

Submit 3 Copies To Appropriate District Office  
District I  
1625 N. French Dr., Hobbs, NM 88240  
District II  
1301 W. Grand Ave., Artesia, NM 88210  
District III  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV  
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals and Natural Resources

Form C-103  
Jun 19, 2008

OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

WELL API NO. <b>30-045-35291</b>
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. B-1680-88
7. Lease Name or Unit Agreement Name <b>Huerfano Unit Com</b>
8. Well Number <b>311</b>
9. OGRID Number <b>14538</b>
10. Pool name or Wildcat <b>Basin DK/Dufers PT-Gallup DK</b>

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS )	
1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other	
2. Name of Operator <b>Burlington Resources Oil Gas Company LP</b>	
3. Address of Operator P.O. Box 4289, Farmington, NM 87499-4289	
4. Well Location Unit Letter <b>I</b> : <b>2195</b> feet from the <b>South</b> line and <b>675</b> feet from the <b>East</b> line Section <b>2</b> Township <b>25N</b> Range <b>9W</b> NMPM <b>San Juan</b> County	
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 6491' GR	

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐  
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐  
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐  
DOWNHOLE COMMINGLE ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐  
COMMENCE DRILLING OPNS. ☐ P AND A ☐  
CASING/CEMENT JOB ☐

OTHER: ☒ SPUD REPORT

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

4/3/12 MIRU MOTE 212. Spud w/ 12 1/4" bit @ 08:30 hrs on 4/3/12. Drilled ahead w/ 12 1/4" bit to 238'. Cir. Hole. TIH w/ 7 jts.; 9 5/8", 32.3#, H-40, ST&C csg., set @ 233'. RU to cmt. Pre-flush w/ 20 bbls pre-flush and 10 bbls FW spacer. Pumped 76 sx (122cf-22bbls=1.60 yld) Pre-mix w/ 20% fly-ash. Drop plug & displaced w 15 bbls FW. Bump plug w/ 250#. Circ. 6 bbls cmt to surface. WOC. ND BOPE. RD RR @ 15:00 hrs on 4/3/12.

PT will be conducted by Drilling Rig. Results will appear on next report

RCVD APR 10 '12  
OIL CONS. DIV.  
DIST. 3

Spud Date: 4/3/12

Rig Released Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Denise Journey TITLE Regulatory Technician DATE 4/4/12

Type or print name Denise Journey E-mail address: Denise.Journey@conocophillips.com PHONE: 505-326-9556

For State Use Only

APPROVED BY: Bob Bell TITLE Deputy Oil & Gas Inspector, District #3 DATE 4/16/12

Conditions of Approval (if any):

W

PC