Form 3160-5 (August 2007)

1 Type of Well

3a. Address

908 N.W. 71ST ST.

Oil Well Gas Well Other Name of Operator HUNTINGTON ENERGY, L.L.C.

OKLAHOMA CITY, OK 73116

TYPE OF SUBMISSION

Final Abandonment Notice

Notice of Intent

☐ Subsequent Report

36.361690 N Lat, 107.477950 W Lon

4. Location of Well (Footage, Sec., T, R, M., or Survey Description) Sec 33 T25N R6W Mer NMP NWNW 718FNL 976FWL

## **UNITED STATES** DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPROVED OMB NO. 1004-0135 Expires: July 31, 2010

Do not use thi	NOTICES AND REPO is form for proposals to II. Use form 3160-3 (API	NMSF078875  6. If Indian, Allottee or Tribe Name  7. If Unit or CA/Agreement, Name and/or No CANYON LARGO UNIT				
SUBMIT IN TRII	PLICATE - Other instruc					
☐ Gas Well ☐ Oth	ner	8. Well Name and No. CANYON LARGO UNIT 506				
rator ΓΟΝ ENERGY, L.L.	Contact. .C. E-Mail: csmith@hu	9. API Well No 30-039-31098				
71ST ST. IA CITY, OK 73116	3	3b Phone No. (include area code) Ph: 405-840-9876 Ext: 129 Fx: 405-840-2011		10 Field and Pool, or Exploratory BASIN DAKOTA		
Vell <i>(Footage, Sec., T</i>	, R, M., or Survey Description	11. County or Parish, and State				
5N R6W Mer NMP N Lat, 107.477950	NWNW 718FNL 976FWL W Lon	RIO ARRIBA COUNTY, NM				
12. CHECK APPI	ROPRIATE BOX(ES) TO	O INDICATE NATURE OF	NOTICE, R	EPORT, OR OTHE	R DATA	
SUBMISSION	TYPE OF ACTION					
Intent	☐ Acidize☐ Alter Casing	☐ Deepen ☐ Fracture Treat	_	Production (Start/Resume) Water Reclamation Well		
ent Report	Casing Repair	☐ New Construction	Recomplete		Other	
andonment Notice	Change Plans	Plug and Abandon	☐ Temporarily Abandon			
P	Convert to Injection	Plug Back	☐ Water Disposal			
il is to deepen directions	ally or recomplete horizontally,	nt details, including estimated starting give subsurface locations and meast the Bond No on file with BLM/BL	ured and true v	ertical depths of all pertu	nent markers and zones.	

□ Plug Back Convert to Injection 13 Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection )

Huntington Energy, L.L.C. will use a closed-loop system for the above referenced well. The well has been permitted and approved for a reserve pit/below grade tank. A closed-loop system will be used

RCVD APR 4'12 OIL CONS. DIV. DIST. 3

14. Thereby certify that the	ne foregoing is true and correct. Electronic Submission #134003 verifie For HUNTINGTON ENERGY, L Committed to AFMSS for processing	l.L.Ć., s	sent to the Farmington	
Name (Printed/Typed)	CATHERINE SMITH	Title	REGULATORY	
Signature	(Electronic Submission)	Date	03/27/2012	
	THIS SPACE FOR FEDERA	L OR	STATE OFFICE USE	·
Approved By	Dille	Tıtle	ER	Date 3-30-12
certify that the applicant hol	ny, are attached Approval of this notice does not warrant or ds legal or equitable title to those rights in the subject lease licant to conduct operations thereon.	Office	FFO	

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.