

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB NO. 1004-0135
Expires July 31, 2010**SUNDRY NOTICES AND REPORTS ON WELLS**
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.***SUBMIT IN TRIPLICATE - Other instructions on reverse side.**

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No. NMSF080776
2. Name of Operator BP AMERICA PRODUCTION CO. Contact: CHERRY HLAVA E-Mail: hlavacl@bp.com		6. If Indian, Allottee or Tribe Name
3a. Address 200 ENERGY COURT FARMINGTON, NM 87401	3b. Phone No. (include area code) Ph: 281.366.4081	7. If Unit or CA/Agreement, Name and/or No
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 25 T30N R10W SWSW 0870FSL 0809FWL 36.778152 N Lat, 107.841721 W Lon		8. Well Name and No FLORANCE AE 1
		9. API Well No 30-045-09108-00-S1
		10. Field and Pool, or Exploratory BLANCO MESAVERDE
		11. County or Parish, and State SAN JUAN COUNTY, NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input checked="" type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

03/12/12 RU AWS 812

03/13/12 ND WH & NU double BOPs. tested 250 psi low & 1500 psi high. Held 5 min; good tests. pull tbg.

03/14/12 TIH; set 7" cmt retainer @4143'.

03/15/12 Press tst 7" csg to 600 psi; held pressure 15 min. good. Run CBL 4140' - surface. no cmt. Very spotty cmt from 98' - surface.

03/16/12 Most of lower csg has little to no cmt behind 7" csg. BLM on location. Called Steve Mason at BLM.

03/19/12 TIH; sting into 7" cmt retainer @4143'. RU & pressure tst cmt lines & manifold 250 psi lo; 2000 psi hi; 5 min. good.

#1 PLUG; Batch mix & pmp 68 bbls class G cmt; 5022'-4143'; (60 bbls cmt below retainer & 8 bbls on top) 15.8 ppg; 1.15 yield.

RCVD APR 26 '12

OIL CONS. DIV.

DIST. 3

14. I hereby certify that the foregoing is true and correct	
Electronic Submission #136194 verified by the BLM Well Information System For BP AMERICA PRODUCTION CO., sent to the Farmington Committed to AFMSS for processing by STEVE MASON on 04/24/2012 (12SXM0029SE)	
Name (Printed/Typed) CHERRY HLAVA	Title REGULATORY ANALYST
Signature (Electronic Submission)	Date 04/24/2012

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By ACCEPTED	STEPHEN MASON Title PETROLEUM ENGINEER	Date 04/24/2012
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		
Office Farmington		

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ****

NMOCD

Additional data for EC transaction #136194 that would not fit on the form

32. Additional remarks, continued

03/20/12 Review job plan with BLM and all personnel on location. 7" not holding pressure. TIH w/4" gun; tag cmt @3940'; & perf 3451'-3453' @4 SPF; total 8 holes.

03/21/12 TIH w/Baker 7" K-1 cmt retainer & set @3368'.

#2 PLUG; Sting into retainer @3368'; batch mix 28 bbls class G cmt; 3453'-2950'; 15.8 ppg; 1.15 yield. Pmp 13.5 bbls cmt below retainer; sting out of retainer; dump 14 bbls slurry on top of retainer. RD Halliburton

03/22/12 TIH; tag cmt @2969'. TIH w/4" gun & perf 2850'-2852' @4 SPF. total 8 holes. TIH; set Baker K-1 cmt retainer @2806'.

#3 PLUG; Sting into cmt retainer @2806'. Batch mix 19 bbls class G cmt; 2800'-2850'; 15.8 ppg; 1.15 Yield. Sting out of retainer.

03/23/12 Run sector bond log; found cmt top @2806'. Copy sent to Steve Mason (BLM) TIH to top of cmt retainer @2806'. Csg doesn't test.

#4 PLUG; Mix & pmp 10.8 bbls class G cmt; below & above retainer @2806'-2520'; 15.8 ppg; yield 1.15. Sting out of retainer @2806'.

03/26/12 TIH tag top of cmt @2520'. TIH w/4" gun & perf 2502'-2500' @4 SPF. total 8 holes. TIH set Baker 7" K-1 cmt retainer @2430'.

#5 PLUG; Mix & pmp 36 bbls Class G cmt Sqz hole 2502'-2500'. 15.8 ppg; yield 1.15.

03/27/12 Ran sector cmt bond log; found top of cmt @2010'. BLM on location. TIH; tag TOC @2430'. RU Halliburton; confirmed top of cmt behind 7" csg was good. Mix & pmp 24 bbls class G cmt; 15.8 ppg; yield 1.15. Reverse circulated out 1/2 bbl cmt to wash up pit. RD Halliburton.

03/28/12 TIH; tag top of cmt 1855'. Set pkr @1557'. Pressure test cmt plug @1855' & 7" csg up to bottom of pkr to 620 psi; held pressure for 5 min. Had good test; no pressure drop. Load back side w/fresh wtr & would not test. Pressured tested 7" csg below pkr to 610 psi; Held pressure for 5 min. pull up hole & set pkr @1288'. ; 7" csg below the pkr tested to 620 psi for 5 min. Moved up hole and set pkr @1038'. Test OK @610 psi. Pulled pkr up & set the 7" pkr @415'. Tested OK at 600 psi for 5 min. BLM was OK with the results. TIH w/4" gun & perf 8 holes 1600'-1602'. TIH set Baker Model A-1 7" cmt retainer @1536'. Mix & pmp 13.5 bbls; 15.8 ppg; yield 1.15 cuft/sx class G cmt. Sting out of retainer & pmp'd 70 sxs class G cmt same ppg & yield. Pull up to 1000' & reverse circ the tbg twice; very clean wtr to surface.

03/29/12 TIH w/4" sqz gun; Tag cmt top 1072'. Pulled up & perf'd casing @273'; total 8 shots. Pmp into sqz holes @273'. Got returns from the bradenhead; mixed some green dye; got dye back through the bradenhead after 21 bbls. Mix & pmp 23 bbls class G cmt same ppg & yield; good returns during the whole job. very good cmt to surface. RD Halliburton.

03/30/12 RD & move off location.