

NAVAJO NATION

APD

**Tribal Operations on
Tribal Lands**

PERMIT

**ACCEPTED FOR
RECORD ONLY**

8/27/2020
SS: 6, 10
MP: 12/12/2011
SMA: BIA
BOND: RLB0006712

Lessee(s): NNOGC
Legal:

RCVD APR 17 '12
OIL CONS. DIV.
DIST. 3

Form 3160-3
(August 2007)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

APPLICATION FOR PERMIT TO DRILL OR REENTER

FORM APPROVED
OMB No. 1004-0137
Expires July 31, 2010

1a. Type of work: <input checked="" type="checkbox"/> DRILL <input type="checkbox"/> REENTER		5. Lease Serial No. NO-G-1008-1773
1b. Type of Well: <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/> Single Zone <input checked="" type="checkbox"/> Multiple Zone		6. If Indian, Allottee or Tribe Name NAVAJO NATION
2. Name of Operator NNOGC Exploration and Production LLC		7. If Unit or CA Agreement, Name and No.
3a. Address 1675 BROADWAY, SUITE 1100 DENVER, CO 80202		8. Lease Name and Well No. CBM A Pod 14 D #1
3b. Phone No. (include area code) 303 534 8300		9. API Well No. 30-045-35334
4. Location of Well (Report location clearly and in accordance with any State requirements.) At surface 1294' FNL & 1049' FWL NWNW At proposed prod. zone SAME LOT 400		10. Field and Pool, or Exploratory BASIN FRUIT. COAL, WC GALL, & DK
11. Sec., T. R. M. or Blk. and Survey or Area NWNW 14-27N-14W NMPM		12. County or Parish SAN JUAN
13. State NM		14. Distance in miles and direction from nearest town or post office* 11 AIR MILES SSW OF FARMINGTON, NM
15. Distance from proposed* location to nearest property or lease line, ft. (Also to nearest drg. unit line, if any) 9,511'	16. No. of acres in lease 150,000	17. Spacing Unit dedicated to this well N2 (Fruit. Coal & Dakota) and NWNW (Gallup) 320.00 - N1/2 Gallup: 40
18. Distance from proposed location* to nearest well, drilling, completed, applied for, on this lease, ft. 3,411' (11-27-14 #15)	19. Proposed Depth 6,000'	20. BLM/BIA Bond No. on file RLB0006712
21. Elevations (Show whether DF, KDB, RT, GL, etc.) 5,965' UNGRADED	22. Approximate date work will start* 10/01/2011	23. Estimated duration 1 MONTH

This action is subject to technical and procedural review pursuant to 43 CFR 3165.324 and appeal pursuant to 43 CFR 3165.4

24. Attachments

DRILLING OPERATIONS AUTHORIZED ARE
SUBJECT TO COMPLIANCE WITH ATTACHED
"GENERAL REQUIREMENTS".

The following, completed in accordance with the requirements of Onshore Oil and Gas Order No. 1, must be attached to this form:

- Well plat certified by a registered surveyor.
- A Drilling Plan.
- A Surface Use Plan (if the location is on National Forest System Lands, the SUPO must be filed with the appropriate Forest Service Office).
- Bond to cover the operations unless covered by an existing bond on file (see Item 20 above).
- Operator certification
- Such other site specific information and/or plans as may be required by the BLM.

25. Signature 	Name (Printed/Typed) BRIAN WOOD (505 466-8120)	Date 07/09/2011
Title CONSULTANT (FAX 505 466-9682)		
Approved by (Signature)	Name (Printed/Typed)	Date
Title Office		

Application approval does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.
Conditions of approval, if any, are attached.

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Continued on page 2)

*(Instructions on page 2)

ACCEPTED FOR RECORD

DEC 14 2011

FARMINGTON FIELD OFFICE
BY

BLM'S APPROVAL OR ACCEPTANCE OF THIS ACTION DOES NOT RELIEVE THE LESSEE AND OPERATOR FROM OBTAINING ANY OTHER AUTHORIZATION REQUIRED FOR OPERATIONS ON FEDERAL AND INDIAN LANDS

APR 30 2012 ca

NMOCD

ACCEPTED FOR RECORD

APPENDIX 1-1

EVIDIT "A"

NOTIFY AZTEC OCD 24 HRS.
PRIOR TO CASING & CEMENT

A COMPLETE C-144 MUST BE SUBMITTED TO AND APPROVED BY THE NMOCD FOR: A PIT, CLOSED LOOP SYSTEM, BELOW GRADE TANK, OR PROPOSED ALTERNATIVE METHOD, PURSUANT TO NMOCD PART 19.15.17, PRIOR TO THE USE OR CONSTRUCTION OF THE ABOVE APPLICATIONS.

District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Avenue, Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals & Mining Resources Department
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C - 102
Revised July 16, 2010
Submit one copy to appropriate
District Office

☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

¹ API Number 30-045-35334		² Pool Code 71629	³ Pool Name BASIN FRUITLAND COAL (GAS)
⁴ Property Code 39183	⁵ Property Name CBM A Pod 14D		⁶ Well Number 1
⁷ OGRID No. 242841	⁸ Operator Name NNOGC Exploration and Production LLC		⁹ Elevation 5965'

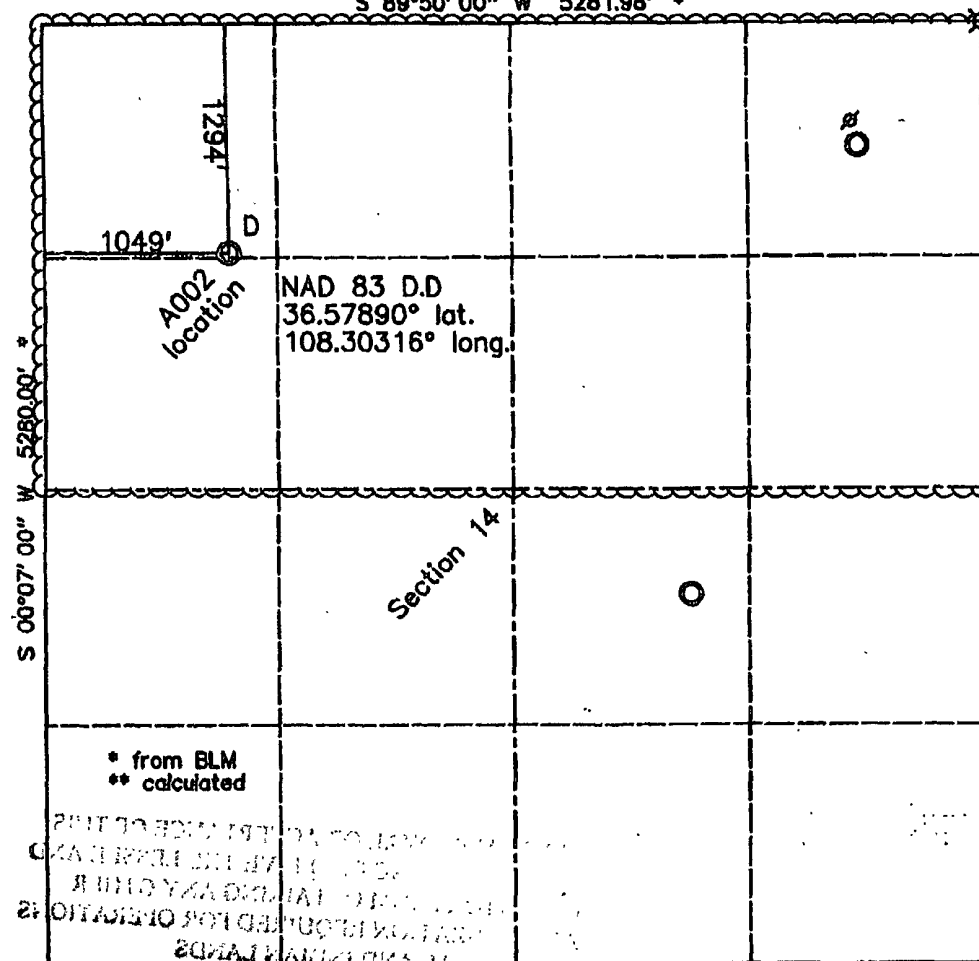
¹⁰ Surface Location									
UL or Lot	Section	Township	Range	Lot Idn.	Feet from the	North/South line	Feet from the	East/West line	County
D	14	27 N.	14 W.	400	1294'	NORTH	1049'	WEST	SAN JUAN

