

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

RECEIVED

APR 18 2012

FORM APPROVED
OMB No 1004-0137
Expires July 31, 2010

Farmington Field Office

5. Lease Serial No.

SF-078883

6. If Indian, Allottee or Tribe Name

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on page 2.

1 Type of Well

☐ Oil Well

☒ Gas Well

☐ Other

2 Name of Operator

Burlington Resources Oil & Gas Company LP

3a. Address

PO Box 4289, Farmington, NM 87499

3b. Phone No. (include area code)

(505) 326-9700

7. If Unit of CA/Agreement, Name and/or No.

Canyon Largo Unit

8 Well Name and No

Canyon Largo Unit 28

9 API Well No.

30-039-06173

4 Location of Well (Footage, Sec., T., R., M., or Survey Description)

Surface

Unit D (NWNW), 990' FNL & 1115' FWL, Sec. 5, T25N, R6W

10. Field and Pool or Exploratory Area

South Blanco Pictured Cliffs

11 Country or Parish, State

Rio Arriba

New Mexico

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION

TYPE OF ACTION

☐ Notice of Intent

☒ Subsequent Report

☐ Final Abandonment Notice

☐ Acidize

☐ Alter Casing

☐ Casing Repair

☐ Change Plans

☐ Convert to Injection

☐ Deepen

☐ Fracture Treat

☐ New Construction

☒ Plug and Abandon

☐ Plug Back

☐ Production (Start/Resume)

☐ Reclamation

☐ Recomplete

☐ Temporarily Abandon

☐ Water Disposal

☐ Water Shut-Off

☐ Well Integrity

☐ Other

13. Describe Proposed or Completed Operation. Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof.

If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the bond under which the work will be performed or provide the Bond No on file with BLM/BIA Required subsequent reports must be filed within 30 days following completion of the involved operations If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once Testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection)

3/22/12 Notified BLM (Mike Gilbreath) & OCD (Charlie Perrin) perf'd @ 802' & PT to 1000#, held. Request permission to run tbg to 852' & spot plug. Verbal approval received.

Subject well was P&A'd 3/22/12 per the above notification and attached report.

RCVD APR 20 '12

OIL CONS. DIV.

DIST. 3

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed)

Dollie L. Busse

Title Staff Regulatory Technician

Signature

Date

4/18/12

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

ACCEPTED FOR RECORD

Approved by

Title

APR 19 2012

Date

Conditions of approval, if any, are attached Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

FARMINGTON FIELD OFFICE

Title 18 U S C Section 1001 and Title 43 U S C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instruction on page 2)

A-PLUS WELL SERVICE, INC.

P.O. BOX 1979

Farmington, New Mexico 87499

505-325-2627 *fax: 505-325-1211

Burlington Resources
Canyon Largo Unit #28

March 22, 2012

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990' FNL and 1115' FWL, Section 5, T-25-N, R-6-W
Rio Arriba County, NM
Lease Number: SF-078883
API #30-039-06173

Plug and Abandonment Report Notified NMOCD and BLM on 3/19/12

Plug and Abandonment Summary:

Plug #1 & 2 combined with 33 sxs (38.94 cf) class B cement inside casing from 2760' to TOC at 1955'.

Plug #2 with 12 sxs (14.16 cf) class B cement inside casing from 878' to TOC at 603'.

Plug #3 with 60 sxs (70.8 cf) class B cement inside casing from 284' to surface.

Plug #4 with 30 sxs (35.4 cf) class B cement and install P&A marker.

Plugging Work Details:

3/20/12 Check well pressures: casing 65 psi, tubing and bradenhead 0 psi. Blow well down to 20 psi. Pump 20 bbls water down 3 1/2" casing to kill well. ND wellhead and NU BOP; test. Round trip 3.5" gauge ring to 2811'. RIH and set 3.5" wireline set CIBP at 2761'. TIH tubing and tag CIBP at 2761'. SI well. SDFD.

3/21/12 Open up well; no pressures. Load 3.5" casing and circulate with 24 bbls. Pressure test tubing to 1000 psi. Pressure test casing to 800 psi test. RU Blue Jet Wireline, Run CBL to 2761'. Run CBL from 2761' to surface. Found TOC at 612'. RD BlueJet. Spot combined Plug #1 and #2. PUH to 716'. SI well. SDFD.

3/22/12 Open up well; no pressures. Perforate 3 HSC holes at 802'. Load 3.5" casing with 2 bbls water attempt to establish rate into squeeze holes. Pressured up to 1000 psi with no bleed off in 10 min. TIH with 27 joints tubing to EOT at 878. Spot Plug #3. TOH and LD tubing. Perforate 3 squeeze holes at 284'. Pump 10 bbls of water and establish circulation out annuls; then pressured up to 500 psi. Pressure up to 1000 psi and bled off. Spot Plug #4. ND BOP and 3 1/2" companion flange. Fill out Hot Work Permit. Dig out wellhead and cut off. Cut off anchors. SI well. SDFD.

Mike Gilbraith, BLM representative, was on location.
R. Verquer, Conoco representative, was on location.