

**UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT**

Sundry Notices and Reports on Wells

<p>1. Type of Well GAS</p> <p>2. Name of Operator BURLINGTON RESOURCES OIL & GAS COMPANY LP</p> <p>3. Address & Phone No. of Operator PO Box 4289, Farmington, NM 87499 (505) 326-9700</p> <p>4. Location of Well, Footage, Sec., T, R, M Surface: Unit M (SWSW), 563' FSL & 1024' FWL, Section 23, T32N, R14W, NMPM BH: Unit O (SWSE), 744' FSL & 2000' FEL, Section 23, T32N, R14W, NMPM 1539'</p>	<p>5. Lease Number I-22-IND-2772</p> <p>6. If Indian, All. or Tribe Name UTE MOUNTAIN UTE</p> <p>7. Unit Agreement Name UTE MOUNTAIN UTE</p> <p>8. Well Name & Number WMA #107</p> <p>9. API Well No. 30-045-35307</p> <p>10. Field and Pool Ute Dome Paradox</p> <p>11. San Juan, NM</p>
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12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

<p>Type of Submission</p> <p><input type="checkbox"/> Notice of Intent</p> <p><input checked="" type="checkbox"/> Subsequent Report</p> <p><input type="checkbox"/> Final Abandonment</p>	<p>Type of Action</p> <p><input type="checkbox"/> Abandonment</p> <p><input type="checkbox"/> Recompletion</p> <p><input type="checkbox"/> Plugging</p> <p><input type="checkbox"/> Casing Repair</p> <p><input type="checkbox"/> Altering Casing</p>	<p><input type="checkbox"/> Change of Plans</p> <p><input type="checkbox"/> New Construction</p> <p><input type="checkbox"/> Non-Routine Fracturing</p> <p><input type="checkbox"/> Water Shut off</p> <p><input type="checkbox"/> Conversion to Injection</p>	<p><input checked="" type="checkbox"/> Other -</p> <p><input type="checkbox"/> Comp. Detail Report</p>
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13. Describe Proposed or Completed Operations

PLEASE SEE ATTACHED.

ACCEPTED FOR RECORD

By: *DJR* 4/11/2012
San Juan Resource Area
Bureau of Land Management

RCVD APR 17 '12
OIL CONS. DIV.
DIST. 3

14. I hereby certify that the foregoing is true and correct.

Signed *Denise Journey* Denise Journey Title: Regulatory Technician Date _____

(This space for Federal or State Office use)

APPROVED BY _____ Title _____ Date _____

CONDITION OF APPROVAL, if any:

Title 18 U S C Section 1001, makes it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction

RECEIVED

MAR 30 2012

Bureau of Land Management
Durango, Colorado

A **RECEIVED**

PC

Ute Mountain Ute #107
30-045-35307
Burlington Resources
Ute Dome Paradox

- 2/2/12 Install Frac valve.
2/8/12 MIRU AWS 448. NU BOPE.
2/9/12 PT BOPE. Test OK.
2/10/12 TIH, tag CBP @ 7,624' & DO.
2/13/12 PT csg to 1500#/30 min. Test OK.
2/14/12 DO Stage Tool @ 7,728'. CO to 9,396'
2/15/12 RU WL. Run GR/CCL/CBL from 9,365' to sfc. TOC @ 7,090'. RD WL.
2/17/12 **Notified agencies, Dan Rabinowitz (Durango BLM) and Brandon Powel (NMOCD). Ran CBL, TOC @ 7,090'. Requesting permission to Block Squeeze, shoot perfs @ 9,362' & 9,210' to isolate pay zone. Set CBP @ 9,380' & squeeze w/ 27 sx premium lite cement. Set cmt retainer @ 9,220'. Verbal approval received from both agencies.**
2/17/12 TIH, set CBP @ 9,380'. PT 5 1/2" casing to 600#/30 min. Test OK. Shoot 3 perf holes @ 9,210' & 3 holes @ 9,362' = 6 holes total. Set cement retainer @ 9,220'.
2/18/12 Sting into retainer @ 9,220'. Break down squeeze holes @ 1,922#. RU to cement. Pump 10 bbls FW spacer. Pumped **27 sx (53cf-10bbls=1.98 yld)** Premium Lite cmt w/ 0.3% CD-32 & 1% FL-52. Displaced w/ 52 bbls FW. WOC.
2/20/12 TIH w 4 3/4" bit. Tag cmt @ 8,915' & DO. RU WL. Run GR/CCL/CBL TOC @ 7,300'.
2/21/12 TIH, DO retainer @ 9,220'.
Notified Agencies, Dan Rabinowitz (Durango BLM) and Brandon Powell (NMOCD) ran CBL on 2/20/12. TOC @ 7,300'. Requesting permission to perf @ 7,080' and set Packer @ 6,900' & pump 75 bbls cmt to bring cement 100' into 8 5/8" casing shoe. Will run CBL & submit to agencies. Verbal approval received,
2/22/12 TIH, DO cmt to 9,295'.
2/23/12 DO cmt to 9,375'. CO to CBP @ 9,380'. PT squeeze holes to 600#/30 min. Test OK.
2/24/12 RU WL. Run GR/CCL/CBL from CIBP @ 9,380' to 8,190'.
2/29/12 MIRU WL. TIH, shoot 3 perf holes @ 7,080'. RD WL. TIH w/ packer, set @ 6,825'.
3/1/12 RU cmt to squeeze. Pre-flush w/ 10 bbls FW spacer. Pumped **211 sx (420cf-75bbls=1.99 yld)** Premium Lite HS cement w/ .25 pps cello-flake, 0.3% CD-32, 6.25 pps LCM-1, & 1% FL-52. Displaced w/ 44 bbls FW.
3/5/12 RU WL. Re-log GR/CCL/CBL log from 6,882' - 1,700', TOC @ 2,220'. RD WL.
Notified Agencies, Dan Rabinowitz (Durango BLM) & Brandon Powell (NMOCD) with results from post squeeze CBL. Rec'd verbal approval to proceed with completion procedure.
3/6/12 TIH w/ 4 3/4" bit. Tag cmt @ 6,882' & DO.
3/8/12 PT casing to 1500#/30min. Test OK. DO cement from 7,816' - 8,260'.
3/10/12 Circulate & DO cement to CIBP @ 9,380'.
3/11/12 MIRU Acid pump & transport. Pump 24 bbls 7% HCL Acid. Displaced w/ 30 bbls S/D. RD Acid crew. Reversed out w/ 70 bbls FW. Roll hole w/ 200 bbls packer fluid.
3/13/12 Perforated Alkali Gulch @ 9,302' - 9,310' w/ 6 SPF = 36 total holes. Dropped perforating assembly to bottom. 19' gun assembly and 1 1/4" 8' bar left in hole due to H2S safety concerns. TIH w/ 289 jts., 2 7/8", 6.5#, L-80 tubing, set @ 9,299'. Set Packer on 2 7/8" tubing @ 9,223'. A production packer was set to protect the 5 1/2" production casing from H2S and CO2 corrosion at initial reservoir pressure, eliminating the need for chemically treating the 5 1/2" production casing for H2S and CO2 corrosion.
3/14/12 ND BOPE. NU WH. RD RR @ 10:00 hrs on 3/14/12.

NO FLOWTEST DURING COMPLETION OPERATIONS BECAUSE OF H2S. WILL SUPPLY PRODUCTION WITH 1ST DELIVERY REPORT.

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