¹¹ Bottom Hole Location If Different From Surface									
UL or Lot	Section	Township	Range	Lot Idn.	Feet from the	North/South line	Feet from the	East/West line	County

¹² Dedicated Acres 320	¹³ Joint or Infill	¹⁴ Consolidation Code	¹⁵ Order No.
--------------------------------------	-------------------------------	----------------------------------	-------------------------

No allowable will assigned to this completion until all interests have been consolidated or a non standard unit has been approved by the division.

S 89°50' 00" W 5281.98' *



¹⁷ OPERATOR CERTIFICATION	
I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the bottom hole location or has the right to drill this well at this location pursuant to a contract with an owner of a mineral interest or working interest, or a voluntary pooling agreement or compulsory pooling, under the supervision of the Division.	
Signature <i>Brian Wood</i>	Date 7-9-11
Printed Name BRIAN WOOD	
E-mail Address brian@permitswest.com	
SURVEYOR CERTIFICATION	
I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.	
Date of Survey 05/05/11	
Signature and seal of Professional Surveyor <i>Gerald G. Woodleston</i>	
Certificate Number 6844	

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WELL LOCATION AND ACREAGE DEDICATION PLAT

¹ API Number 30-045- 35334	² Pool Code 97871	³ Pool Name WC27N14W14; GALLUP OIL
⁴ Property Code 39183	⁵ Property Name CBM A Pod 14D	⁶ Well Number 1
⁷ OGRID No. 242841	⁸ Operator Name NNOGC Exploration and Production LLC	⁹ Elevation 5965'

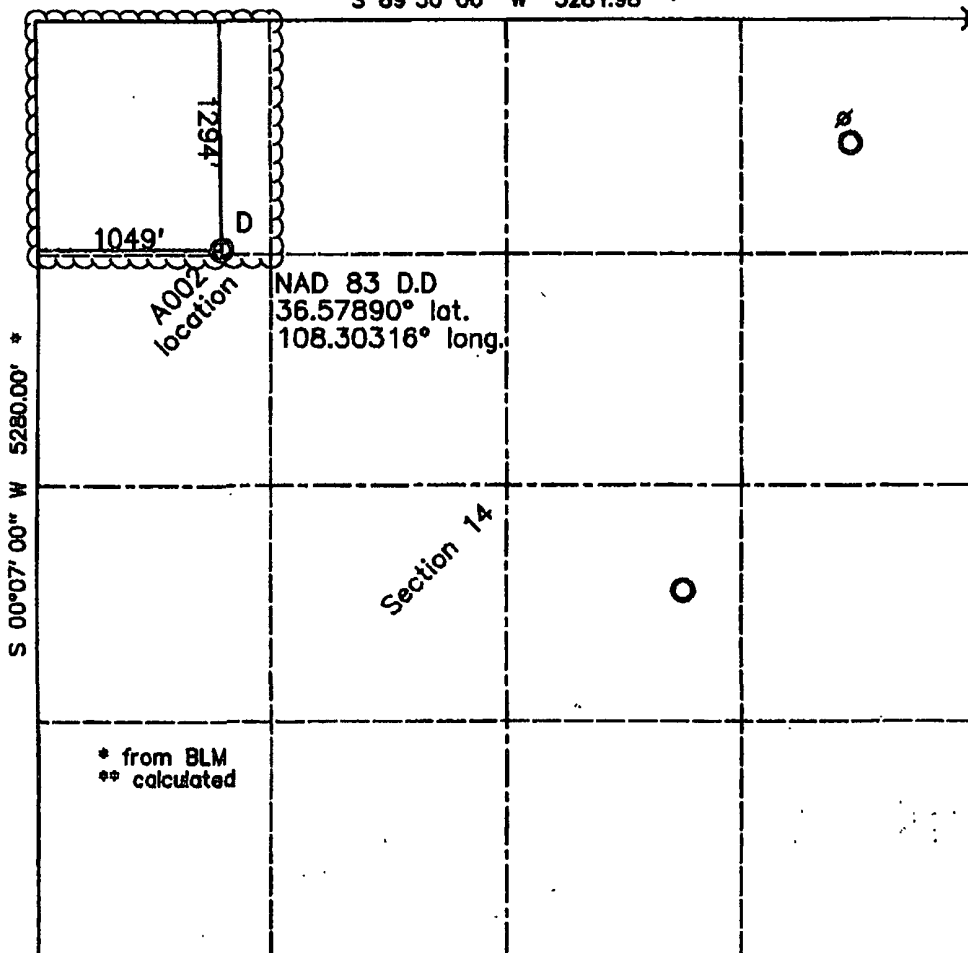
¹⁰ Surface Location									
UL or Lot	Section	Township	Range	Lot Idn.	Feet from the	North/South line	Feet from the	East/West line	County
D	14	27 N.	14 W		1294'	NORTH	1049'	WEST	SAN JUAN

¹¹ Bottom Hole Location If Different From Surface									
UL or Lot	Section	Township	Range	Lot Idn.	Feet from the	North/South line	Feet from the	East/West line	County

¹² Dedicated Acres 40	¹³ Joint or Infill	¹⁴ Consolidation Code	¹⁵ Order No.
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No allowable will assigned to this completion until all interests have been consolidated or a non standard unit has been approved by the division.

