

District I
1625 N French Dr , Hobbs, NM 88240
District II
1301 W Grand Avenue, Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S St Francis Dr , Santa Fe, NM 87505

State of New Mexico
Energy Minerals and Natural Resources

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-141
Revised October 10, 2003

Submit 2 Copies to appropriate
District Office in accordance
with Rule 116 on back
side of form

Release Notification and Corrective Action

30-045-31193

OPERATOR

☐ Initial Report

☒ Final Report

Name of Company XTO Energy Inc.	Contact Kim Champlin
Address #382 County Road 3100 Aztec, NM 87410	Telephone No. (505) 333-3100
Facility Name NV Navajo 35 #1 (API 30-045-31193)	Facility Type Gas (Fruitland Coal)

Surface Owner Navajo	Mineral Owner	Lease No. 14206032172
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LOCATION OF RELEASE

RCVD MAR 4 '08

Unit Letter	Section	Township	Range	Feet from the	North/South Line	Feet from the	East/West Line	County
A	35	29N	14W	1340	North	705	East	OIL CONS. DIV. San Juan

Latitude 36.686169 Longitude 108.272847

DIST. 3

NATURE OF RELEASE

Type of Release Produced Water	Volume of Release Approx 220 bbl	Volume Recovered Approx 240 bbl
Source of Release Transition Pipe	Date and Hour of Occurrence 02/17/08, Unknown	Date and Hour of Discovery 02/18/08 9:30 AM
Was Immediate Notice Given? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> Not Required	If YES, To Whom? Henry Villanueva- OCD Leroy Lee- NNEPA	
By Whom? Kim Champlin	Date and Hour 02/19/08 9:00 am	
Was a Watercourse Reached? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	If YES, Volume Impacting the Watercourse.	

If a Watercourse was Impacted, Describe Fully.*

Describe Cause of Problem and Remedial Action Taken *☐ A lease operator reported a release at the location. Upon investigation it was discovered that there was a hole in the 2" steel to poly transition pipe. This well only makes approximately 200 barrels of produced water. It is estimated that approximately 220 barrels of produced water was released and contained within the berms on location. With recent weather events and run off approximately 240 barrels was recovered. A vac truck was immediately dispatched standing water was recovered from inside the bermed area. All notifications were made.

Describe Area Affected and Cleanup Action Taken.*

A vac truck was used to recover approximately 240 barrels of water from the bermed area on location and repairs to the pipe transition were made.

I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to NMOCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the NMOCD marked as "Final Report" does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to ground water, surface water, human health or the environment. In addition, NMOCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.

Signature: <i>Kim Champlin</i>	OIL CONSERVATION DIVISION	
Printed Name: Kim Champlin	Approved by District Supervisor: <i>Jonall D. Kelly</i>	
Title: Environmental Assistant	Approval Date: <i>2/28/2012</i>	Expiration Date:
E-mail Address: Kim.Champlin@xtoenergy.com	Conditions of Approval:	Attached <input type="checkbox"/>
Date: 02/29/08	Phone 505-333-3100	

* Attach Additional Sheets If Necessary

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