Submit I Copy To Appropriate District Office	State of New Mexico		Form C-103
District I – (575) 393-6161	Energy, Minerals and Natural Resources		Revised August 1, 2011
1625 N French Dr., Hobbs, NM 88240 District II – (575) 748-1283			WELL API NO.
811 S First St , Artesia, NM 88210	OIL CONSERVATION DIVISION		30-045-29035 5. Indicate Type of Lease
District III – (505) 334-6178	1220 South St. Francis Dr.		STATE FEE
1000 Rio Brazos Rd., Aztec, NM 87410 District IV – (505) 476-3460	Santa Fe, NM 87505		6. State Oil & Gas Lease No.
1220 S. St Francis Dr., Santa Fe, NM			
87505 SUNDRY NOTICE	ES AND REPORTS ON WELLS		7. Lease Name or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A			Redfern
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH		Routern	
PROPOSALS.) 1. Type of Well: Oil Well		8. Well Number 1	
2. Name of Operator Chevron Midcontinent L.P.		9. OGRID Number 241333	
2. Frame of operator energy white	mene ii.i.		7. OGIGD Number 241933
3. Address of Operator		10. Pool name or Wildcat	
332 Road 3100 Aztec, New Mexico 87410		Basin Fruitland Coal	
4. Well Location			
Unit Letter K :	1470feet from theSouth_	line and15	feet from the West line
Section 14 Township 29N Range 13W NMPM San Juan County			
11. Elevation (Show whether DR, RKB, RT, GR, etc.)			
A Company of the Comp	GL 5344		
12. Check Ap	propriate Box to Indicate Nat	ture of Notice,	, Report or Other Data
NOTICE OF INTENTION TO:			
			BSEQUENT REPORT OF:
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TEMPORARILY ABANDON			
DOWNHOLE COMMINGLE	WIGETH EE COMILE	CASING/CLIVILIV	11 30B
5011111022 0011111111022			
OTHER:		OTHER:	
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date			
of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of			
proposed completion or recompletion.			
Repair hole in tubing			
repair new in tueing			
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If I've lating set deploy or size of the lating changes the changes			
If the tubing set depth or size of the tubing changes the changes will need to be in compliance and included in the subsequent			
report	•		ν
Notify NMOCD 24 hrs			
prior to beginning operations			
		орега	ions
		F	
Spud Date: 2/22/1994	Rig Release Date	<u>,</u> .	
I hereby certify that the information ab	ove is true and complete to the best	t of my knowleds	ge and belief.
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SIGNATURE SHILE K	TITLERegi	ulatory Specialist	DATE <u>4-17-12</u>
Type or print name April E. Pohl E-mail address:April.Pohl@chevron.com PHONE:505-333-1901 For State Use Only			
Deputy Oil & Gas Inspector,			
APPROVED BY: DE ST	TITLE	District	#3 DATE 4-19-12
Conditions of Approval (if any):			
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