

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on page 2

1. Type of Well

☐ Oil Well

☒ Gas Well

☐ Other

APR 17 2012

2. Name of Operator

Burlington Resources Oil & Gas Company LP

3a. Address

PO Box 4289, Farmington, NM 87499

3b. Phone No. (include area code)

(505) 326-9700

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Surface Unit L (NWSW), 1745' FSL & 840' FWL, Sec. 28, T28N, R9W

7. If Unit of CA/Agreement, Name and/or No.

8. Well Name and No.

Hancock B 12

9. API Well No.

30-045-21561

10. Field and Pool or Exploratory Area

Otero CHK / Basin FC

11. Country or Parish, State

San Juan, New Mexico

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input checked="" type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation. Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once Testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

Burlington Resources requests permission to P&A the subject well per the attached procedure, current and proposed wellbore schematics.

Notify NMOC 24 hrs
prior to beginning
operations

RCVD APR 23 '12
OIL CONS. DIV.
DIST. 3

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed)

Dollie L. Busse

Title Staff Regulatory Technician

Signature

Date

4/17/12

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Original Signed: Stephen Mason

Title

Date

APR 18 2012

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

ConocoPhillips
HANCOCK B 12
Expense - P&A

Lat 36° 37' 49.62" N

Long 107° 47' 58.524" W

PROCEDURE

1. Hold pre-job safety meeting. Comply with all NMOCD, BLM, and COPC safety and environmental regulations. Test rig anchors prior to moving in rig.
2. MIRU work over rig Check casing, tubing, and bradenhead pressures and record them in Wellview.
3. RU blow lines from casing valves and begin blowing down casing pressure. Kill well with water, as necessary, and at least pump tubing capacity of water down tubing.
4. ND wellhead and NU BOPE. Function test BOP. PU and remove tubing hanger.

5. PU workstring and mill/bit. TIH and MO CBP @ 3,000'. Circulate wellbore clean. Tag up on CBP @ 3,122'. TOO H and LD mill.

Rods:	No	Size:	Length:
Tubing:	No	Size:	Length:
Packer:	No	Size:	Depth:

If this well has rods or a packer, then modify the work sequence in step #2 as appropriate. Round trip casing scraper through deepest perforation or as deep as possible.

All cement volumes use 100% excess outside pipe and 50' excess inside pipe. The stabilizing wellbore fluid will be 8.3 ppg, sufficient to balance all exposed formation pressures. All cement will be ASTM Type II mixed at 15.6 ppg with a 1.18 cf/sk yield.

6. Plug 1 (Chacra, 3022-3122', 5 Sacks Class B Cement)

TIH w/ workstring. Pressure test tubing to 1000 psi Load casing with water and attempt to establish circulation. Mix 5 sx Class B cement and spot a plug inside the casing to isolate the Chacra formation top and perforations. PUH.

7. Plug 2 (Pictured Cliffs/ Fruitland, 1725-2255', 16 Sacks Class B Cement)

Mix 16 sx Class B cement and spot a balance plug inside casing to isolate the Pictured Cliffs and Fruitland tops. PUH.

8. Plug 3 (Kirtland/Ojo Alamo, ¹⁰⁹⁸~~1440~~-1338', 7 Sacks Class B Cement)

Mix 7 sx Class B cement and spot a balance plug inside casing to isolate the Kirtland and Ojo Alamo tops. POOH.

