

RECEIVED

Form 3160-5
(August 2007)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires July 31, 2010

Farmington Field Office
Bureau of Land Management

Lease Serial No
SF-079296

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on page 2.

1 Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

ConocoPhillips Company

3a. Address

PO Box 4289, Farmington, NM 87499

3b Phone No (include area code)

(505) 326-9700

4 Location of Well (Footage, Sec, T., R., M., or Survey Description)

Surface UNIT E (SW/NW), 2480' FNL & 945' FWL, SEC: 23, T26N, R6W

6 If Indian, Allottee or Tribe Name

7 If Unit of CA/Agreement, Name and/or No

8. Well Name and No

FEDERAL 12P

9. API Well No

30-039-30757

10 Field and Pool or Exploratory Area

BLANCO MV / BASIN DK

11 Country or Parish, State

Rio Arriba New Mexico

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION

☐ Notice of Intent

☒ Subsequent Report

☐ Final Abandonment Notice

TYPE OF ACTION

☐ Acidize

☐ Alter Casing

☐ Casing Repair

☐ Change Plans

☐ Convert to Injection

☐ Deepen

☐ Fracture Treat

☐ New Construction

☐ Plug and Abandon

☐ Plug Back

☐ Production (Start/Resume)

☐ Reclamation

☐ Recomplete

☐ Temporarily Abandon

☐ Water Disposal

☐ Water Shut-Off

☐ Well Integrity

☒ Other

COMPLETION

SUNDRY

13. Describe Proposed or Completed Operation Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the bond under which the work will be performed or provide the Bond No on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once Testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

RCVD APR 12 '12

OIL CONS. DIV.

DIST. 3

Please see attached:

ACCEPTED FOR RECORD

APR 04 2012

FARMINGTON FIELD OFFICE
BY *[Signature]*

14 I hereby certify that the foregoing is true and correct. Name (Printed/Typed)

Marie E. Jaramillo

Title

Staff Regulatory Tech.

Signature

Date

3/29/2012

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction

(Instruction on page 2)

NMOCDA

Federal 12P
API# 30-039-30757
Blanco Mesaverde / Basin Dakota
ConocoPhillips

- 02/09/12 RU WESC W/L. RIH w/ 3 3/4" guage ring from 7646' to 15'KB. Run GR/CCL/CBL logs from 7646' to 1700'. Continued to 15' KB with GR/CCL. TOC @ 2192'. (7" shoe @ 3370'). RD W/L.
- 03/03/12 Install Frac Valve. PT csg to 6600#/30min @ 08:15hrs. on 03/03/12. Test OK. RU W/L.
- 03/05/12 RU Warrior W/L. Perf. **Dakota** w/ .34" diam. - 2SPF @ 7554', 7556', 7559', 7562', 7565', 7571', 7574', 7598', 7602', 7605', 7608', 7614' = 24 Holes. 1SPF @ 7349', 7351', 7359', 7363', 7367', 7372', 7375', 7380', 7385', 7392', 7395', 7403', 7405', 7415', 7479', 7485', 7490', 7494', 7498', 7526', 7529', 7532', 7538' = 23 Holes. Total Dakota Holes = 47
Acidize 10bbls of 15% HCL. Frac'd (7349' - 7614') w/ 41,370gals of 70% Foam Slick water pad w/ 41,067# 20/40 Arizona sand. Pumped 110bbls fluid flush. Total N2:2,450,000SCF. RIH, w/ CBP set @ 5840'. Perf. **Point Lookout/LMF** w/ .34" diam. - 1SPF @ 5342', 5352', 5368', 5374', 5385', 5391', 5397', 5408', 5412', 5418', 5426', 5439', 5462', 5472', 5503', 5519', 5557', 5570', 5588', 5600', 5612', 5683', 5707', 5726', 5742' = 25 Holes. Acidize w/ 10bbls of 15% HCL. Frac'd (5342' - 5742') w/ 37,884gals 70% Quality N2 Slickwater foam pad w/ 100,516# of 20/40 Arizona sand. Pumped 83bbls fluid flush. Total N2:1,391,000SCF. **RIH**, Set w/ CFP @ 5320'. Perf. **UMF/Menefee** w/ .34" diam. - 1SPF @ 4984', 5003', 5019', 5034', 5038', 5047', 5067', 5072', 5085', 5114', 5122', 5124', 5149', 5163', 5167', 5189', 5192', 5218', 5225', 5236', 5242', 5247', 5252', 5260', 5308' = 25 Holes. Acidize 10bbls of 15% HCL. Frac'd (4984' - 5308') w/ 24,024gals of 70% Quality N2 Slickwater foam w/ 49,558# of 20/40 Arizona sand. Pumped 77bbls of foam flush. Total N2:1,164,000SCF. Start flowback. RD & release all crews.
- 03/06/12 Continue w/ flowback.
- 03/07/12 RU BWWC W/L. RIH w/ CBP set @ 4700'. RD W/L.
- 03/09/12 ND WH. NU BOPE.
- 03/12/12 PT BOPE. Test - OK. Tag, CO & MO CBP @ 4700'. CO & MO CFP @ 5320'. Started selling MV gas thru GRC.
- 03/13/12 Continue to circ., & CO fill from 5649' to 5829'.
- 03/14/12 Circ., CO & MO CBP @ 5840'. CO fill from 7612' to 7653'. Started selling DK & MV gas thru GRC.
- 03/15/12 CO to PBTB @ 7653'. Circ., & CO.
- 03/16/12 - 03/21/12 Continue to circ., & CO. Pull DK & commingle gas anyalys.
- 03/22/12 Run flowtest across MV & DK. Circ., & CO.
- 03/23/12 CO fill, RIH w/ 240jts, 2 3/8", 4.7#, J-55 tbg set @ 7555' w/ F-Nipple @ 7554'. ND. BOPE. NU WH RD RR @ 17:00hrs. on 03/23/12.

PC