

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

RECEIVED

APR 09 2012

FORM APPROVED  
OMB No 1004-0137  
Expires July 31, 2010

Farmington Field Office

Bureau of Land Management

**SUNDRY NOTICES AND REPORTS ON WELLS**  
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.*

5. Lease Serial No.

**SF-078198**

6. If Indian, Allottee or Tribe Name

**SUBMIT IN TRIPLICATE - Other instructions on page 2**

1. Type of Well

☐

Oil Well

☒

Gas Well

☐

Other

2. Name of Operator

**Burlington Resources Oil & Gas Company LP**

3a. Address

PO Box 4289, Farmington, NM 87499

3b. Phone No (include area code)

(505) 326-9700

7. If Unit of CA/Agreement, Name and/or No

8. Well Name and No

**NYE SRC 13N**

9. API Well No

**30-045-35304**

3a. Address

PO Box 4289, Farmington, NM 87499

3b. Phone No (include area code)

(505) 326-9700

10. Field and Pool or Exploratory Area

**Basin Dakota / Blanco MV**

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

**Surface O (SWSE), 1150' FSL & 1722' FEL, Sec. 12, T30N, R11W, NMPM**

**Bottomhole N (SESW), 1109' FSL & 1873' FWL**

11. Country or Parish, State

San Juan, New Mexico

**12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other <u>Comp. Detail</u>
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation. Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof.

If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once Testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

RCVD APR 17 '12  
OIL CONS. DIV.  
DIST. 3

PLEASE SEE ATTACHED.

ACCEPTED FOR RECORD

APR 10 2012

FARMINGTON FIELD OFFICE  
BY Scu

*\* Provide directional survey \**

14. I hereby certify that the foregoing is true and correct Name (Printed/Typed)

DENISE JOURNEY

Title

REGULATORY TECHNICIAN

Signature

*Denise Journey*

Date

**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U S C Section 1001 and Title 43 U S C Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within the jurisdiction of such department or agency.

(Instruction on page 2)

RECEIVED

**NYE SRC 13N**  
**Burlington Resources**  
**30-045-35304**  
**Blanco Mesa Verde / Basin Dakota**

**2/17/12** RU WL. TIH W/ 3 3/4" gauge ring. Run GR/CCL/CBL logs. TOC @ 2,885'. RD WL.

**3/12/12** Install Frac valve. PT casing to 6600# / 30 min. Test OK.

**3/14/12** RU WL to perf **Dakota** w/ .34" diam. w/ 2 SPF @ 7,406', 7,410', 7,412', 7,414', 7,424', 7,426', 7,428', 7,430', 7,442', 7,444', 7,448', 7,461', 7,470', 7,474', 7,476', & 7,478' = 32 holes. 1 SPF @ 7,286', 7,290', 7,292', 7,296', 7,300', 7,307', 7,312', 7,316', 7,327', 7,333', 7,338', 7,340', 7,344', 7,346', 7,350', 7,362', 7,370', 7,374', 7,378', 7,382', 7,386', & 7,390' = 22 holes. Total Holes = 54.

RD WL.

**3/15/12** RU to Frac **Dakota** – Acidize w/ 10 bbls 15% HCL Acid. Frac w/ 32,382 gal 85Q N2 slickfoam w/ 24,625# 20/40 Arizona sand. N2: 4,607,000scf.

Set CBP @ 5,720'

RU WL to perf **Point Lookout** w/ .34" diam w/ 1 SPF @ 5,187', 5,202', 5,204', 5,206', 5,220', 5,224', 5,228', 5,230', 5,238', 5,240', 5,244', 5,254', 5,256', 5,260', 5,262', 5,274', 5,312', 5,343', 5,359', 5,383', 5,406', 5,408', 5,438', 5,460', 5,528', & 5,556' = 26 holes. Acidize w/ 10 bbls 15% HCL Acid. Frac w/ 38,934 gal 70Q N2 slickfoam w/ 100,304# 20/40 Arizona sand. N2: 1,311,000scf.

Set CFP @ 5,156'

Perf **Menefee/Cliffhouse** w/ .34" diam w/ 1SPF @ 4,848', 4,850', 4,852', 4,854', 4,856', 4,872', 4,885', 4,910', 4,926', 4,942', 4,944', 4,954', 4,962', 4,971', 4,982', 4,984', 4,999', 5,008', 5,018', 5,053', 5,056', 5,086', 5,125', 5,130', & 5,146' = 25 holes. Acidize w/ 10 bbls 15% HCL Acid. Frac w/ 20,790 gal 70Q N2 slickfoam w/ 34,114# 20/40 Arizona sand. N2: 887,000scf. Start Flowback.

**3/17/12** Set CBP @ 4,430'. RD & release flowback.

**3/21/12** MIRU AWS 448. PT BOPE. Test OK.

**3/22/12** TIH, tag CBP @ 4,430' & DO.

**3/23/12** TIH, tag CFP & 5,156' & DO. CO to CBP @ 5,720'. Blow/flow. **Started selling MV gas thru GRS.**

**3/26/12** CO @ DO CBP @ 5,720'. CO to PBTD @ 7,501'. **Started selling DK gas w/ MV.** Blow/flow.

**3/28/12** TIH w/ 238 jts., 2 3/8", 4.7#, L-80 tubing, set @ 7,399' w/ FN @ 7,398'. ND BOPE. NU WH.

**3/29/12** Flowtest MV/DK. RD RR @ 13:00 hrs on 3/29/12.

PC