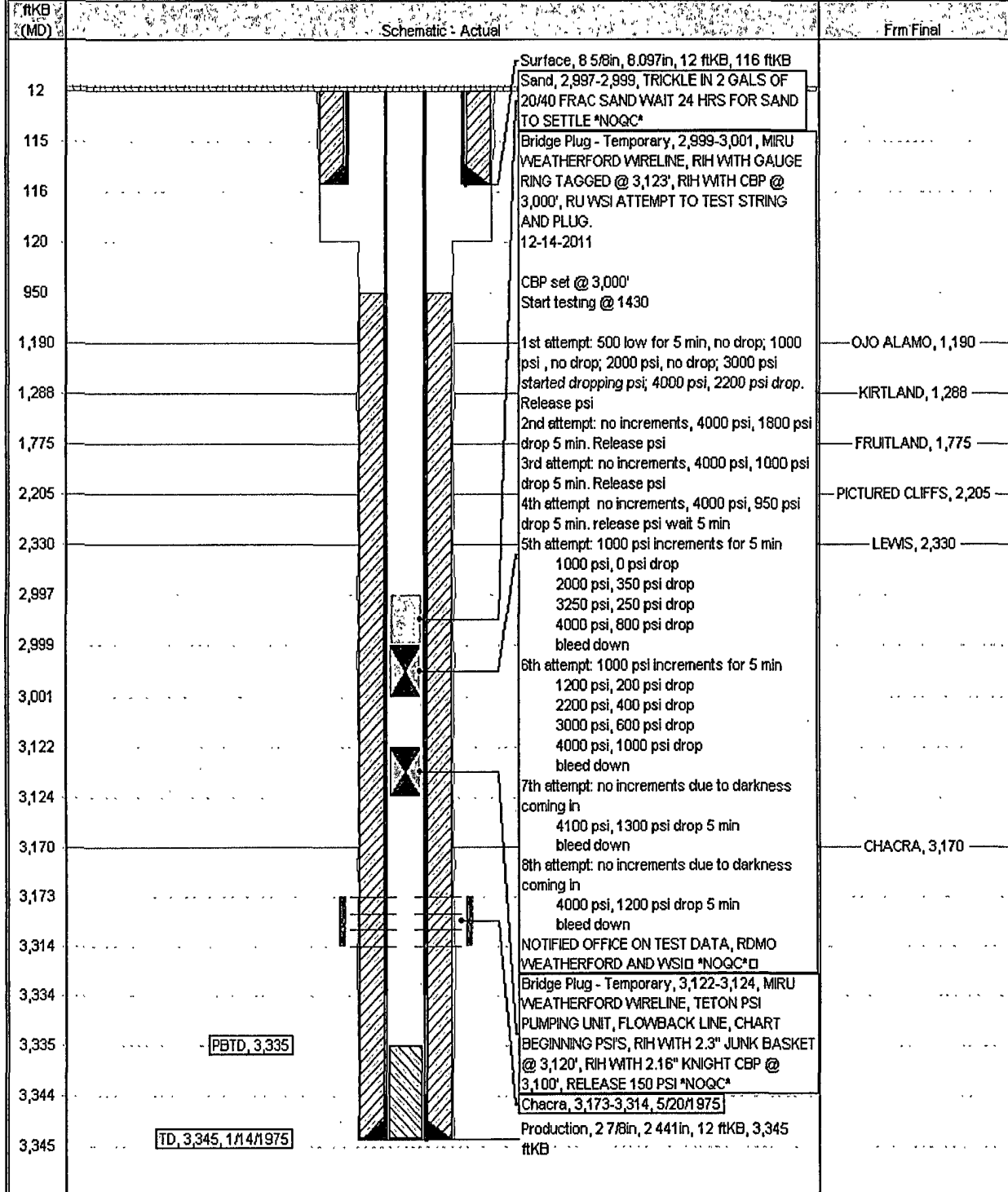
9. Plug 4 (Surface, 0-166', 68 Sacks Class B Cement)

Perforate 3 HSC holes at 166'. Establish circulation through squeeze holes Mix 68 sx Class B cement. Sqz Class B cement into HSC holes and circulate cement to surface through bradenhead to isolate the surface casing & bradenhead. Shut in well and WOC. Tag cement top and top out cement as necessary.

10. Nipple down BOP and cut off casing below the casing flange. Install P&A marker with cement to comply with regulations. Rig down, move off location, cut off anchors, and restore location.

District SOUTH	Field Name OTERO (CHACRA) GAS	API / UWI 3004521561	County SAN JUAN	State/Province NEW MEXICO	Edit
Original Spud Date 12/11/1974	Surface Legal Location NMPM,028-028N-009W	East/West Distance (ft) 840.00	East/West Reference W	North/South Distance (ft) 1,745.00	North/South Reference S