S 89°50' 00" W 5281.98' *



* from BLM
** calculated

S 89°50' 00" W 5280.44' **

¹⁷ OPERATOR CERTIFICATION	
I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or undivided mineral interest in the land including the bottom hole location or has the right to drill this well at this location pursuant to a contract with an owner of a mineral interest or working interest, or by voluntary pool agreement or a compulsory pooling order herein determined by the Division.	
Signature <i>Brian Wood</i>	Date 7-9-11
Printed Name BRIAN WOOD	
E-mail Address brian@permitswest.com	
¹⁸ SURVEYOR CERTIFICATION	
I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.	
Date of Survey 05/05/'11	
Signature and seal of Professional Surveyor <i>Gerald G. Middleton</i>	
Certificate Number 6844	

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WELL LOCATION AND ACREAGE DEDICATION PLAT

¹ API Number 30-045-35334		² Pool Code 71599	³ Pool Name BASIN DAKOTA
⁴ Property Code 39183	⁵ Property Name CBM A Pod 14D		⁶ Well Number 1
⁷ OGRID No. 242841	⁸ Operator Name NNOGC Exploration and Production LLC		⁹ Elevation 5965'

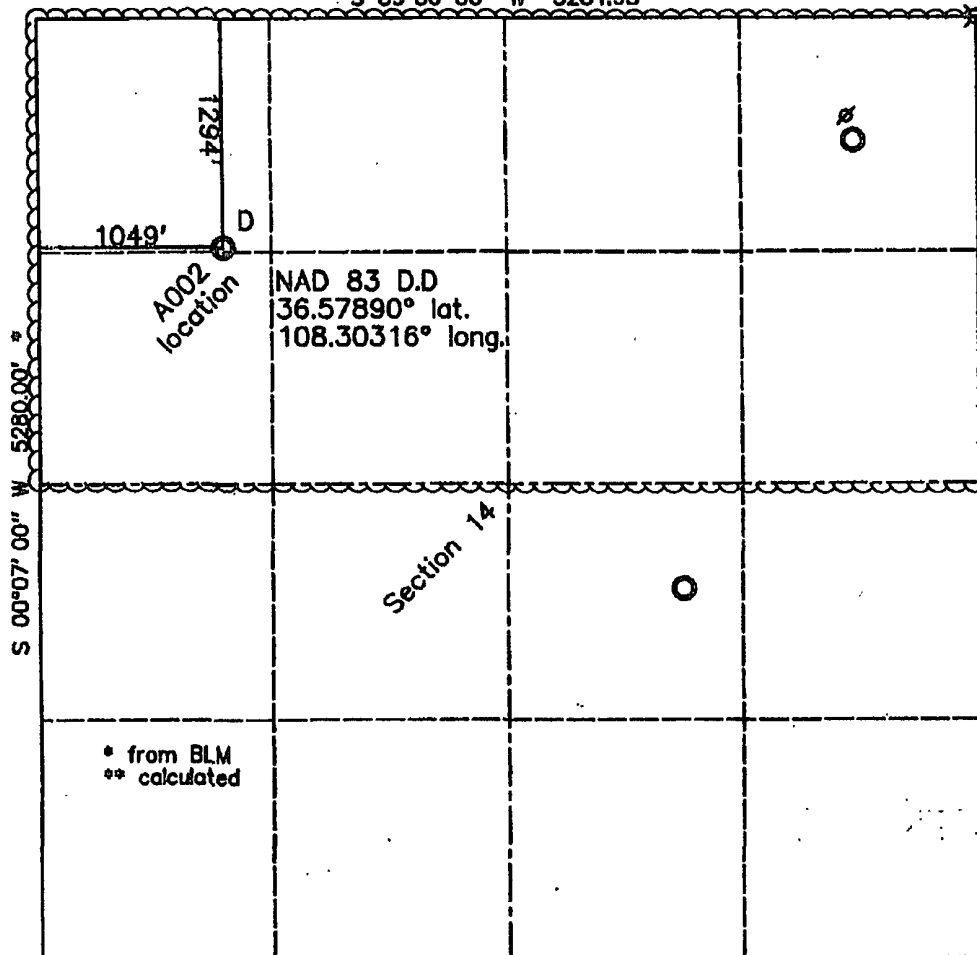
¹⁰ Surface Location									
UL or Lot D	Section 14	Township 27 N.	Range 14 W	Lot Idn.	Feet from the 1294'	North/South line NORTH	Feet from the 1049'	East/West line WEST	County SAN JUAN

¹¹ Bottom Hole Location If Different From Surface									
UL or Lot	Section	Township	Range	Lot Idn.	Feet from the	North/South line	Feet from the	East/West line	County

¹² Dedicated Acres 320	¹³ Joint or Infill	¹⁴ Consolidation Code	¹⁵ Order No.
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No allowable will assigned to this completion until all interests have been consolidated or a non standard unit has been approved by the division.

S 89°50' 00" W 5281.98' *



S 89°50' 00" W 5280.44' **

¹⁷ OPERATOR CERTIFICATION	
I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or undivided mineral interest in the land including the bottom hole location or has the right to drill this well at this location pursuant to a contract with an owner of mineral interest or working interest, or a tributary pool agreement or a compulsory pooling order having been entered by the division.	
Signature <i>Brian Wood</i>	Date 7-9-11
Printed Name BRIAN WOOD	
E-mail Address brian@permitswest.com	
SURVEYOR CERTIFICATION	
I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.	
Date of Survey 05/05/'11	
Signature and seal of Professional Surveyor <i>Gerald G. Woodleston</i>	
Certificate Number 6844	

NNOGC Exploration and Production LLC
CBM A Pod 14 D #1
1294' FNL & 1049' FWL
Sec. 14, T. 27 N., R. 14 W.
San Juan County, New Mexico

PAGE 1

Drilling Program

1. FORMATION TOPS

The estimated tops of important geologic markers are:

<u>Formation</u>	<u>GL Depth</u>	<u>KB Depth</u>	<u>Elevation</u>
Kirtland Shale	0'	10'	+5,965'
Fruitland Formation	940'	950'	+5,025'
Pictured Cliffs Sandstone	1,170'	1,180'	+4,795'
Lewis Shale	1,490'	1,500'	+4,475'
Mesa Verde Sandstone	1,980'	1,990'	+3,985'
Point Lookout Sandstone	3,765'	3,775'	+2,200'
Mancos Shale	3,915'	3,925'	+2,050'
Upper Gallup Sandstone	4,915'	4,925'	+1,050'
Lower Gallup Sandstone	5,075'	5,085'	+890'
Sanostee	5,290'	5,300'	+675'
Dakota Sandstone	5,815'	5,825'	+150'
Morrison Formation	5,990'	6,000'	-25'
Total Depth (TD)	6,000'	6,010'	-35'

2. NOTABLE ZONES

Fruitland coal gas is the primary goal. Gallup and Dakota are the secondary goals. Oil and gas shows which appear to the well geologist to be commercial will be tested. All fresh water and prospectively valuable minerals will be recorded by depth and protected with casing and cement. Water could be found in the Fruitland, Pictured Cliffs, Point Lookout, Gallup, and Dakota formations.



