

#### **UNITED STATES** DEPARTMENT OF THE INTERIOR **BUREAU OF LAND MANAGEMENT**

NOV 3 0 2011

Farmington Field Otto APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUGIBACKO ageme 1a. Type of Work 5. Lease Number BLM'S APPROVAL OR ACCEPTANCE OF THIS DRILL Navajo I-149-IND-8473 **ACTION DOES NOT RELIEVE THE LESSEE AND** OPERATOR FROM OBTAINING ANY OTHER
AUTHORIZATION REQUIRED FOR OPERATIONS 6. If Indian, All. or Tribe 1b. Type of Well ON FEDERAL AND INDIAN LANDS GAS Navajo Allotted 2. Operator 7. Unit Agreement Name BURLINGTON RESCURCES Oil & Gas Company, LP Huerfanito Unit 3. Address & Phone No. of Operator 8. Farm or Lease Name PO Box 4289, Farmington, NM 87499 RCVD APR 17'12 9. Well Number (505) 326-9700 82P OIL CONS. DIV. 4. Location of Well 10. Field, Pool, Wildcat Surface: Unit E(SW/NW), 2600' FNL & 270' FWL Blanco MV/Basin DK/Mancos 11. Sec., Twn, Rge, Mer. (NMPM) Surface: Latitude: Sec. 25, T27N, R9W 36.546195° N (NAD83) Longitude: 107.748162 W API# 30-045- 35329 14. Distance in Miles from Nearest Town 12. County 13. State 30 miles from Bloomfield San Juan NM 15. Distance from Proposed Location to Nearest Property or Lease Line 270' 16. Acres in Lease 17. Acres Assigned to Well 320.00 (W/2) MV 480.00 320.00 (W/2) DK 320.00 (W/2) Mancos 18. Distance from Proposed Location to Nearest Well, Drlg, Compl, or Applied for on this Lease 1824' from Huerfanito Unit 82M (MV/DK) 20. Rotary or Cable Tools 19. **Proposed Depth** 6719' Rotary 21. Elevations (DF, FT, GR, Etc.) 22. Approx. Date Work will Start 6174' GL 23. **Proposed Casing and Cementing Program** See Operations Plan attached Authorized by: Arleen Kellywood (Staff Regulatory Tech) APPROVAL DATE PERMIT NO. APPROVED BY Archaeological Report attached A gas recovery unit may or may not be used on this location. Threatened and Endangered Species Report attached MUST HAVE Older LOK NOTE: This format is issued in lieu of U.S. BLM Form 3160-3 Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or presentations as to any matter within its jurisdiction.

DRILLING OPERATIONS AUTHORIZED ARE SUBJECT TO COMPLIANCE WITH ATTACHED "GENERAL REQUIREMENTS".

Example Master Plan Type 3

APR 1 9 2012 CC

Bond Numbers NMB-000015 and NMB-000089

This action is subject to technical and procedural review pursuant to 43 CFR 3165 3 and appeal pursuant to 43 CFR 3165.4

DISTRICT I 1625 N. French Dr., Hobbs, N.M. 88240

## State of New Mexico Energy, Minerals & Natural Resources Department

Form C-102 Revised July 16, 2010

DISTRICT II 1301 West Grand Avenue, Artesia, N.M. 88210

OIL CONSERVATION DIVISION 1220 South St. Francis Dr. Santa Fe, NM 87505 NOV 3 0 Sprinit One Copy to Appropriate District Office

DISTRICT III 1000 Rio Brazos Rd., Aztec, N.M. 87410

Farmington Field Office Bureau of Land Manageme

AMENDED REPORT

DISTRICT IV -1220-S.-St.-Francis-Dr., Santa-Fe, NM-87505

#### WELL LOCATION AND ACREAGE DEDICATION PLAT

<sup>1</sup> API Number 30-045-35	*Pool Code 329 71599/72319/972	Pool Name 232 BASIN DAKOTA/BLANCO ME	BASIN SAVERDE /MANCOS	
<sup>4</sup> Property Code	<sup>5</sup> Pr	<sup>6</sup> Well Number		
7138	HUERFA	82P		
OGRID No.	°O <sub>I</sub>	perator Name	<sup>9</sup> Elevation	
14538	BURLINGTON RESOURCE	ES OIL & GAS COMPANY LP	6174'	

