Well API#			21# 30	004531109		
Surface Owner Federal Mineral Owne						Federal		Lease No. SF-078174-				SF-078174-A		
LOCATION OF RELEASE														
						h/South Line   Feet from the   East/West Line   Count					,			
В	24				North		225'	East		San Juan				
Latitude 36.80177° N Longitude -107.9408° W														
NATURE OF RELEASE														
Type of Rele		Volume of Release - Unknown					Volume Recovered -							
Source of Release:											Date and Hour of Discovery			
Below Grade Tank						1					/20/1	20/10		
Was Immedia	ed	If YES, To Whom?												
By Whom?						Date and Hour –								
Was a Watercourse Reached? ☐ Yes ☒ No						If YES, Volume Impacting the Watercourse.								
If a Watercourse was Impacted, Describe Fully.*														
Describe Cause of Problem and Remedial Action Taken.* Below grade tank closure activities.														
Describe Area Affected and Cleanup Action Taken.* The below grade tank sample results were above the regulatory standard by														
USEPA method 418.1 for TPH and Chlorides, confirming a release. The sample was then transported to the lab and														
analytical results were below the regulatory standards set forth in the NMOCD Guidelines for Remediation of Leaks,														
Spills and Releases for TPH but the sample returned results of 370 ppm for Chlorides. However, there is no														
environmental risk to groundwater as the depth to groundwater is >100'; therefore no further action is required.														
I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to NMOCD rules and														
regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger														
public health or the environment. The acceptance of a C-141 report by the NMOCD marked as "Final Report" does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to ground water, surface water, human health														
or the environment. In addition, NMOCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other														
federal, state, or local laws and/or regulations.														
Signature:	Kelon	Harrington		OIL CONSERVATION DIVISION										
Λ // <u></u>										2.				
Printed Name	ŀ	Ammound by District Symposius ( 2001)												
	+	Approved by District Supervisor: 1970   Religion   Reli												
Title:		Approval Date: 4202 Expiration Date:												
E-mail Addre	<u>1</u>	Conditions of	Approv	/ /al:	tached $\square$									
E-mail Address: kelsi.g.harrington@conocophillips.com						- I state of the production					At	tached		

\* Attach Additional Sheets If Necessary

9/27/10

Phone: 505-599-3403

NJK 120605515/345678970772 RECEIVED OIL CONS. DIV. DIST. 3