

**UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT**

RECEIVED

APR 05 2012

Sundry Notices and Reports on Wells

Farmington Field Office
Bureau of Land Management

1. Type of Well
GAS

2. Name of Operator

ConocoPhillips

3. Address & Phone No. of Operator

PO Box 4289, Farmington, NM 87499 (505) 326-9700

4. Location of Well, Footage, Sec., T, R, M

Surface: Unit M (SWSW), 990' FSL & 790' FWL, Section 14, T28N, R8W, NMPM

5. Lease Number
SF-078390-A

6. If Indian, All. or
Tribe Name

7. Unit Agreement Name

8. Well Name & Number
Price 2

9. API Well No.
30-045-20173

10. Field and Pool
Blanco MV / Basin DK

11. County and State
San Juan, NM

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission

Type of Action

☒ Notice of Intent☐ Abandonment☐ Change of Plans☐ Other -☐ Subsequent Report☒ Recompletion☐ New Construction☐ Final Abandonment☐ Plugging☐ Non-Routine Fracturing☐ Casing Repair☐ Water Shut off☐ Altering Casing☐ Conversion to Injection**13. Describe Proposed or Completed Operations**

ConocoPhillips requests permission to recomplate the Blanco Mesaverde formation for the existing Basin Dakota well per the attached procedure, current wellbore schematic and C-102 plat. The DHC has been approved per DHC 3200AZ.

RCVD APR 12 '12
OIL CONS. DIV.
DIST. 3

14. I hereby certify that the foregoing is true and correct.

Signed

Dollie L. Busse

Dollie L. Busse

Title Staff Regulatory Technician

Date

4/4/12

(This space for Federal or State Office use)

APPROVED BY Original Signed: Stephen Mason Title

Date

APR 06 2012

CONDITION OF APPROVAL, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMOC

AV

P1

District I
1625 N. French Dr , Hobbs, NM 88240
Phone (575) 393-6161 Fax:(575) 393-0720
District II
811 S. First St , Artesia, NM 88210
Phone:(575) 748-1283 Fax:(575) 748-9720
District III
1000 Rio Brazos Rd., Aztec, NM 87410
Phone:(505) 334-6178 Fax:(505) 334-6170
District IV
1220 S. St Francis Dr., Santa Fe, NM 87505
Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

Form C-102
August 1, 2011

Permit 46612

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Farmington Field Office
Bureau of Land Management

WELL LOCATION AND ACREAGE DEDICATION PLAT

1. API Number 30-045-20173	2. Pool Code 72319	3. Pool Name BLANCO-MESAVERDE (PRORATED GAS)
4. Property Code 31727	5. Property Name PRICE	
6. Well No. 002		
7. OGRID No. 217817	8. Operator Name CONOCOPHILLIPS COMPANY	9. Elevation 6368

10. Surface Location

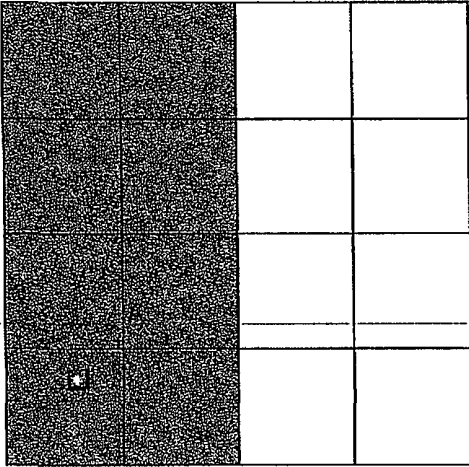
UL - Lot	Section	Township	Range	Lot Idn	Feet From	N/S Line	Feet From	E/W Line	County
M	14	28N	08W		990	S	790	W	SAN JUAN

11. Bottom Hole Location If Different From Surface

UL - Lot	Section	Township	Range	Lot Idn	Feet From	N/S Line	Feet From	E/W Line	County

12. Dedicated Acres 320.00	13. Joint or Infill	14. Consolidation Code	15. Order No.
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NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

	<p style="text-align: center;">OPERATOR CERTIFICATION</p> <p><i>I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location(s) or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.</i></p> <p>E-Signed-By: <u><i>Dallie J. Buss</i></u> Title: Staff Regulatory Technician Date: 4/3/12</p> <hr/> <p style="text-align: center;">SURVEYOR CERTIFICATION</p> <p><i>I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.</i></p> <p>Surveyed By: E.L. Potet Date of Survey: 9/8/1967 Certificate Number: 3084</p>
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Price #2