<sup>10</sup> Surface Location

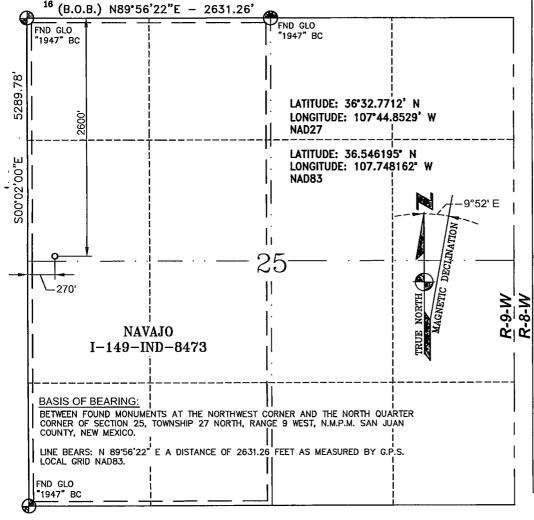
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
E	25	27-N	9-W		2600'	NORTH	270'	WEST	SAN JUAN

<sup>11</sup> Bottom Hole Location If Different From Surface

U	L or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
12 I	edicated Acre	8	•	18 Joint or	Infill	<sup>14</sup> Consolidation (	ode	<sup>15</sup> Order No.		
],[	K 320.00	ACRES V	N/2							
s/N	IV 320.00	ACRES V	N/2							

mancos

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION



#### 17 OPERATOR CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organisation either owns a working interest or unlessed mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or a working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

Signature Date
Arleen Kellywood

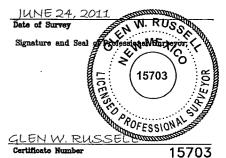
Printed Name

 $\verb|arleen.r.kellywood@conocophillips.com|\\$ 

E-Mail Address

#### SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.





## PROJECT PROPOSAL - New Drill / Sidetrack

## San Juan Business Unit

#### **HUERFANITO UNIT 82P**

#### **DEVELOPMENT**

Lease:			AFE #: WA			AN.CDR	.9401		AFE \$:		
Field Name: SAN	JUAN			Rig: Aztec Rig 673				State	e: NM	County: SAN JUAN	API #:
Geologist: F			Phone:			Geop	hysicist:		Phone:		
Geoscientist:				Phone	):		Prod. Engineer:				Phone:
Res. Engineer:	- U/172			Phone	<u>;</u>	Was per at up assert on	Proj.	Field Lea	ıd:	10 Jan	Phone:
Primary Object	ive (Z	ones):		n de sem	na marantus cu say			~ ,			4
Zone		Name									
FRR	BASIN	DAKOT	A (PRORATI	ED GAS	S)						
RCO085		COS(RCC									
RON	BLAN	CO MES	AVERDE (PF	RORAT	ED GAS)						
						77	Harriston to the factor		.,,		
<b>Location:</b> Surfa	ce 🖏	2, 10, 650	MARKET THE LAND A STATE AND	300 "F.J. 2550"A	AD,27∜\$	94	S. 22.			<b>企业</b> 。1000年本	Straight Hole
Latitude: 36.546	186	Longitu	ıde: -107.74	17548	X:		Y:			Section: 25	Range: 009W
Footage X: 270 F	-WL	Footag	e Y: 2600 F	NL	Elevation:	6174	(FT)	Townsh	ip: 027	<u> </u>	
Tolerance:										· · · · · · · · · · · · · · · · · · ·	
Location Type: Y	ear Ro	und		Start	Date (Est.):	: 1/1/2012	Col	mpletion	Date:	Date In	Operation:
Formation Data:	Assu	me KB =	= 6189	Units =	= FT						
Formation Call &			Depth	SS	MD	Depletion		ВНТ		Rema	arks
Casing Points			(TVD in Ft)	, , ,		(Yes/No)	(PSIG)		12.1/4		
Surface Casing			200	5989	<del>)</del> 					noie. 200° 9 5/8° 32.3 t with 121 cuft. Circulat	ppf, H-40, STC casing. e cement to surface.
OJO ALAMO			1207	4982	2						
KIRTLAND			1342	4847	7						
FRUITLAND			1719	4470	)				Possibl	e Gas	
PICTURED CLIFFS			2081	4108	3						
LEWIS			2168	402	1						
HUERFANITO BEN	ITONIT	E	2578	361	1						
CHACRA			2989	3200	)						
UPPER CLIFF HOL	JSE		3444	2745	5				Gas; C	iffhouse is wet	
MASSIVE CLIFF H	OUSE		3686	2503	3		810		Gas		
MENEFEE			3739	2450	0				Est. To	p Perf - 3741 ( 2448 )	
Intermediate Casi	ng		3889	2300	0			129		Hole. 7", 20/23 ppf, J-! t with 876 cuft. Circulat	
POINT LOOKOUT			4378	181	1				CCITICI	e wien 676 care. Circulat	e cement to surface.
MANCOS	-		4757	143	2						
UPPER GALLUP			5561	628	3						
GREENHORN			6361	-172	2						
GRANEROS			6406	-217	7						
TWO WELLS			6448	-259	€		2180	0	Gas		
PAGUATE	,		6512	-323	3						
LOWER CUBERO			6583	-394	4						
UPPER CUBERO			6583	-394	<del></del>						
ENCINAL			6649	-460	)		•			D' Below T/ENCN; Est. E on offset wells	8tm Perf - 6699 (- 510)
Total Depth	· •	<del></del>	6719	-53(	)			189	6-1/4" w/ 389	hole, 4-1/2" 11.6 ppf,	L-80, LTC casing. Cement a minimum of 100' inside the

