

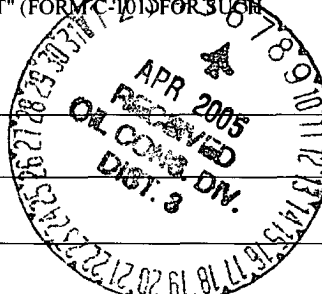
Submit 3 Copies To Appropriate District Office
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
March 4, 2004

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-039-06212
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. B-11240-88
7. Lease Name or Unit Agreement Name Hamilton State
8. Well Number #5
9. OGRID Number 14538
10. Pool name or Wildcat Basin FC - 71629 / Pictured Cliffs



SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:
Oil Well ☐ Gas Well ☒ Other

2. Name of Operator
Burlington Resources Oil & Gas Company LP

3. Address of Operator
P.O. Box 4289, Farmington, NM 87499-4289

4. Well Location

Unit Letter O : 1073 feet from the South line and 1552 feet from the East line

Section 32 Township 26N Range 7W NMPM Rio Arriba County

11. Elevation (Show whether DR, RKB, RT, GR, etc.)

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐

TEMPORARILY ABANDON ☐ CHANGE PLANS ☐

PULL OR ALTER CASING ☐ MULTIPLE COMPLETION ☐

OTHER ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐

COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐

CASING TEST AND CEMENT JOB ☐

OTHER: Temporarily Abandoning the PC & Recompleting into the Fruitland Coal ☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

1/25/05

RU Blue Jet perforators, RU Dowell, NU to WH & pumped into casing 34 bbls water. TIH w/2-7/8" CIBP & set @ 2726' (temporarily abandoning the Pictured Cliffs interval). RU Blue Jet and perforated FCT @ 2700- 2720' 3 spf - 60 holes; 2661' - 2669', 2636-2657' - 29' @ 1 spf - 31 holes = 91 holes total. RD Blue Jet. Break down perfs w/acid. Frac'd w/25# X-link Linear gel w/75% N2 foam & 70,000# 20/40 AZ sand. Total 597 bbls, & 815,300 scf N2 used. RD Dowell. NU flowback line w/manifold. Flowed back. 3/15/05 RU coil tubing. Open WH & ND frac valve & NU WH. TIH with 1-1/4" coil tbg and C/O fill to PBTB @ 2902'. 3/17/05 RD coiled tbg unit. Turned well over to production.

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE Patsy Clugston TITLE Sr. Regulatory Specialist DATE 4/5/05

Type or print name Patsy Clugston E-mail address: pclugston@br-inc.com Telephone No. 505-326-9518
(This space for State use)

APPROVED BY Charles R TITLE SUPERVISOR DISTRICT #3 DATE APR - 6 2005