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3. PRESSURE CONTROL

A double ram type $\geq 2,000$ psi working pressure BOP with a rotating head system will be used. See the preceding page for a diagram of the typical BOP equipment. All ram type preventers and related equipment will be hydraulically tested to $\approx 1,500$ psi at nipple-up and after any use under pressure. A typical diagram is attached.

The blind rams will be hydraulically activated and checked for operational readiness each time the pipe is pulled out of the hole. All checks of the BOP stack and equipment will be noted on the daily drilling report. The BOP equipment will include a kelly cock, floor safety valve, and choke manifold. All will be rated to $\geq 2,000$ psi.

4. CASING & CEMENT

<u>Hole Size</u>	<u>O. D.</u>	<u>Weight</u>	<u>Grade</u>	<u>Age</u>	<u>Coupling</u>	<u>Depth Set</u>
12-1/4"	8-5/8"	24#	J-55	New	ST & C	350'
7-7/8"	4-1/2"	10.5#	J-55	New	3 T & C	6,000'

Surface casing will be cemented to the surface with 245 sacks (289 cubic feet) Class B with 3% CaCl_2 . Yield = 1.18 cubic feet per sack. Slurry weight = 15.6 pounds per gallon. Excess = 100%. W.O.C.=12 hours. Pressure test the surface casing to $\approx 1,500$ psi for 30 minutes. A notched collar and 3 centralizers will be used on the bottom 3 collars.

Production casing will be cemented to the surface. A DV tool will be set at $\approx 3,000'$. Hole will first be circulated with $\geq 150\%$ hole volume of mud and ≈ 30 barrels of fresh water. Total cement volume = 2,284 cubic feet ($\approx 65\%$ excess). A 4-1/2" cement guide shoe and self filling float collar will be used. Place the float one joint above the shoe. Place 10 centralizers spaced every



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San Juan County, New Mexico

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other joint above the shoe, 2 turbolizers on the collar below the DV tool, and 2 turbolizers above the DV tool. Place 5 turbolizers every third joint from the top of the well.

First Stage: Lead with 570 sacks (1,003 cubic feet) Class B 65/35 poz with 6% gel + 1% CaCl_2 + 4% phenoseal + 1/4 pound per sack cello flake. Yield = 1.76 cubic feet per sack. Slurry weight = 12.8 pounds per gallon.

First Stage: Tail with 100 sacks (146 cubic feet) Class B 50/50 poz with 0.15% dispersant + 1% CaCl_2 + 1/4 pound per sack cello flake. Yield = 1.46 cubic feet per sack. Slurry weight = 13.0 pounds per gallon.

Second Stage: Precede cement with ≈ 20 barrels of water. Cement with ≈ 645 sacks (1,135 cubic feet) Class B 65/35 poz with 6% gel + 1% CaCl_2 + 1/4 pound per sack cello flake. Yield = 1.76 cubic feet per sack. Slurry weight = 12.8 pounds per gallon.

5. MUD PROGRAM

The surface hole will be drilled with a fresh water mud. The production hole will be drilled with a fresh water polymer. Weighting materials will be drill solids or, if conditions dictate, barite. Maximum expected mud weight = 9.5 pounds per gallon.

6. CORES, LOGS, & TESTS

No cores or drill stem tests are currently planned. FDC/CNL/GR/SP and DIL logs will be run from the base of the surface casing to TD.



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7. DOWN HOLE CONDITIONS

No abnormal temperatures, abnormal pressures, or hydrogen sulfide are expected. Maximum expected bottom hole pressure will be $\approx 2,598$ psi.

8. OTHER INFORMATION

The anticipated spud date is October 1, 2011. It is expected it will take ≈ 10 days to drill and ≈ 2 weeks to complete the well.



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✓ Surface Use Plan

1. DIRECTIONS (See PAGE 11)

From the NM 371 San Juan River bridge in southwest Farmington
Go South $\approx 6\frac{1}{2}$ miles on NM 371 to the equivalent of Mile Post 99.8
Then turn right and go West 2.3 miles on paved N-3003
Then turn left and go South 4.0 miles on paved N-4055
Then turn right and go Southwest 2.0 miles on paved N-4150
Then turn right and go Northwest $\approx 75'$ on a dirt
Then turn left and go Southwest ≈ 100 yards cross country to the pad
(The cross country route follows the proposed pipeline route.)

Roads will be maintained to at least equal to their present condition.

2. ROAD WORK (See PAGE 15)

NM One Call (811) and NAPI (505 566-2623 or 505 793-4923) will be called at least 2 working days before construction starts. The ≈ 100 yards of new road will be built to BLM Gold Book standards. Road will have a $\approx 14'$ wide running surface and will be rocked as needed. One 18" x 20' culvert will be installed at the northeast corner of the pad. No vehicle turn out or cattle guard is needed. Maximum disturbed width will be 20'. Maximum cut or fill = 2'. Maximum grade = 1%. Upgrade of the existing road will consist of rocking as needed.

3. EXISTING WELLS (See PAGE 13)

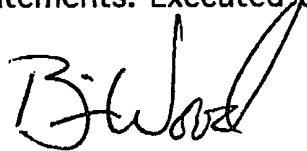
One plugged well is within a mile radius. There are no water, oil, gas, or



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San Juan County, New Mexico

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inspected the drill site and access route proposed herein; that I am familiar with the conditions which currently exist; that I have full knowledge of state and Federal laws applicable to this operation; that the statements made in this APD package are, to the best of my knowledge, true and correct; and that the work associated with the operations proposed herein will be performed in conformity with this APD package and the terms and conditions under which it is approved. I also certify that I, or the company I represent, am responsible for the operations conducted under this application. These statements are subject to the provisions of 18 U. S. C. 1001 for the filing of false statements. Executed this 9th day of July, 2011.



