

District I

1625 N. French Dr., Hobbs, NM 88240

District II

1301 W. Grand Ave., Artesia, NM 88210

District III

1000 Rio Brazos Rd., Aztec, NM 87410

District IV

1220 S. St. Francis Dr., Santa Fe, NM

87505

State of New Mexico  
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

Form C-103  
May 27, 2004

<p><b>SUNDRY NOTICES AND REPORTS ON WELLS</b> (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)</p>		<p>WELL API NO. 30-045-32353</p>
<p>1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other <input type="checkbox"/></p>		<p>5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/></p>
<p>2. Name of Operator ConocoPhillips Co.</p>		<p>6. State Oil &amp; Gas Lease No.</p>
<p>3. Address of Operator P.O. Box 2197, WL3-6081 Houston, Tx 77252</p>		<p>7. Lease Name or Unit Agreement Name San Juan 32-7 Unit</p>
<p>4. Well Location Unit Letter I : 2400 feet from the South line and 800 feet from the East line Section 36 Township 32N Range 7W NMPM County San Juan</p>		<p>8. Well Number 210A</p>
<p>11. Elevation (Show whether DR, RKB, RT, GR, etc.) 6420 GR</p>		<p>9. GRID Number 217817</p>
<p>Pit or Below-grade Tank Application <input type="checkbox"/> or Closure <input type="checkbox"/></p>		<p>10. Pool name or Wildcat Basin Fruitland Coal</p>
<p>Pit type _____ Depth to Groundwater _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____ Pit Liner Thickness: _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____</p>		

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐  
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐  
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐  
COMMENCE DRILLING OPNS. ☐ P AND A ☐  
CASING/CEMENT JOB ☐

OTHER: Artificial Lift Installed ☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

ConocoPhillips completed installation of an artificial lift on this well 3/14/2005. End of tubing is now @ 3270' KB. Daily summary report attached.

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE Christina Gustartis TITLE As Agent for ConocoPhillips Co DATE 03/31/2005

Type or print name Christina Gustartis

E-mail address: christina.gustartis@conocophillips.com Telephone No. (832)486-2463

For State Use Only

SUPERVISOR DISTRICT # 3

APR - 4 2005

APPROVED BY: Chris Gustartis TITLE \_\_\_\_\_ DATE \_\_\_\_\_

Conditions of Approval (if any):

## Daily Summary

API/UWI 300453235300	County SAN JUAN	State/Province NEW MEXICO	Surface Legal Location NMMPM-32N-07W-36-I	N/S Dist. (ft) 2400.0	N/S Ref. S	E/W Dist. (ft) 800.0	E/W Ref. E
Ground Elevation (ft) 6420.00	Spud Date 07/02/2004	Rig Release Date 07/06/2004	Latitude (DMS) 36° 56' 0" N	Longitude (DMS) 107° 30' 41.0004" W			

Start Date	Ops This Rpt
03/10/2005 07:00	HOLD SAFETY MEETING AND WRITE JSA. MOVE FROM SAN JUAN 32-7 #214 TO SAN JUAN 32-7 #210A. SET WIRELINE PLUG IN TBG. HOLD SAFETY MEETING AND WRITE JSA BEFORE MOVING ONTO LOCATION. CHECK LOTO, LEL AND PRESSURE. SICP - 280 PSI; SITP - 250 PSI. MOVE ONTO LOCATION AND RIG UP. SET 2 WAY CHECK IN TBG HANGER AND REMOVE WELLHEAD. NIPPLE UP AND PRESSURE TEST BOP. TEST BLIND RAMS TO 250 PSI FOR 3 MIN AND 2500 PSI FOR 10 MIN. TEST 2-7/8" RAMS TO 250 PSI FOR 3 MIN AND 2500 PSI FOR 10 MIN. GOOD TEST. UNSEAT TBG HANGER, REMOVE 2 WAY CHECK VALVE AND LAY DOWN TBG HANGER. PICK UP 3 JTS OF TBG AND CHECK FOR FILL. TAG FILL @ 3290'. APPROX 15' OF FILL (USING DEPTHS GIVEN ON PROCEDURE). TOH WITH TBG (3217.91'). SECURE WELL AND LOCATION AND SDFN.
03/11/2005 07:00	HOLD SAFETY MEETING AND WRITE JSA. CHECK LOTO AND PRESSURE. SICP - 250 PSI. PICK UP HYDROSTATIC BAILER AND TIH. TAG @ 3290'. CLEAN OUT TO 3293'. INDICATIONS ARE THAT 3293' IS PBTD. TOH AND LAY DOWN BAILER. PICK UP MUD ANCHOR w/8 1/4" X 8" SLOTS @ 2' AND 14' BELOW UPSET (31.12'), 2.25" PROFILE NIPPLE (1.0'), AND TIH WITH 101 JTS OF 2-7/8", 6.5, J-55, EUE 8RD TBG (3178.40'), 1 10' 2-7/8" PUP JT, 1 6' 2-7/8" PUP JT, AND 1 FULL JT OF 2-7/8" TBG (31.50'). EOT @ 3270.02' KB. TOP OF PROFILE NIPPLE @ 3237.90' KB. RIG DOWN FLOOR, NIPPLE DOWN AND SET OUT BOP AND RIG UP FLOOR AND ROD TABLE IN PREPARATION FOR RUNNING PUMP AND RODS. SECURE WELL AND SDFWE.
03/12/2005 00:00	SDFWE
03/13/2005 00:00	SDFWE
03/14/2005 07:00	HOLD SAFETY MEETING AND WRITE JSA. CHECK LOTO AND PRESSURE. SICP - 230 PSI; SITP - 50 PSI. BLOW WELL DOWN TO FLOW BACK TANK. PICK UP 2" X 1-1/4" X 12' X 12' 3" X 12' 6" RHAC-ZDV PUMP WITH 1" X 10' DIP TUBE. 3 1-1/4" SINKER BARS, 124, 3/4", TYPE 54, GRADE D RODS, 1 4' PONY ROD AND 1-1/4" X 22' POLISH ROD. SPACE OUT PUMP, LOAD TBG WITH 2% KCL AND PRESSURE TEST TBG TO 500 PSI. BLEED PRESSURE TO 100 PSI, STROKE PUMP AND PUMP TO 500 PSI. HOLD FOR 15 MIN. GOOD TEST. HANG RODS WITH LIGHT TAG. RIG DOWN AND PREPARE TO MOVE TO SAN JUAN 31-7 # 39A. RIG RELEASED @ 15:30.