<u>District I</u>
1625 N. French Dr , Hobbs, NM 88240
<u>District II</u>
1301 W Grand Avenue, Artesia, NM 88210
<u>District III</u>

State of New Mexico Energy Minerals and Natural Resources

Form C-141 Revised October 10, 2003

1000 Rio Brazos Road, Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505 Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505 Submit 2 Copies to appropriate District Office in accordance with Rule 116 on back side of form

Release Notification and Corrective Action									
50-6	50-845-32291 OF					ERATOR			
	Name of Company ConocoPhillips Company					Contact Monica D. Johnson			
Address				igton, NM 87402	Telephone l		26-9829		
Facility Name San Juan 32-8 Unit #245A					Facility Typ			API # 30-045-32292	
Surface Owner Federal Mineral Owner					Fede	al	Lease	e No. NM SF-079047	
LOCATION OF RELEASE									
Unit Letter F	Section 14	Township T31N	Range R8W	Feet from the Nort 1830'	h/South Line North	Feet from the 1630'	East/West Lin West	e County San Juan	
Latitude36.89932 ° N Longitude107.64833 ° W									
NATURE OF RELEASE									
		duced wate			Volume of Release – 50 BBL Volume Recovered – none				
Source of Release: Valve break due to freeze								Date and Hour of Discovery 1/29/08 – 9:15 a.m.	
						If YES, To Whom?			
					OCD-Henry Villanueva via phone & Brandon Powell via email Kevin Schneider – BLM – via email				
By Whom? Monica D. Johnson						ır – <mark>1/29/08 – 4</mark>		RCVD FEB 14'08	
Was a Watercourse Reached? ☐ Yes ☒ No					If YES, Volu	me Impacting the	Watercourse.	OIL CONS. DIV.	
If a Watercourse was Impacted, Describe Fully.*								DIST. 3	
Describe Cause of Problem and Remedial Action Taken.* A ConocoPhillips Company MSO (lease operator) discovered a produced water spill of approximately 50 BBL at the San Juan 32-8 Unit #245A on the morning of 1/29/08 due to a valve break. This occurred due to losing the supply gas to the pump house, causing the heater to go out and the valve on the discharge side of the transfer pump to break. Upon discovery, the transfer pump was isolated, preventing further overflow from the tank. All of the spilled fluids were contained within the berm, but none has been recovered thus far due to the fluids being frozen in the berm.									
Describe Area Affected and Cleanup Action Taken.* All of the spilled fluids were contained within the berm, but none has been recovered thus far due to the fluids being frozen in the berm. We will attempt to recover the spilled fluids once it thaws out. The valve has been replaced, the fuel gas thawed out, and the heater relit. For remediation, the affected soils will be raked to promote rehabilitation, and will be evaluated for any further remediation (excavation) if needed.									
I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to NMOCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the NMOCD marked as "Final Report" does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to ground water, surface water, human health or the environment In addition, NMOCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.									
Signature: MMile Jambeh Printed Name: Monica D. Johnson						OIL CONSERVATION DIVISION Approved by District Supervisor:			
						Approval Date: 2/21/2017 Expiration Date:			
				cophillips.com	Conditions o	7 90	· · · · · · · · · · · · · · · · · · ·	Attached \square	

Phone: 505-326-9829

2/11/08

NJK 1206031686

^{*} Attach Additional Sheets If Necessary