Unit M, Section 14, Township 28N, Range 08W

API# 3004520173

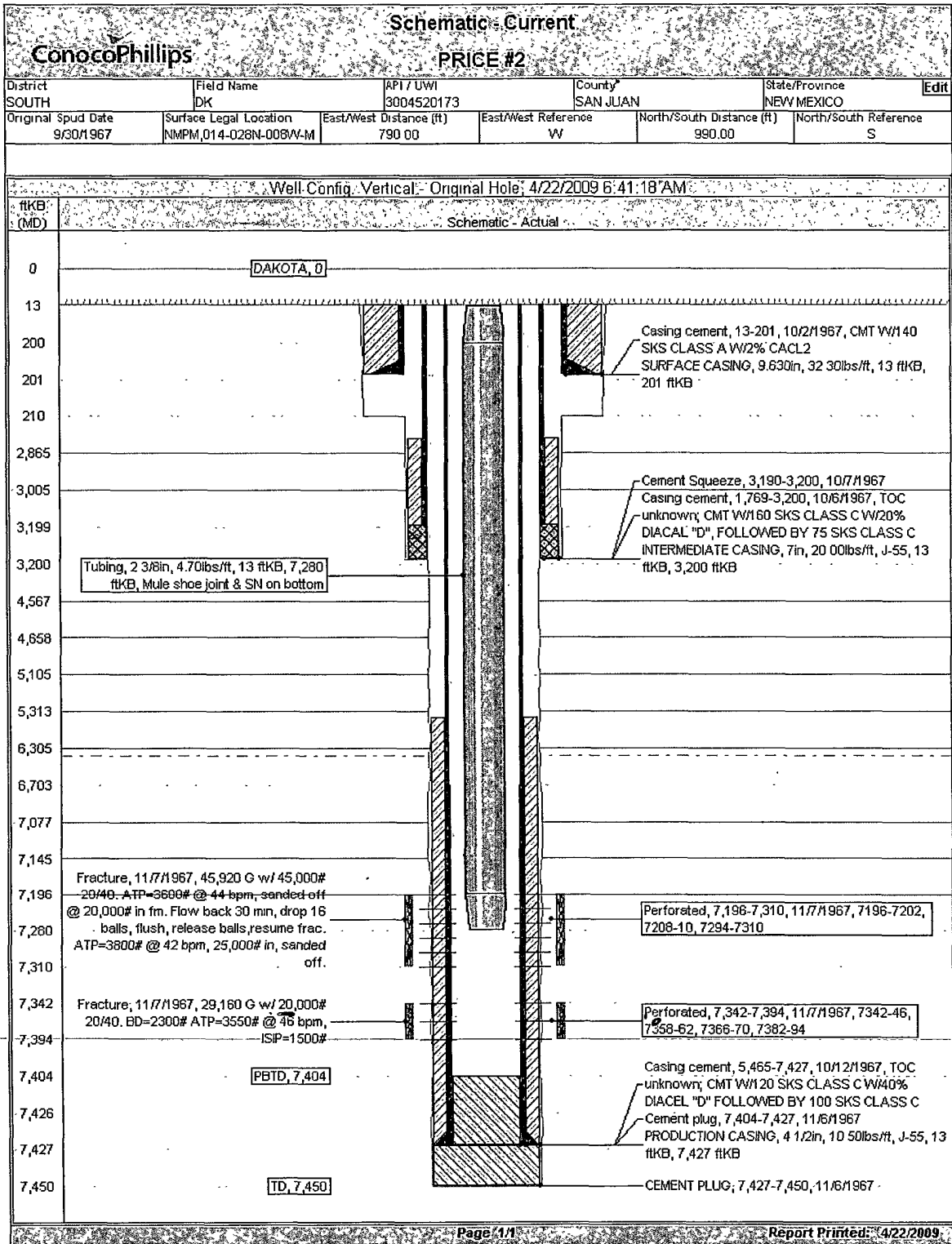
Mesaverde Recompletion Sundry

4/2/2012

Procedure:

1. MIRU service rig. TOOH with 2-3/8" production tubing string.
 2. Wireline set a 4-1/2" composite bridge plug in the casing no more than 50' above existing Dakota perforations.
 3. Pressure test casing to 600 psig for 30 min charted on 1 hr chart.
 4. Run a GR/CCL/CBL from CBP above Dakota perforations to intermediate csg shoe at 3,200'.
 5. Evaluate CBL to determine squeeze design to isolate the Mesaverde interval (current estimated TOC @5465').
 6. Perforate the Mesaverde.
 7. Fracture stimulate Mesaverde.
 8. Flow back frags on clean-up into steel pit. RIH and wireline set a composite bridge plug above all perforations.
 9. TIH with mill and 2-3/8" tbg, drill out composite plugs. Clean out to bottom composite plug below entire Mesaverde.
 10. Flow test Mesaverde up casing.
 11. TIH with a mill and drill out bottom composite plug and cleanout to PBTD. TOOH.
 12. TIH and land production tubing. Get a commingled Dakota / Mesaverde flowrate.
 13. Release service rig and turn well over to production.
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Wellbore Diagram



Most Recent Job

Jobs				
Job Category	Primary Job Type	Secondary Job Type	Actual Start Date	End Date
OTHER	MAINTENANCE/CHEMICAL	SLICKLINE	12/27/2004	12/27/2004

Well Config: Vertical - Original Hole, 4/4/2012 8:46:00 AM