Brian Wood, Consultant
Permits West, Inc.
37 Verano Loop, Santa Fe, NM 87508
(505) 466-8120 FAX: (505) 466-9682 Mobile: (505) 699-2276

The field representatives will be:

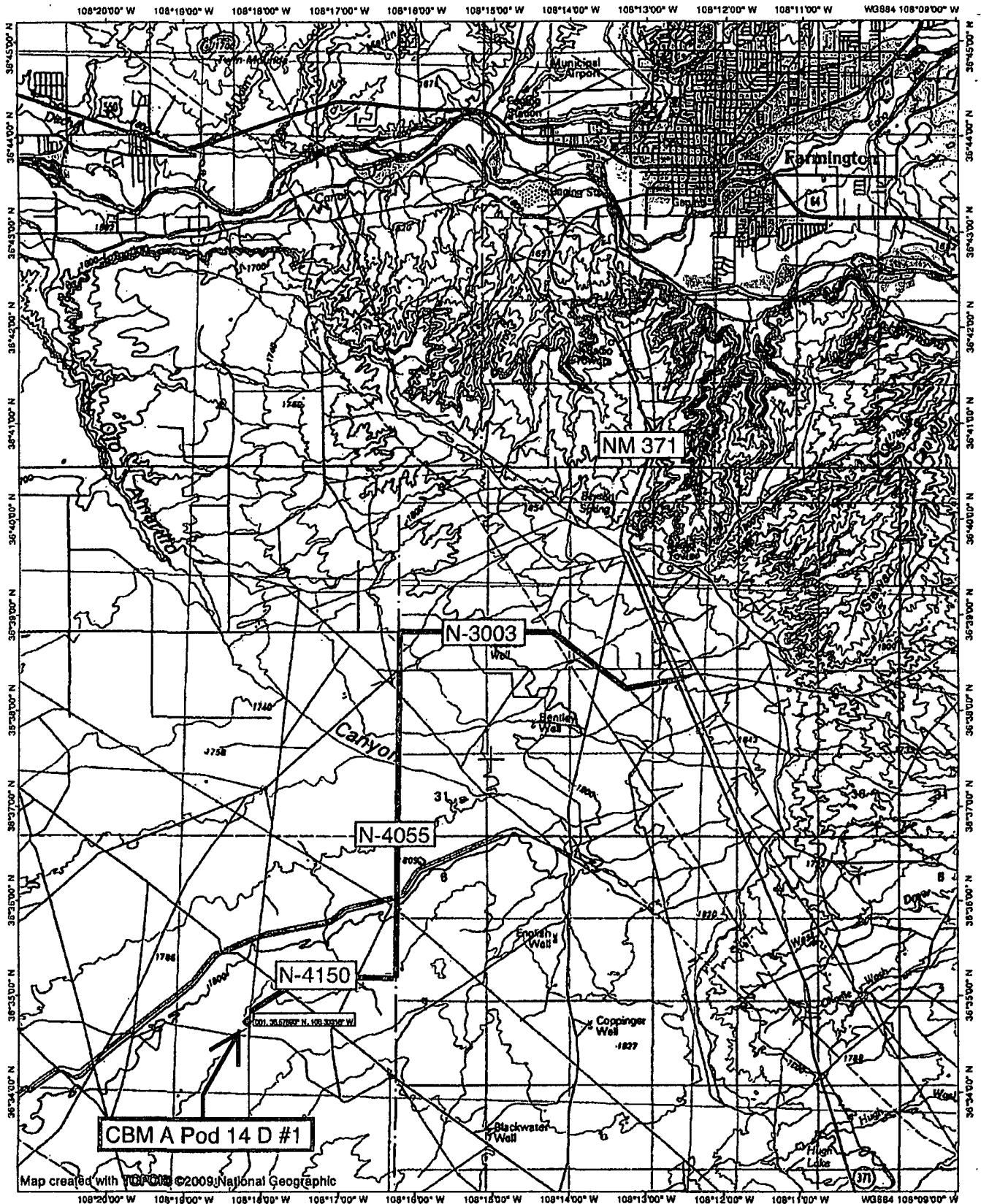
John Hatch
Navajo Nation Oil & Gas Co., Inc.
1675 Broadway, Suite 1100
Denver, CO 80202
(303) 534-8300

or

Paul Thompson or West Hahn
Walsh Engineering & Production Corp.
7415 East Main St.
Farmington, NM 87402
(505) 327-4892

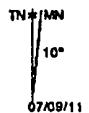
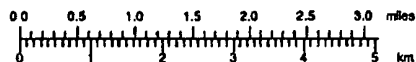