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## PROJECT PROPOSAL - New Drill / Sidetrack

San Juan Business Unit

#### **HUERFANITO UNIT 82P**

#### DEVELOPMENT

Reference Well	S				
Reference Type	Well Name	C	Comments		
.Production	HUERFANITO UNIT	-79M 2	7N 9W 26 SE N	W SE	
Production	HUERFANITO UNIT	-82M 2	7N 9W 25 SE N	W NW	
Production	HUERFANITO UNIT	-82 2	7N 9W 25 NW S	SW	
-					
Logging Progra					
Intermediate Log	S: Log only if sho	ow 🔲 GR/ILD	☐ Triple Com	00	
TD Logs:	Triple Combo	☐ Dipmeter	RFT So	nic 🗌 VSP 📗 TDT 🗹 Othe	er
	Mancos data well Cased Hole GR /		ogs. eap 5-13-	11	
	Mudlog from 100		P to TD - mudic	ogger will call TD.	
Additional Inform	nation:				
Log Type	Stage	From (Ft)	To (Ft)	Tool Type/Name	Remarks

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# Directions from the Intersection of Hwy 550 and Hwy 64 in Bloomfield, NM

To:

Burlington Resources Oil & Gas Company LP
HUERFANITO UNIT #82P
2600' FNL & 270' FWL,
Section 25, T27N, R9W, N.M.P.M., San Juan County,
New Mexico

Latitude: 36° 32′ 46.302″ N Longitude: 107° 44′ 53.383″ W Nad 1983

From the Intersection of Hwy 550 and Hwy 64,
Take Hwy 550 (south) for 15.8 miles to CR 7225,
Turn left (east) on CR 7225 for 4.5 miles,
Turn right (easterly) for 4.2 miles,
Turn right (southerly) 0.1 miles,
Turn left (easterly) 2.4 miles,
Turn left (northerly) 2.7 miles,
Turn left (westerly) 0.2 miles,
Stay right (westerly) 0.5 miles,
To beginning of new access on left side of road,
Turn left and proceed 2383.77' to the newly staked location.

#### **HUERFANITO UNIT #82P**

#### A METES & BOUNDS DESCRIPTION FOR BURLINGTON RESOURCES OIL & GAS COMPANY LP LOCATED IN THE

NW ¼ & SW ¼ Section 25, T-27-N, R-9-W, N.M.P.M., San Juan County, New Mexico

A Tract of land, located on Navajo Allotment No. 62701, in the Northwest Quarter and the Southwest Quarter of Section 25, T-27-N, R-9-W, of the New Mexico Principal Meridian, San Juan County, State of New Mexico. Being more particularly described as follows;

**BEGINNING** at a point located in the NW ¼ of said section 25, being the "TRUE POINT OF BEGINNING", said point bears S09°15′18″E, a distance of 2396.19 feet from the Northwest corner of said Section 25,

THENCE	S20°50'23"E	a distance of	330.02	feet,
THENCE	S69°09'51"W	a distance of	400.10	feet,
THENCE	N20°49'34"W	a distance of	330.10	feet,
THENCE	N69°10'31"E	a distance of	400.03	feet,

to the "TRUE POINT OF BEGINNNING" for this description.

THIS TRACT CONTAINS 132,047 square feet or 3.03 acres +/-.

GLEN W RUSSELL L.S. NO. 15703

DATE

BASIS OF BEARINGS: Between found monuments at the Northwest corner and the North Quarter corner of Section 25, T27N, R9W, N.M.P.M., San Juan County, New Mexico. Said line bears N89°56'22" E a distance of 2631.26 feet, as measured by GPS.

C:\BROG 10\HUERFANITO UNIT #82P\HUERFANITO UNIT #82P\_SEC25\_LEGAL.doc