Form 3160-5 (August 2007)

1 Type of Well

3a. Address

2 Name of Operator

Oil Well

PO Box 4289, Farmington, NM 87499

4. Location of Well (Footage, Sec., T.,R.,M., or Survey Description)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPROVED OMB No 1004-0137 Expires July 31, 2010

5.	Lease	Serial	No

NM-12030

	NOTICES AND REPORTS ON WELLS
Do not use this	form for proposals to drill or to re-enter an Use Form 3160-3 (APD) for such proposals.
<u>abandoned well.</u>	Use Form 3160-3 (APD) for such proposais.

SUNDRY NOTICES AND REPO Do not use this form for proposals to abandoned well. Use Form 3160-3 (A		6. If Indian, Allottee or Tribe Name
SUBMIT IN TRIPLICATE - Other inst	tructions on page 2	7 If Unit of CA/Agreement, Name and/or No.
/ell X Gas Well Other	APR 16 20	8. Well Name and No. Nassau 6
ConocoPhillips Compa	Bureau of Land Mai	9 ÄPT Well No. agemei. 30-045-22078
), Farmington, NM 87499	3b. Phone No. (include area code) (505) 326-9700	10 Field and Pool or Exploratory Area Gallegos Fruitland PC South
ootage, Sec., T.,R.,M., or Survey Description) Unit J (NWSE), 1850' FSL & 1450' F	EL, Sec.36, T27N, R12W	11. Country or Parish, State San Juan , New Mexico
12. CHECK THE APPROPRIATE BOX(ES)	TO INDICATE NATURE OF NO	TICE, REPORT OR OTHER DATA

	•	<u>'</u>			
TYPE OF SUBMISSION -		TYPE	OF ACTION		
Notice of Intent	Acidıze	Deepen	Production (Start/Resume)	Water Shut-Off	
	Alter Casing	Fracture Treat	Reclamation	Well Integrity	
X Subsequent Report	Casing Repair	New Construction	Recomplete	Other	
ap	Change Plans	X Plug and Abandon	Temporarily Abandon		
Final Abandonment Notice	Convert to Injection	Plug Back	Water Disposal		_
13. Describe Proposed or Completed Op	peration: Clearly state all pertinent	details, including estimated starting	ng date of any proposed work and approx	simate duration thereof.	

If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the bond under which the work will be performed or provide the Bond No. on file with BLM/BIA Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once Testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

The subject well was P&A'd on 3/23/12 per the attached report.

RCVD APR 23'12 OIL CONS. DIV. DIST. 3

14 I hereby certify that the foregoing is true and correct. Name (Printed/Typed)			
Dollie L. Busse	Title	Staff Regulatory Technic	ian
Signature Dollie L. Busse	Date	4/16/2012	a son shanger special fine for the forest on the
THIS SPACE FOR FE	EDERAL O	R STATE OFFICE USE	FURNITED I WITH VAIL
Approved by			APR 16 2012
		Title	PARAMONIPAR DOFFICE
Conditions of approval, if any, are attached Approval of this notice does not warran that the applicant holds legal or equitable title to those rights in the subject lease while entitle the applicant to conduct operations thereon		Office ·	Sn-

A-PLUS WELL SERVICE, INC.

P.O. BOX 1979 Farmington, New Mexico 87499 505-325-2627 *fax: 505-325-1211

Conoco Phillips Nassau #6 March 23, 2012

Page 1 of 1

1850' FSL and 1450' FEL, Section 36, T-27-N, R-12-W San Juan County, NM Lease Number: NM-12030 API #30-045-22078

Plug and Abandonment Report Notified NMOCD and BLM on 3/22/12

Plug and Abandonment Summary:

Plug #1 with 16 sxs (18.88 cf) class B cement inside casing from 1334' to 1080' to cover the Pictured Cliffs/Fruitland Coal perforations.

Plug #2 with 36 sxs (42.48 cf) class B cement inside casing from 875' to surface to cover the Kirtland and Ojo Alamo tops.

Plug #2B with 16 sxs (18.88 cf) class B cement from 97' to top off to surface.

Plug #3 spot 16 sxs (18.88 cf) class B cement and install P&A marker.

Plugging Work Details:

- 3/22/12 Check well pressures: casing 65psi, tubing 30psi, and bradenhead 0psi. Blow well down. ND wellhead, x-over to 1 ½ tools pump 10 bbls down tubing, establish circulation out 2 7/8" casing with 7bbls. PU on 1 ½ joint tubing, strip off slips and wellhead strip on 2 7/8" pumping. NU BOP test OK. POH and tally stands, RIH to 1345' POH, RIH and set CIBP at 1334'. TIH, PU tag with 30', LD joints. Circulate hole clean attempt pressure test. Plug #1 with 16 sxs, LD joints. SI well. SDFD.
- 3/23/12 Open up well; no pressures. Attempt pressure test to 800#, not good. TIH and tag TOC at 875' RU pump to tubing establish circulation. Plug #2 with 36 sxs, LD joints. Plug #2B with 16 sxs, LD 3 joints, ND BOP and 2 7/8" flange, Backhoe dig around wellhead. Cut off wellhead, install P&A marker. MOL.

No BLM representative on location.

Jim Yates, Synergy representative, was on location.