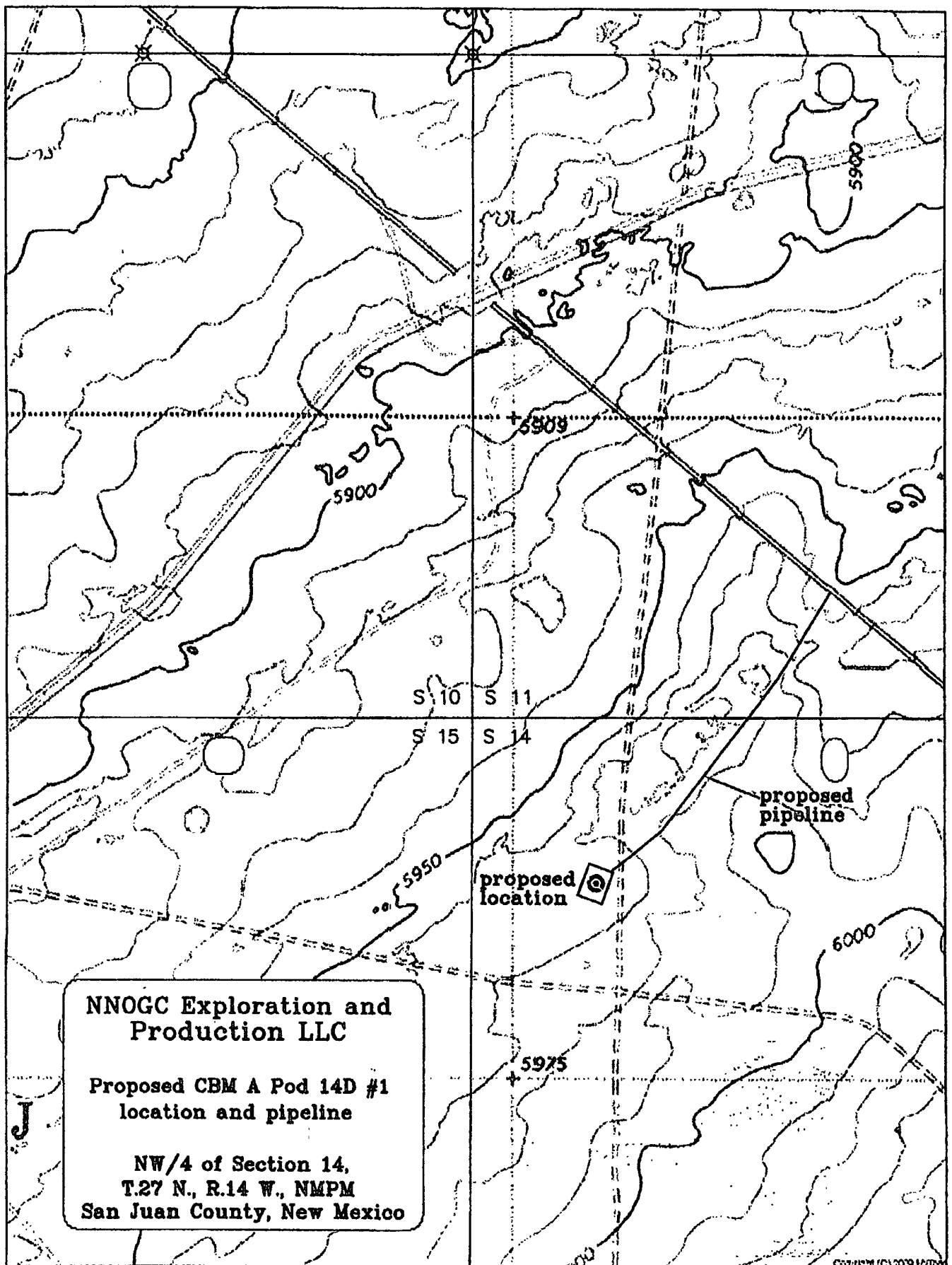
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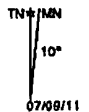
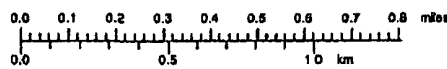
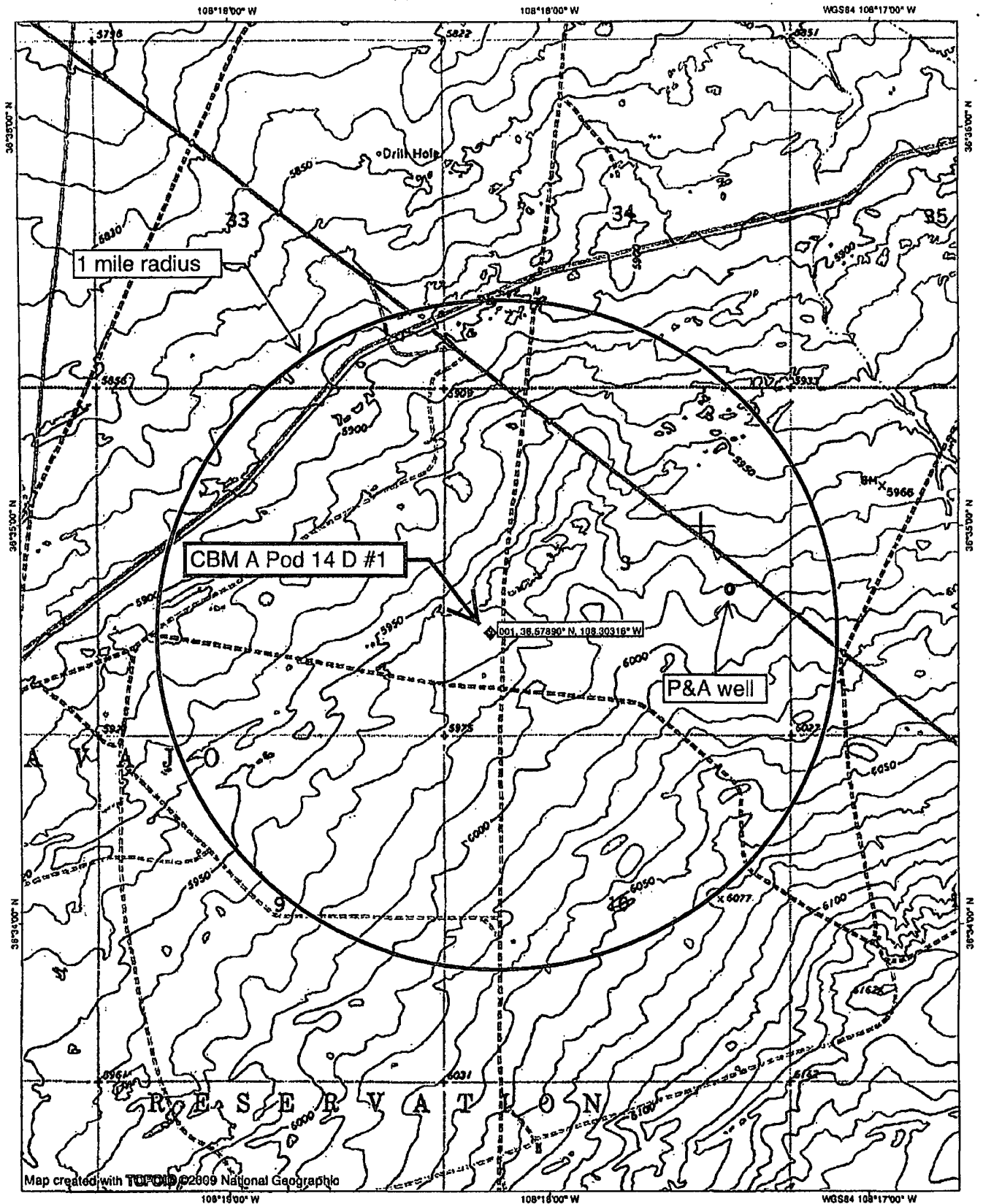


