

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB NO 1004-0135
Expires: July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an
abandoned well. Use form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No NMNM03554
2. Name of Operator XTO ENERGY Contact: KRISTEN D LYNCH E-Mail: Kristen_Lynch@xtoenergy.com		6. If Indian, Allottee or Tribe Name
3a. Address 382 CR 3100 AZTEC, NM 87410	3b. Phone No. (include area code) Ph: 505-333-3206	7. If Unit or CA/Agreement, Name and/or No
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 3 T26N R6W Mer NMP NENE 790FNL 840FEL		8. Well Name and No BREECH E 58
		9. API Well No. 30-039-06737
		10. Field and Pool, or Exploratory BASIN DK & MC/BLANCO MV
		11. County or Parish, and State RIO ARRIBA COUNTY, NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

XTO Energy Inc. requests approval to downhole commingle the Blanco Mesaverde (72319) with the Basin Dakota (71599) & Basin Mancos (97232). XTO proposes to downhole commingle these pools upon completion of the Mesaverde (72319). Please see the attached spreadsheets for justification of the following proposed allocations:

Basin Dakota: Oil: 0% Gas: 25% Water: 0%
Basin Mancos: Oil: 100% Gas: 60% Water: 100%
Blanco Mesaverde: Oil: 0% Gas: 15% Water: 0%

RCVD APR 25 '12
OIL CONS. DIV.
DIST. 3

Pool are not in the NMOCD pre-approved pool combinations for downhole commingling in the San Juan Basin and the NMOCD was notified of our intent via Form C-107A on 4/17/2012. Ownership is common

must HAVE DHC order before commingle

14. I hereby certify that the foregoing is true and correct. Electronic Submission #135627 verified by the BLM Well Information System For XTO ENERGY, sent to the Farmington	
Name (Printed/Typed) KRISTEN D LYNCH	Title REGULATORY ANALYST
Signature (Electronic Submission)	Date 04/17/2012

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By <i>Joe Hewitt</i>	Title GEO	Date 4-18-12
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		Office FDD

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED **

NMOCD

Breech E 58 - Allocations

Wells Only Producing from the Mancos Reservoir within the 9 Section surrounding the Breech E 58 drilled after 2005

LEASE	NO.	RESERVOIR	Section	Township	Range	FIELD	OPERATOR	1st PROD	LAST PROD	DAYS ON	CUMUL	CUMUL	CUMUL	AVERAGE	AVERAGE	AVERAGE
											OIL (BBL)	GAS (MCF)	WATER (BBL)	OIL (BBL/D)	GAS (MCF/D)	WATER (BBL/D)
BREECH D	685E (NPI)	MANCOS	11	26 N	6 W	BASIN	XTO ENERGY	20060131	20111201	2168	4175.00	327171.00	248.00	1.90	148.85	0.11
STATE COM	1113E (NPI)	MANCOS	2	26 N	6 W	BASIN	XTO ENERGY	20060430	20111201	1069	271.00	93422.00	607.00	0.14	47.45	0.31
BREECH F	16 (NPI)	MANCOS	33	27 N	6 W	BASIN	XTO ENERGY	20090930	20111201	878	4723.00	144943.00	1036.00	5.39	165.46	1.18
BREECH F	2 (NPI)	MANCOS	33	27 N	6 W	BASIN	XTO ENERGY	20100930	20111201	518	361.00	46094.00	195.00	0.70	88.98	0.38
BREECH A	158 (NPI)	MANCOS	10	26 N	6 W	BASIN	XTO ENERGY	20110430	20111201	284	424.00	33571.00	1314.00	1.49	118.21	4.63
BREECH F	4M (NPI)	MANCOS	33	27 N	6 W	BASIN	XTO ENERGY	20110930	20111201	153	116.00	9117.00	91.00	0.76	58.58	0.59
Average														4.33	104.75	1.00

Breech E 58 Current Production

LEASE	NO.	RESERVOIR	Section	Township	Range	FIELD	OPERATOR	12 MONTH AVERAGE OF LATEST PROD		
								OIL (BBL/D)	GAS (MCF/D)	WATER (BBL/D)
BREECH E	58	DAKOTA	3	26 N	6 W	BASIN	XTO ENERGY	0.00	43.57	0.00
BREECH E	58	MESAVERDE	3	26 N	6 W	BLANCO	XTO ENERGY	0.00	25.56	0.00

Allocations

	Oil	Gas	Water
Mancos Reservoir	100%	60%	100%
Dakota	0%	25%	0%
Mesaverde	0%	15%	0%
Total	100%	100%	100%