Submitted in lieu of Form 3160-5 (June 1990)

**UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT** 

## SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.

FORM APPROVED

Budget Bureau No. 1004-0135

APR 18 2012

Expires: March 31, 1993

Farmington Field Office

1. Type of Well:  Gas  2. Name of Operator:  ConocoPhillips  3. Address and Phone No. of Operator: P. O. Box 4289, Farmington, NM 87499 (505) 326-9700  4. Location of Well, Footage, Sec. T, R, U: FOOTAGE: 2000' FNL & 800' FWL S: 24 T: 032N R: 012W U: E  10. Field and Pool: MV. BLANCC::ME P.C. BLANCC::	Bureau of Land Manageme
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	ACCEPTED FOR RECORD
APPROVED BY: Title: Date:	APR 1 9 2012
CONDITION OF APPROVAL, if any:	ARMING TO 17 D OFFICE