RECEIVE DEPARTMENT OF THE INTERIOR **BUREAU OF LAND MANAGEMENT**

APR 04 2012

FORM APPROVED OMB NO 1004-0137 Expires. October 31, 2014

5 Lease Serial No

WELL COMPLETION OR RECOMPLETION REPORT AND HOG-ield Office

								, عرب د	eau of l	and	Mana	igeme	L Con	tract 3	4		
la Type of b Type of			Oil Well New Well	✓ Ga ✓ Wo	s Well ork Over	Well Dry Other COver Deepen Plug Back Diff Resvr.								6 If Indian, Allottee or Tribe Name Jicarilla Tribal			
,		(Other					_					7 U	nit or C	A Agreeme	nt Name and No	
2. Name of Operator Four Star Gas & Oil Company													8 Lease Name and Well No. Jicarilla C #27				
3 Address 322 Road 3100 3a Phone No (include area code) Aztec New Mexico 87410 505-333-1901											9 A	9 API Well No 30-039-21068 - 90(2					
Aziec New Mexico 87410 505-333-1901 4 Location of Well (Report location clearly and in accordance with Federal requirements)*													10. Field and Pool or Exploratory				
1735' FNL, 800' FWL, Sec 33, T 25N, R 5W N.M.P.M.												Ote	Otero Gallup Besin, Dakota				
At surfac	c												11 5	Sec, T. Survey	R, M, on lor Area Sec	Block and 33, T 25N, R5W, N	I M.P M.
At top prod interval reported below												1	12 County or Parish 13 State				
At total depth													Rio Arriba NM				
14 Date Sp 03/25/197				Date T D 3/31/197		ed		16. Date Co		04/02/2 Ready to				Elevatio 6689'	ons (DF, RK	(B, RT, GL)*	
18 Total De		723 D		,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,		ug Back T D	MD (new depth 7				idge Pluj	3 Set	MD TVD			
21. Турс Е	lectric & Off	er Mec	hanical Lo	gs Run (S	lubnut co	ppy of each)				1		cored?	ZN		Yes (Subm		
None										1	/as DS rection	run? nal Surve			Yes (Subm Yes (Subm		
23. Casing	and Liner F	Record	(Report a	ll strings .	set in we	·II)		24		£ 01	<u> </u>	01	17.1			<u> </u>	
Hole Size	Size/Gra	ade	Wt (#/fl)	Тор	(MD)	Bottom (MI) [·	Stage Cementer Depth		of Sks of Cen		Slurry (BI		Cen	ent Top*	Amount P	ulled
12.25"	8.5/8" K	55	24	0		365'	N.	/A	24 5 sx	Class A		5			ce	None	
7 7/8"	4.5" K55	5	11.6	0		7237'	N.	/A	1346		ss A	283		Surface		None	
																	
24 Tuber	Danad																
24. Tubing Size	Record Depth S	Set (MI	D) Pac	keı Depth	(MD)	Size	D	Depth Set (MD)	Packer	Depth (1	MD)	Siz	te	Dept	h Set (MD)	Packer Der	oth (MD)
2-3/8"	7087'														•		
25 Produci				70		5	26	Perforation					T 3, 7	, ,	1	D (2.0)	
A) Gallup	Formation	n		Top 6050'		Bottom 6338'		Perforated Inte						Holes Producir		Perf Status	
B)				0030				6110-18', 6168-7		-			044		1 TOGGOM	9	
<u>C)</u>							230-11', 623										
D)							-+	300-09', 632								······	
27 Acid, Fi	racture, Trea	atment,	Cement S	Squeeze, e	tc			,							<u> </u>		
	Depth Inter	val							Amount	and Typ	oe of M	faterial .			m711m	APR 12 1	4
6050'-633	8'					15% HCL al 70% Q CO2, 118,458 lbs sand								OIL CONS. DIV.			
				-rac 33,1	ou gai	70% Q CO2,	118,45	os ios sano							UIL 4	JMO. Div	
															ă.	MST. 3	
28 Product Date First		al A Hours	krasi	- L	i	Can	Water	Oil G	ravita	Ь.:-		ln-c	luction M	athed			
Date First Produced	1 cst Date	Hours Tested	Test Prod		ol BL	Gas MCF	Water BBL	Corr		Gas Gra	vity		wing DF		Dakota		
SI	04/02/12	24	-	.	4	68	12				-		J = .				
Choke	Tbg. Press		24 H)il	Gas	Water	Gas/C)1	Wel	Il Statu	l IS				···	
Size	Flwg	Press.	Rate	æ	BL	MCF	BBL	Ratio									
	SI																
28a Produc														~~~			
Date First	Test Date	Hours	Test)ıl Di	Gas	Water	Oil G	•	Gas		Prod	uction M	ethod			
Produced		Tested		uction B	BL	MCF	BBL	Corr.	ALI	Gra	vity						
SI	hr						117		<u> </u>		1.0				profit the sec	5-F37 15-5-5 L	
	Tbg. Press Flwg.	Csg Press.	24 H Rate		nl BL	Gas MCF	Water BBL	N Ratio	ッしし	Wel	I Statu	s	ACCE	TEL	1 p=3,,37=3 1-3	ECAMO	
	SI			_ 1										4 PY C	0 6 201	in.	
	I	i	1			1	i			1				ヘレリ	11 by /111	7	

*(See instructions and spaces for additional data on page 2)

28b Production - Interval C														
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil G Corr.		Gas Gravity	Production Method				
Choke Size	Tbg Press Flwg Si	Csg Press	24 Hr Rate	Oil BBL	Gas MCF	Water BBL	Gas/C Ratio		Well Status					
	uction - Inte			lo i	lo lo		10.10		10	h				
Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gi Corr		Gas Gravity	Production Method				
Size	Tbg Press Flwg SI	Csg Press	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/C Ratio		Well Status					
29 Dispos	29 Disposition of Gas (Solid, used for fuel, vented, etc.)													
30 Summary of Porous Zones (Include Aquifers) 31 Formation (Log) Markers														
Show all important zones of porosity and contents thereof. Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.										m (EVG) Markets				
_			_		_				Тор					
Formation		Тор	Bottom		Descri	Descriptions, Contents, etc.				Name	Meas Depth			
									Gallup		5994			
										mber of the Mancos Formation	6776			
											6881			
32 Addıtı	onal remark	s (include	plugging proc	cedure)										
33 Indica	te which ite	ms have he	en attached b	v placing a	check in the a	ppropriate boxe	es·							
33 Indicate which items have been attached by placing a check in the appropriate boxes: Belectrical/Mechanical Logs (1 full set req'd) Geologic Report DST Report										☐ Directional Survey				
_		and cement ve	•		ore Analysis		Other							
34. I herel	34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)*													
N	ame (please	print) Ap	ril E. Pohl	<u> </u>			Title _	Regulatory S	latory Specialist					
Si	Signature Date 04/04/2012													
Title 18 U.	Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any													

false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.