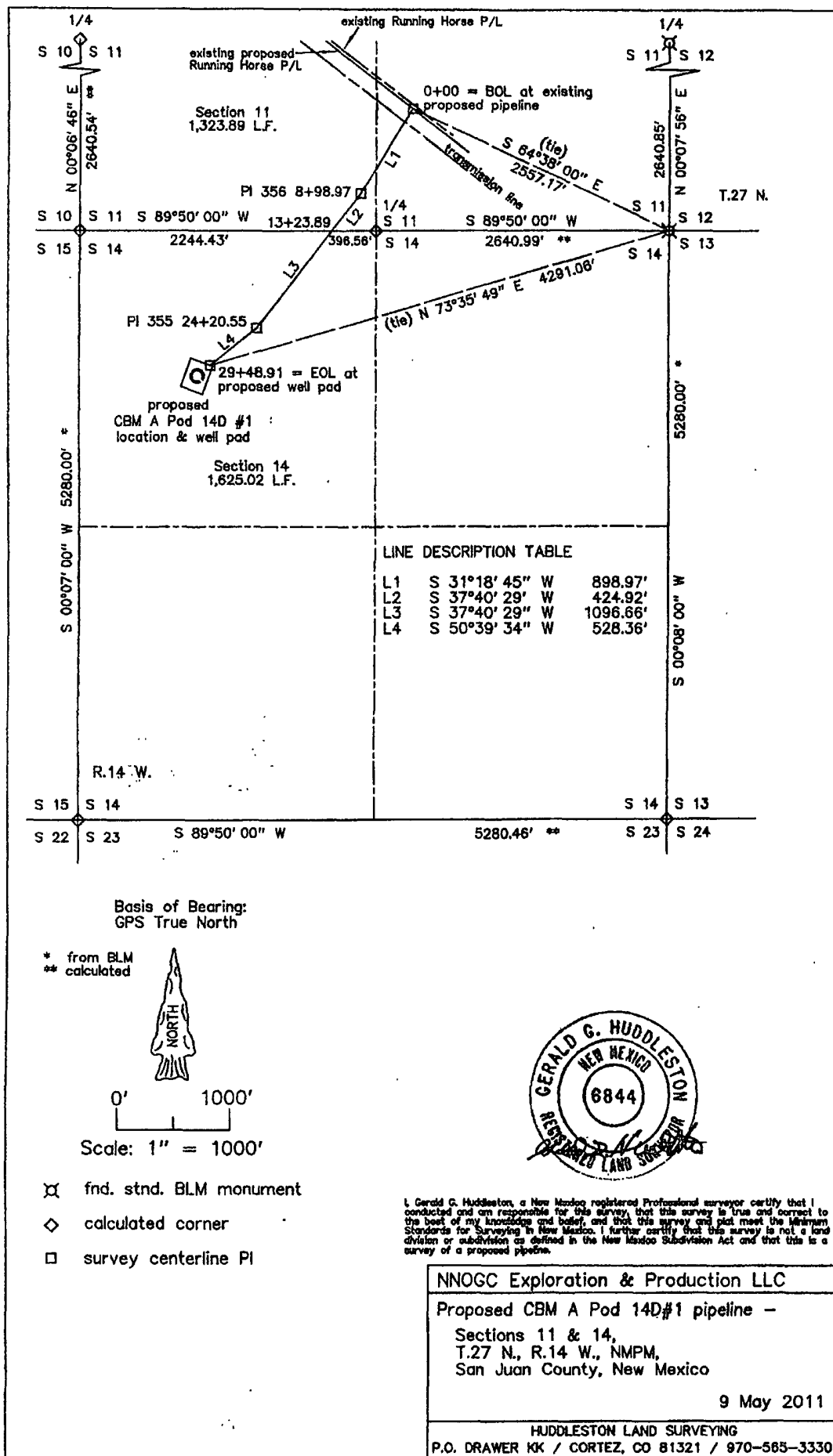
CBM A Pod 14 D #1

Map created with TOPOI © 2009 National Geographic









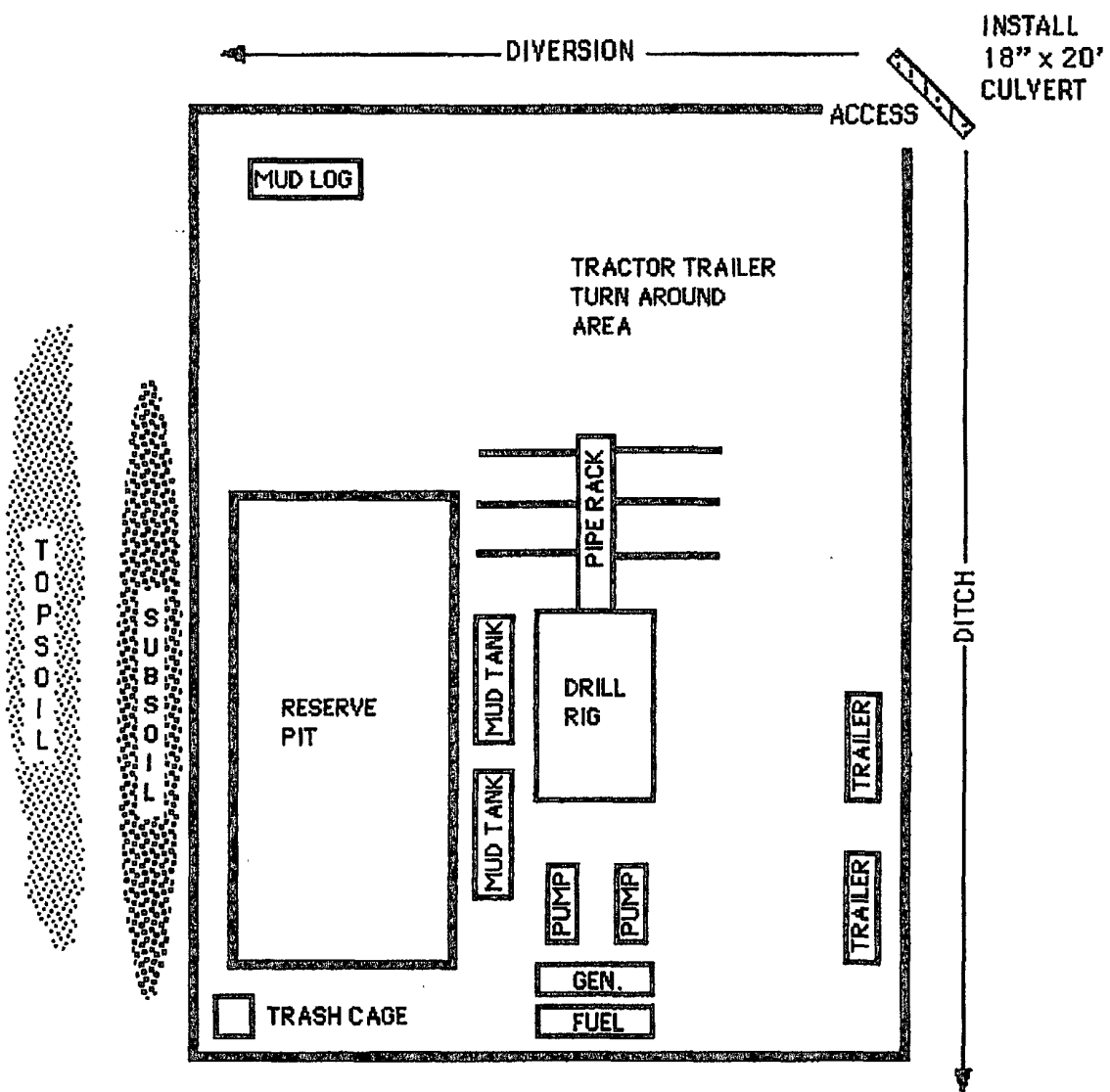
NNOGC Exploration and Production LLC
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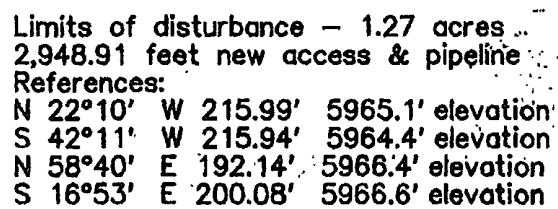
NORTH



