

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB NO. 1004-0137
Expires: July 31, 2010

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well ☐ Oil Well ☐ Gas Well ☐ Dry ☒ Other
b. Type of Completion ☐ New Well ☐ Work Over ☐ Deepen ☐ Plug Back ☐ Diff Resrvr,
Other: Amended for correct formation top

2. Name of Operator
PRO NM Energy, Inc.3. Address c/o Walsh Engineering
7415 East Main St., Farmington, NM 874023a. Phone No. (include area code)
505-327-48974. Location of Well (Report location clearly and in accordance with Federal requirements)*
980' FNL & 1910' FWL, Section 25, T25N, R11W
At surface

At top prod. interval reported below Same

At total depth Same

14. Date Spudded
08/03/200915. Date T.D. Reached
05/16/201016. Date Completed 07/02/2010
Ready to Prod.9. API Well No.
30-045-3473110. Field and Pool or Exploratory
Basin Dakota11. Sec., T., R., M., on Block and
Survey or Area Sect 25, T29N, R 11W (NE/NW)12. County or Parish
San Juan13. State
NM17. Elevations (DF, RKB, RT, GL)*
6555' GL, 6572' KB18. Total Depth: MD 6283' GL
TVD19. Plug Back T.D.. MD 6240' GL
TVD20. Depth Bridge Plug Set. MD
TVD21. Type Electric & Other Mechanical Logs Run (Submit copy of each)
CBL, Reservoir Saturation Tool22. Was well cored? ☒ No ☐ Yes (Submit analysis)
Was DST run? ☒ No ☐ Yes (Submit report)
Directional Survey? ☒ No ☐ Yes (Submit copy)

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt (#/ft)	Top (MD)	Bottom (MD)	Stage Cement Depth	No. of Sks & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
12-1/4"	8-5/8" J55	24 #/ft	Surface	338' GL		220 sx Econo		Surface/Circ	1 bbl
7-7/8"	5-1/2" J55	15.5 #/ft	Surface	6283' GL	3980' GL	400 sx Type V	272	Surface/Circ	30 bbl
						470 sx HalPrem		Surface/Circ	5 bbl
						+ 50sx Class G			

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2-3/8", J55	4.7# 6169'							

25. Producing Intervals

Formation	Top	Bottom	Perforated Interval	Size	No Holes	Perf Status
A) Basin Dakota	5846'	6014	5976' - 6004'	0.40"	4 JSPF	RCUD MAR 7 '12
B)						OIL CONC. DIV.
C)						
D)						DISC. 3

27. Acid, Fracture, Treatment, Cement Squeeze, etc.

Depth Interval	Amount and Type of Material
5976' - 6004'	6/23/10 Pump at 3 bpm, 300 gal of 7-1/2% HCL spaced evenly w/ 150 biodegradable ball sealers. Flush w/ water
	6/26/10 Pressure test frac lines to top of frac valve. pump slick water fracture treatment w/ low density (1.25 g) sand.
	Pumped at average rate of 50 bpm and average pressure of 2380 psi. Placed all sand (9900 lbs). Treatment was designed for a partial monolayer packing of proppant in the Dakota. ISIP: 1917 psi. Total load to recover: 1906 bbls

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						Well will be tested with first delivery
Choke Size	Tbg. Press Flwg SI	Csg Press.	24 Hr Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
			→						

28a Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press Flwg SI	Csg Press.	24 Hr Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
			→						

*(See instructions and spaces for additional data on page 2)

NMCD
A

ACCEPTED FOR RECORD

MAR 05 2012

FARMINGTON FIELD OFFICE
BY J. Salyers

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg SI	Csg Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
			→						

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg SI	Csg Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
			→						

29. Disposition of Gas (Solid, used for fuel, vented, etc.)

30. Summary of Porous Zones (Include Aquifers).

Show all important zones of porosity and contents thereof. Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc	Name	Top
					Meas. Depth
Bisti Lower Gallup	4652'				
Basin Dakota	5846'				

32. Additional remarks (include plugging procedure):

33. Indicate which items have been attached by placing a check in the appropriate boxes:

- ☒ Electrical/Mechanical Logs (1 full set req'd)
 ☐ Geologic Report
 ☐ DST Report
 ☐ Directional Survey
- ☐ Sundry Notice for plugging and cement verification
 ☐ Core Analysis
 ☐ Other

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)*

Name (please print) John ThompsonTitle Agent/Engineer

Signature _____

Date 02/29/2012

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction

(Continued on page 3)

(Form 3160-4, page 2)