Well Config: -Original Hole, 4/9/2012 9:49:12 AM

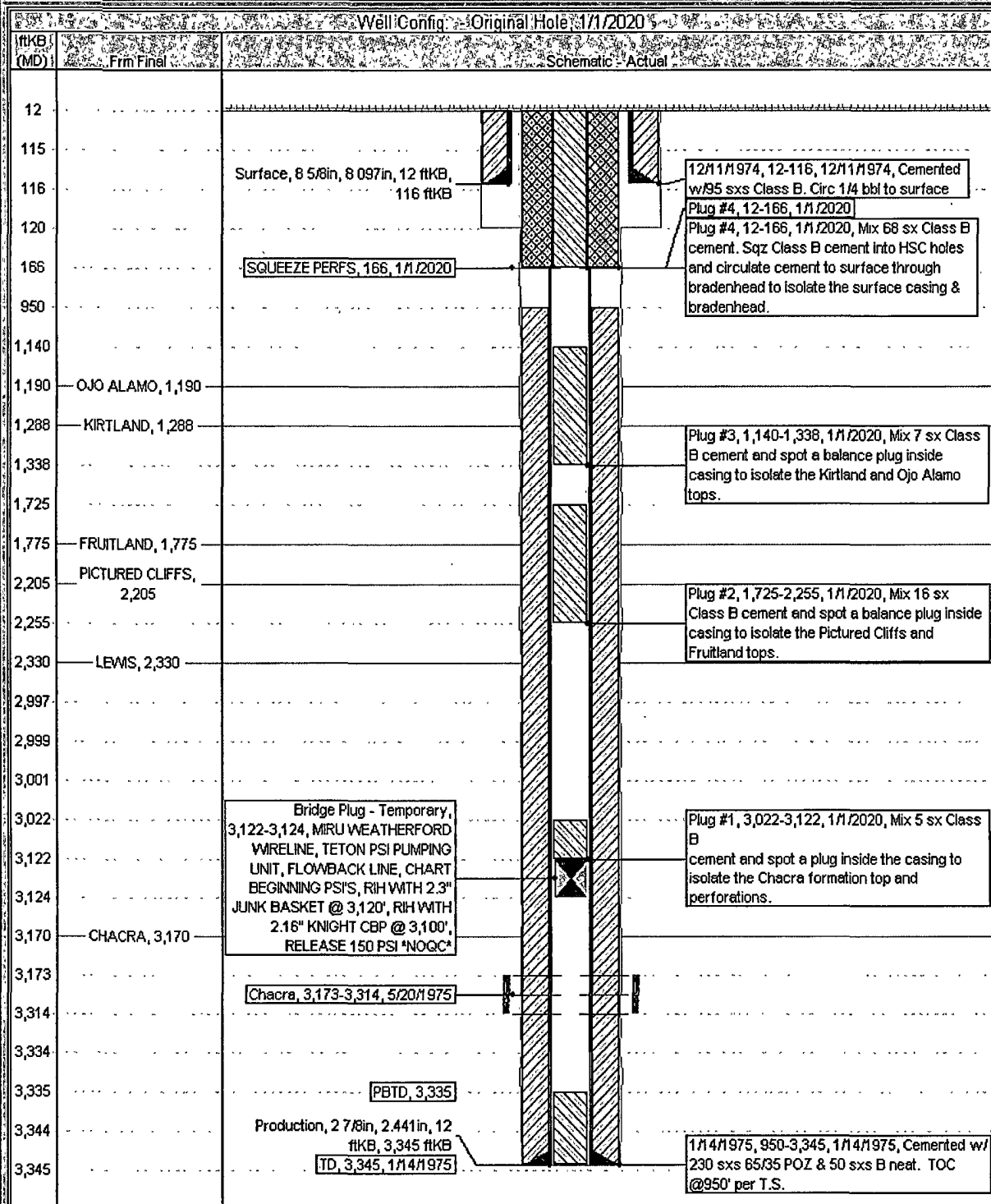


ConocoPhillips

Well Name: HANCOCK B #12

Schematic

API/UVI 3004521561	Surface Legal Location NMPM, 028-028N-009W	Field Name OTERO (CHACRA) GAS	License No.	State/Province NEW MEXICO	Well Configuration Type	Edit
Griod Elevation (ft) 6,030.00	Original P&PT Elevation (ft) 6,042.00	IS-Griod Distance (ft) 12.00	IS-Casing Bridge Distance (ft)	IS-Tubing Hanger Distance (ft)		



**UNITED STATES DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
FARMINGTON DISTRICT OFFICE
6251 COLLEGE BLVD.
FARMINGTON, NEW MEXICO 87402**

Attachment to notice of
Intention to Abandon:

Re: Permanent Abandonment
Well: 12 Hancock B

CONDITIONS OF APPROVAL

1. Plugging operations authorized are subject to the attached "General Requirements for Permanent Abandonment of Wells on Federal and Indian Lease."
2. Farmington Office is to be notified at least 24 hours before the plugging operations commence (505) 564-7750.
3. The following modifications to your plugging program are to be made:
 - a) Bring the top of the Kirtland/Ojo Alamo plug to 1098'.

You are also required to place cement excesses per 4.2 and 4.4 of the attached General Requirements.

Office Hours: 7:45 a.m. to 4:30 p.m.