

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENTFORM APPROVED  
OMB NO. 1004-0135  
Expires July 31, 2010**SUNDRY NOTICES AND REPORTS ON WELLS**  
*Do not use this form for proposals to drill or to re-enter an  
abandoned well. Use form 3160-3 (APD) for such proposals.***SUBMIT IN TRIPLICATE - Other instructions on reverse side.**

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No. NMSF078905
2. Name of Operator BP AMERICA PRODUCTION CO		6. If Indian, Allottee or Tribe Name EASTERN NAVAJO
Contact: CHERRY HLAVA E-Mail: hlavacl@bp.com		7. If Unit or CA/Agreement, Name and/or No 8920008441
3a. Address 200 ENERGY COURT FARMINGTON, NM 87401	3b. Phone No. (include area code) Ph: 281.366.4081	8. Well Name and No. GALLEGOS CANYON UNIT 360
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 14 T28N R12W NWNW 1000FNL 0950FWL 36.666630 N Lat, 108.086260 W Lon		9. API Well No. 30-045-26455-00-S1
		10. Field and Pool, or Exploratory N PINON FRUITLAND SAND
		11. County or Parish, and State SAN JUAN COUNTY, NM

**12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input checked="" type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

BP finds no further up hole potential for the above well. Therefore we respectfully request permission to plug and abandon the entire wellbore.

Please see the attached P&A procedure.

**H<sub>2</sub>S POTENTIAL EXIST****RCVD APR 26 '12  
OIL CONS. DIV.****DIST. 3**

14. I hereby certify that the foregoing is true and correct.	
Electronic Submission #135590 verified by the BLM Well Information System For BP AMERICA PRODUCTION CO, sent to the Farmington Committed to AFMSS for processing by STEVE MASON on 04/19/2012 (12SXM1251SE)	
Name (Printed/Typed) CHERRY HLAVA	Title REGULATORY ANALYST
Signature (Electronic Submission)	Date 04/17/2012

**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved By <u>STEPHEN MASON</u>	Title <u>PETROLEUM ENGINEER</u>	Date <u>04/19/2012</u>
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		
Office <u>Farmington</u>		

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction

**\*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\*****NMOCD**



## BP - San Juan Wellwork Procedure

### GALLEGOS CANYON UNIT 360-FS 30-045-26455-00

Unit letter D SEC. 14, T28NN, R12WW  
San Juan, NM  
Fruitland Sand  
OGRID Number: 778  
P&A date: 6/2012

#### **Basic Job Procedure:**

1. POH with 2-3/8" tbg. @ 1,323'.
2. PU x RIH w/ 2-3/8" tbg and CIBP. Set CIBP @ 1,250'. Pressure test casing to 600 psi.
3. Place cmt on top of CIBP @ 1,250' to 100'. Displace with P&A fluid (fresh water).
4. Perf 4 1/2" casing just above TOC (expected to be  $\approx 100'$  based on Temperature Log - June, 1985) in annulus and pump cement to surface.
5. Install well marker and identification plate per regulatory requirements. RD MO Location.

#### **Policy Reminder**

Any changes to the written procedure requires an approved MoC

## Current Wellbore Diagram



**Gallegos Canyon Unit 360**  
Fruitland Sand  
API #30-045-26455  
Sec. 14 T28N R12W  
San Juan County, NM

### Well History

6/22/85: Spud date.  
7/25/85: Completion date  
1/18/02: Tagged fill at 1337'. Pulled tubing. Cleaned out  
to 1352'. Landed tubing at 1323'.