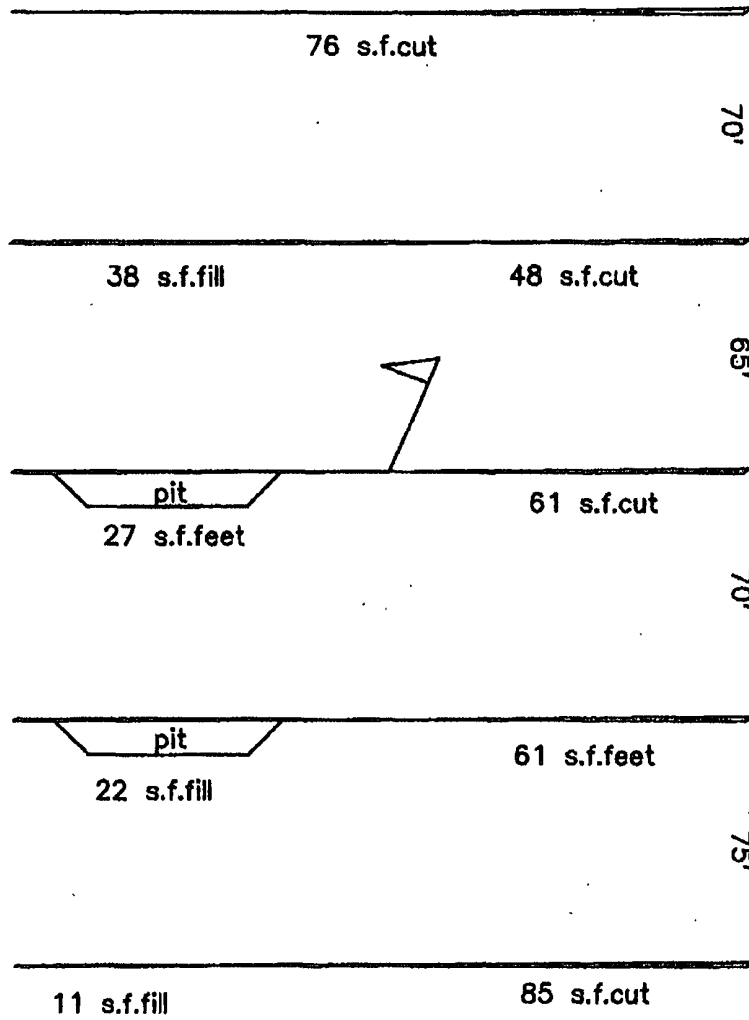
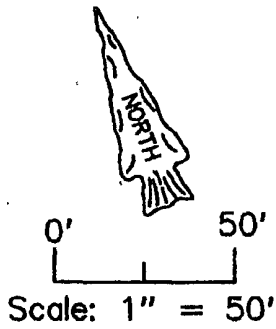
1" = 50'



- ❑ stake/pin flag



CBM A Pod 14D#1
Cross sections

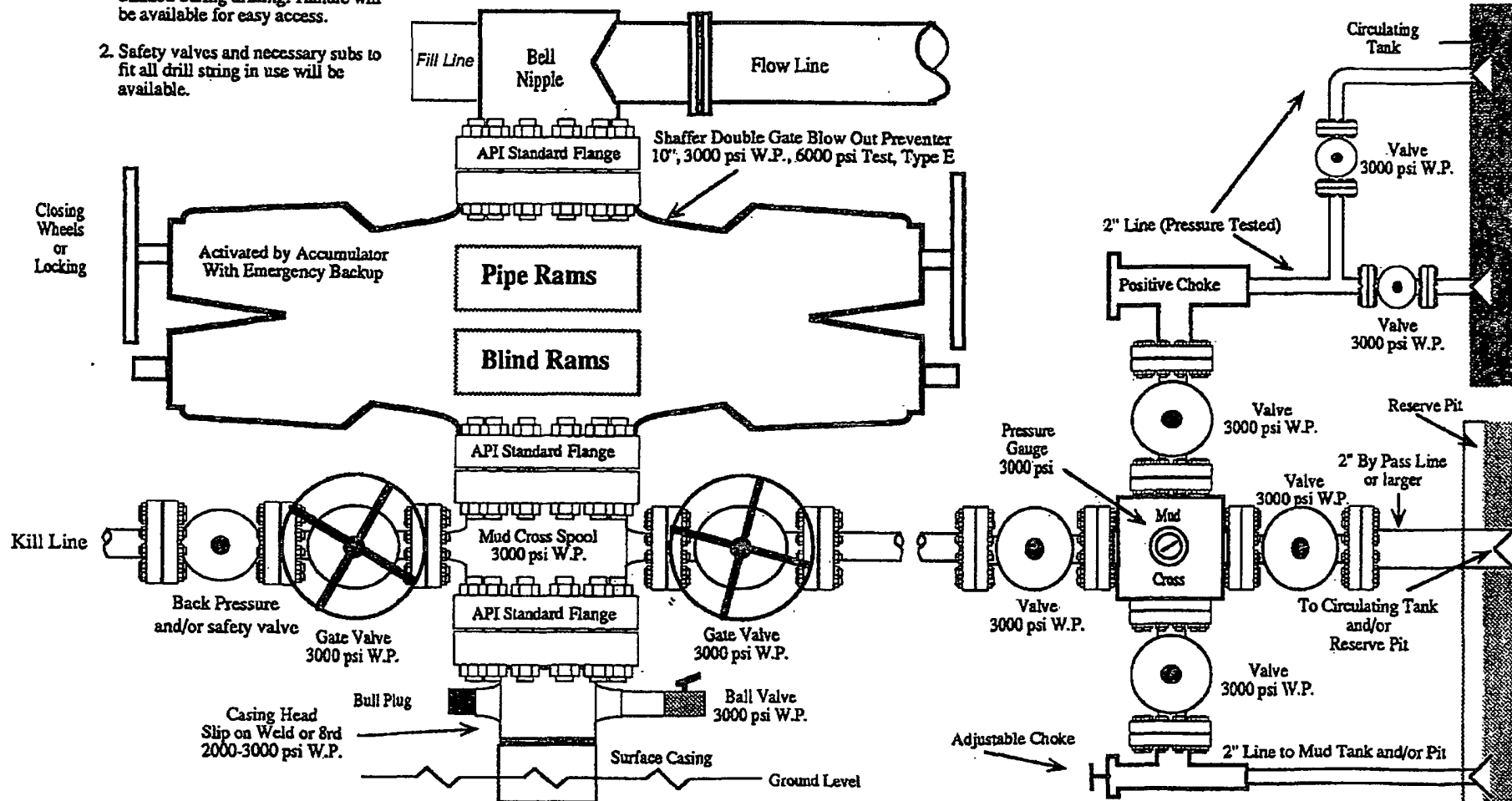


Approximate dirt quantities
above reserve pit:
652 cys. cut
188 cys. fill
464 cys. excess

2,000 PSI BOP SYSTEM

Note: 1. An upper Kelly cock-valve will be utilized during drilling. Handle will be available for easy access.

2. Safety valves and necessary subs to fit all drill string in use will be available.



Note: This equipment is designed to meet requirements for a 2-M rating standard per 43 CFR part 3160 (amended). Proper operation and testing of equipment will be carried out per standard. 2,000 psi equipment can be substituted in the drawing to meet minimum requirements per standard.