Form C-104 Revised Feb. 26, 2007

District II
1301 W. Grand Avenue, Artesia, NM 88210

District III 1000 Rio Brazos Rd., Aztec, NM 87410

District IV

1220 S. St. Francis Dr., Santa Fe, NM 87505

Oil Conservation Division 1220 South St. Francis Dr.

Submit to Appropriate District Office

Santa Fe, NM 87505 L. REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT

	I.	KI	LQUE	231 FU	K ALL	OWADLE	AND AU	LDV.	KIZA	HUN	$\mathbf{I}\mathbf{O}\mathbf{J}$	KA.	101	UNI		
Operator n					<sup>2</sup> OGRID Number											
Burlington Resources Oil Gas Co. LP. P.O. Box 4289							<sup>3</sup> Reason for					• 14538 Filing Code/ Effective Date				
Farmington,		7499		· ··-							NW					
<sup>4</sup> API Number 30-045-353			<sup>5</sup> Pool	Name	<sup>6</sup> Pool Code 86760											
30-045-35307 UTE DO  7 Property Code 8 Property Name												<sup>9</sup> Well Number				
18725 UTE MOUN							NTAIN UTE						107			
II. 10 Surface Locati				Range	Lot Idn	Feet from the	North/South	Foot fr	Feet from the		West I	line County				
M 23			2N	14W	563		SOUT	10			EST		San Juan			
11 Bottom I		Hole Location		on												
O 23		n Tov	vnship 2N	Range	Lot Idn	Feet from the	North/SouthLine SOUTH		Feet from the 1539		East/\	West I				
		·		14W									2.12			
12 Lse Code F	F Code		Aethod 14 Gas Cor Dat			<sup>15</sup> C-129 Per	mit Number   "C		C-129 Effective I		Date	.,	C-129 Expiration Date			
III. Oil a	and C	F os Tro	nenor	tors												
18 Transpor		as 11a	mspor	ters	rter Name							<sup>20</sup> O/0	G/W			
OGRID	and Address															
248440			Western Refining											0		
25244					Will	iams						G				
														275		
200 July 200 A												lor"		PR 10 '	<u>ر</u>	
A SUMMER OF BUILDING	(SECULOS AND											KU	PLY (TS)	e in an	alle after	
										7.0%						
												_oi	L CO	MS. DI	V.	
		<u> </u>														
	<u> </u>												DIC	T. 3		
IV. Well	Com															
<sup>21</sup> Spud Date 11/30/2011		<sup>22</sup> Ready 1 3/14/1				<sup>23</sup> TD 52'/TVD-8976'	976' MD-9,380' / TVD-8		25 Perforation 9302'-9310'			· · · · · · · · · · · · · · · · · · ·				
<sup>27</sup> Hole Size			3/14/1	<sup>28</sup> Casing		<sup>29</sup> De				<sup>30</sup> Sacks Cement						
17 1/2"								791'								
	15 5/8			", 48#, H	-40					920 sx (1150 cf)						
1	8 5/8"			", 32#, J-	55	55					904 sx (1697 cf)					
			5 1/2", 17#, L-80						47	8 sx (8	sx (884 cf)					
7			5 1/2' ————	', 17#, L-	80	9442'						Includes Squee				
				2 7/8"	, 6.5#, L-	-80	9,3									
V. Well	Test D	)ata	<u> </u>			<b>i</b>										
31 Date New Oil NA		32 Gas Deliv		ry Date	33 7	Test Date	34 Test Lengt		h 35 Tbg.		g. Press	ure		36 Csg. P	ressure	
						N/A	N	/ <b>A</b>		-375psi		SI-0psi				
37 Choke Size			<sup>38</sup> Oil			Water	<sup>40</sup> Gas						41 Test Method			
No Flowtest		bopd During completion			Operat	bwpd ions because	mefd of H2S. Will supply			Production w/ 1st				Flowing Delivery Report.		
<sup>42</sup> I hereby cert	ify that	the rule	es of the	Oil Conso	ervation I	Division have	4-19-12			NSERV						
been complied complete to the						is true and			1	1						
Signature:	Approved by:	/	/2//		įΓ		<i>!</i>	19	2012							
Printed name:	Title: SUPERVISOR DISTRICT # 9															
	OUI ENVIOUR DISTRICT # 5															
Title:	Approval Date: APR 1 9 2012															
E-mail Addres				echnician nocophilli												
Date: 3/26																
			i -	ne: (505) (												