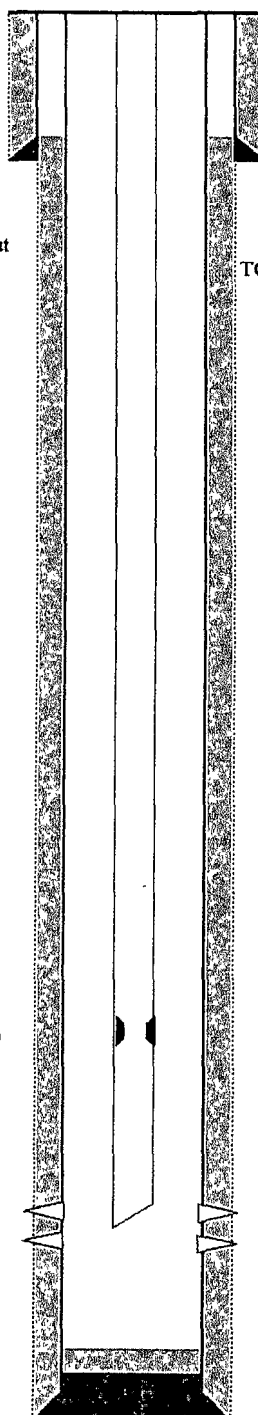
### Formation Tops

Ojo Alamo	383
Kirtland	459
Fruitland	1201

Nipple Data (2.375", 1.78ID at 1288.5')

2 3/8" tubing at 1323'

Ground Elevation 5702'  
KB Measurement 5710'



TOC: surface

### Surface Casing Data

12 1/4" hole  
8 5/8", 24# casing at 130'  
Cmt w/ 110 sx Class B

TOC: 100' (temp survey)

### Rod Details

Bottoms Up

### Length

### Tubing Details

TUBING JOINTS 2.375" J55 4.7	1278.52
PROFILE NIPPLE 2.375" J55 4.7	1.1
ANCHOR 2.375" (MUD)	33

### Perforation Data

1313-1328  
Frac'd w/ 22,000 gals 70Q foam w/ 30,000# 10/20 sand

### Production Casing Data

6 1/4" hole  
4 1/2", 10.5# Casing at 1420'  
Cmt w/ 200 sx

PBTD 1382'  
Total Depth 1420'

## Proposed Wellbore Diagram



**Gallegos Canyon Unit 360**  
 Fruitland Sand  
 API #30-045-26455  
 Sec. 14 T28N R12W  
 San Juan County, NM.

### Well History

6/22/85: Spud date.  
 7/25/85: Completion date  
 1/18/02: Tagged fill at 1337'. Pulled tubing. Cleaned out to 1352'. Landed tubing at 1323'.

Ojo Alamo 256'

Class "G" cmt 1250' - 100'

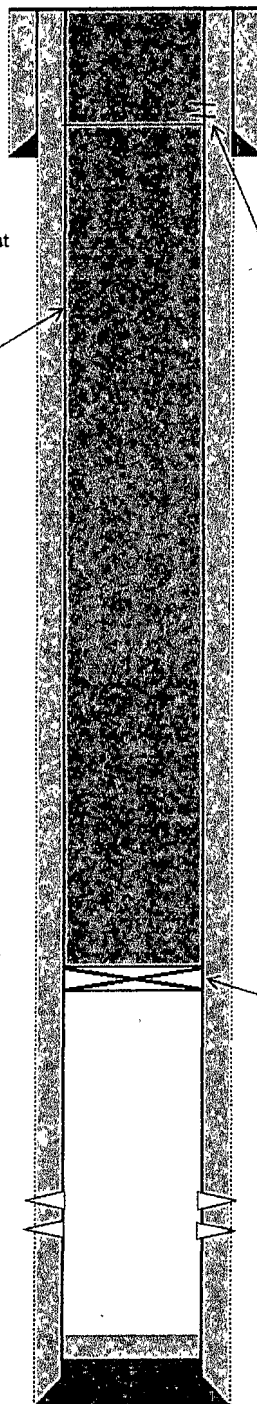
Kirtland 460'

### Formation Tops

Ojo Alamo	383
Kirtland	459
Fruitland	1201

Fruitland 1266'

Ground Elevation 5702'  
 KB Measurement 5710'



TOC: surface

### Surface Casing Data

12 1/4" hole  
 8 5/8", 24# casing at 130'  
 Cmt w/ 110 sx Class B

TOC: 100' (temp survey)  
 Perf. @ 100' and circ to surface

$$100 / 11.167 (1.14) = 8.545$$

$$100 / 4.046 (1.14) = 21.545$$

$$29.545$$

$$1250 - 100 / 11.167 (1.14) = 87.545$$

CIBP @ 1250'

### Perforation Data

1313-1328  
 Frac'd w/ 22,000 gals 70Q foam w/ 30,000# 10/20 sand

### Production Casing Data

6 1/4" hole  
 4 1/2", 10.5# Casing at 1420'  
 Cmt w/ 200 sx

PBTD 1382'  
 Total Depth 1420'