

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

RECEIVED

APR 04 2012

FORM APPROVED  
OMB NO 1004-0137  
Expires July 31, 2010

**SUNDRY NOTICES AND REPORTS ON WELLS**  
**Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.**

Farmington Field Office  
Bureau of Land Management

5. Lease Serial No

1000003547

6. If Indian Allottee or Tribe Name

N/A

**SUBMIT IN TRIPLICATE - Other instructions on page 2**

7. If Unit or CA/Agreement, Name and/or No

N/A

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

8. Well Name and No.

Breech F #133

2. Name of Operator

XTO ENERGY INC.

9. API Well No.

30-039-31011

3a. Address

382 CR 3100 AZTEC, NM 87410

3b. Phone No. (include area code)

505-333-3630

4. Location of Well (Footage, Sec, T, R, M, or Survey Description)

1955' FSL X 1980' FEL NWSE Sec. 33 (J) -T27N-R06W N.M.P.M.

10. Field and Pool, or Exploratory Area

BASIN DAKOTA, BASIN MANCOS,  
BLANCO MESAVERDE

11. County or Parish, State

RIO ARriba NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent  
☒ Subsequent Report  
☐ Final Abandonment Notice

TYPE OF ACTION

- |   |   |  |   |
|---|---|--|---|
| <input type="checkbox"/> Acidize              | <input type="checkbox"/> Deepen           | <input type="checkbox"/> Production (Start/Resume) | <input type="checkbox"/> Water Shut-Off                     |
| <input type="checkbox"/> Alter Casing         | <input type="checkbox"/> Fracture Treat   | <input type="checkbox"/> Reclamation               | <input type="checkbox"/> Well Integrity                     |
| <input type="checkbox"/> Casing Repair        | <input type="checkbox"/> New Construction | <input type="checkbox"/> Recomplete                | <input checked="" type="checkbox"/> Other <u>COMPLETION</u> |
| <input type="checkbox"/> Change Plans         | <input type="checkbox"/> Plug and Abandon | <input type="checkbox"/> Temporarily Abandon       | <u>SUMMARY</u>  |
| <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Plug Back        | <input type="checkbox"/> Water Disposal            |   |

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the final site is ready for final inspection.)

XTO Energy Inc. has completed this well per the attached report.

RCVD APR 12 '12  
OIL CONS. DIV.  
DIST. 3

ACCEPTED FOR RECORD

APR 04 2012

FARMINGTON FIELD OFFICE  
BY SW

14. I hereby certify that the foregoing is true and correct  
Name (Printed/Typed)

SHERRY J. MORROW

Title REGULATORY ANALYST

Signature

Sherry J. Morrow

Date 4/3/2012

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Date

Conditions of approval, if any, are attached Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon

Office

MMOCD

Title 18 U.S.C. Section 1001, and Title 43 U.S.C. Section 1212, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Breach F #133

3/2/2012 MIRU WLU. Ran GR/CCL/CBL log fr/7,559' (PBTD) – surf. PT 5-1/2" csg to 2,000 psig for 30" w/chart. Incrd press to 5,000 psig for 5". Tstd OK. RDMO WLU.

3/12/2012 Perfd DK w/3-1/8" select fire csg gun @ 7,480' - 7,266' w/1 JSPF (0.34" EHD, 28 holes). A. w/1,000 gals 15% NEFE HCl ac. Frac DK perfs w/119,174 gals foam fld carrying 129,990# sd. Perfd L/MC (Tocito) fr/6,788' - 6,800' w/4 JSPF (0.34" EHD, 48 holes). Spearhead 500 gals 15% NEFE HCl ac. Fracd L/MC perfs w/68,233 gals foam fld carrying 29,500# sd.

3/13/2012 Perfd U/MC @ 6,726' - 6,597' w/1 JSPF (0.34" EHD, 24 holes). A. w/1,000 gals 15% NEFE HCl ac. Fracd U/MC perfs w/96,826 gals foam fld carrying 91,991# sd. Perfd MV @ 5,404' - 4,709' w/1 JSPF (0.34" EHD, 32 holes). A. w/1,000 gals 15% NEFE HCl ac. Fracd MV perfs w/124,931 gals foam fld carrying 136,369# sd.

3/29/2012 MIRU.

4/2/2012 TIH 226 jts 2-3/8", 4.7#, J-55, 8rd, EUE Seah tbq. EOT @ 7,449'. MV perfs fr/4,709' - 5,404'. MC perfs fr/6,597' - 6,800'. DK perfs fr/7,266' - 7,480'. RDMO.